SBU
STURGEON BAY UTILITIES

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Shared strength through WPPI Energy

Sturgeon Bay Utilities
Regular Meeting
230 E Vine Street, Sturgeon Bay WI 54235
12:00 P.M., Tuesday, August 11th, 2026

(1) Roll call.

(2) Adopt agenda.

(3) Public comment on agenda items only.

(4) Approve the minutes of the regular Commission meeting held on July 14th, 2026.

(5) Examine bills and approve. (Please review before meeting and call Jim with questions)

(6) Examine financials and cash projections and approve:

a. Financials
b. Graphs
c. Cash Projections

(7) Discussion of Investments.

(8) Consideration of Resolution recommending that the City Council approve Amendment No. 3 to long-term power supply contract with WPPI Energy.

(9) Consideration of water and sewer main extensions for Irongate development.

(10) Consideration of approval of agreement with McMahon to conduct a water supply service area plan as proposed.

(11) Operations report.

(12) Council members update on issues.

(13) General Manager report:
a. Adjustments for the month
b. Focus on Energy report

(14) Adjourn

Information MEUW – Live Lines
NOTE: DEVIATION FROM THE AGENDA ORDER SHOWN MAY OCCUR

NOTE: Our lobby and offices are closed to the public. The meeting will be in-person at the Utility office. For those members of the public who wish to attend the meeting in-person, please enter our vestibule, and pick up the receiver to be admitted.

STURGEON BAY UTILITIES
Regular Meeting
July 14th, 2026

President Stewart Fett called the regular meeting of the Utilities Commission to order at 12:00 p.m. Roll call: President Fett, Mayor David Ward, Seth Wiederanders, Steve Christoferson, Dina Boettcher, and Gary Nault were present. Commissioner Dan Williams was excused. Also present were General Manager James Stawicki, Electric Utility Manager Jason Bieri, Water/Sewer Utility Manager Jeff Hoffman, and Controller Katie Slaby.

Ward/Nault to adopt the agenda (complete copy on file at the Utility office). Motion carried.

Wiederanders/Boettcher to approve the minutes of the regular Commission meeting held on June 9th, 2026. Motion carried.

The Commission proceeded to review the bills for June in the amount of $2,959,079.66. Fett/Christoferson to approve payment of the bills. Motion carried.

The May 2026 financials were presented. Ward/Wiederanders to accept the financials. Motion carried.

General Manager Stawicki reported on the current investments and their allocations. No formal action was taken.

Next was consideration of a voluntary capital contribution to ATC. The contribution of $122,374.00 is due on July 31st, 2026. Ward/Boettcher to approve the ATC contribution of $122,374.00 due July 31st, 2026. Motion carried.

Electric Utility Manager Jason Bieri presented for consideration bids for the First Avenue substation transformer and circuit breakers. Ward/Nault to approve the bids from Virginia Transformer for $1,393,000.00 for the transformer and Pennsylvania Switchgear for $230,456.00 for the circuit breakers. Motion carried.

Water/Sewer Utility Manager Hoffman presented for consideration the water main extension for The Avenue development. Ward/Wiederanders to approve the plans presented for The Avenue development. Motion carried.

Next, Water/Sewer Utility Manager Hoffman presented for consideration the water and sanitary sewer main extensions for the Division Road Subdivision development. Nault/Ward to approve the plans presented for the Division Road Subdivision development. Motion carried.

Electric Utility Manager Jason Bieri presented for approval the purchase of a John Deere 26P Compact Excavator from Brooks Tractor for $54,650. Christoferson/Wiederanders to approve the purchase of the excavator. Motion carried.

The operations report was presented by Water/Sewer Utility Manager Hoffman and Electric Utility Manager Bieri. Fett/Ward to accept the operations report for June. Motion carried.

Boettcher was excused at 1:33 p.m.

Council members updated the Commission members on City-related activities and developments.

Ward was excused at 1:40 p.m.

The next item of business was the General Manager's report:

a) Adjustments
b) Focus on Energy report
c) WPPI Energy contract extension

Nault/Christoferson to adjourn. Motion carried. The meeting adjourned at 1:45.

Approved for publication:

_____
Stewart Fett
President

Date: _____

_____
James Stawicki
General Manager

Date: _____

_____
Gary Nault
Secretary

Date: _____

STURGEON BAY UTILITIES JULY 2026
PAID BILLS

CHECK #	DATE		AMOUNT	VENDOR	DESCRIPTION
6030	7/16/2026	$	10,283.92	DEPARTMENT OF TREASURY	FEDERAL, SOCIAL SECURITY, AND MEDICARE TAXES
6031	7/16/2026	$	4,496.04	EMPOWER RETIREMENT	ROTH/STATE DEFERRED CONTRIBUTIONS
6032	7/15/2026	$	3,800.86	WISCONSIN DEPARTMENT OF REVENUE	STATE WITHHOLDING
6033	7/20/2026	$	38,520.35	WISCONSIN DEPARTMENT OF REVENUE	JUNE SALES & USE TAX
6034	7/23/2026	$	10,626.27	DEPARTMENT OF TREASURY	FEDERAL, SOCIAL SECURITY, AND MEDICARE TAXES
6035	7/23/2026	$	4,497.29	EMPOWER RETIREMENT	ROTH/STATE DEFERRED CONTRIBUTIONS
6036	7/27/2026	$	491.84	CELLCOM	JULY MONTHLY CELL PHONE CHARGES
6037	7/27/2026	$	6,721.55	SEERA	JUNE FOCUS ON ENERGY
6038	7/28/2026	$	7,455.62	ELANCO FINANCIAL SERVICE	OFFICE STAFF LUNCHEON / COMMISSION LUNCHEON / GANNETT / SBU SUMMER LUNCHEON / APPA NATIONAL CONFERENCE / "STOP HERE ON RED" SIGNS / SEAT COVERS / VOICE SHOT (MESSAGING SERVICE) / FUEL / BOOTS / AWWA DUES / WWTF BOILER & PRESSURE VESSEL CERTIFICATES / GIS EQUIPMENT / LUNCH - SUBCONTRACTORS / CLOUD BACK UP / ADOBE
6039	7/28/2026	$	1,105,383.54	WPPI ENERGY	WHOLESALE POWER BILL / NETWORK ASSESSMENT / MONITORING / CYBERSECURITY / RETAIL BILLING / NORTHSTAR SUPPORT
6040	7/30/2026	$	122,374.00	AMERICAN TRANSMISSION COMPANY LLC	3RD ADDITIONAL CAPITAL CALL
6041	7/30/2026	$	3,729.29	WISCONSIN DEPARTMENT OF REVENUE	STATE WITHHOLDING
6042	7/30/2026	$	10,462.66	DEPARTMENT OF TREASURY	FEDERAL, SOCIAL SECURITY, AND MEDICARE TAXES
6043	7/30/2026	$	4,486.35	EMPOWER RETIREMENT	ROTH/STATE DEFERRED CONTRIBUTIONS
6044	8/3/2026	$	1,701.48	DELTA DENTAL OF WISCONSIN INC	MONTHLY DENTAL INSURANCE PREMIUM
6045	8/6/2026	$	13,788.72	DEPARTMENT OF TREASURY	FEDERAL, SOCIAL SECURITY, AND MEDICARE TAXES

STURGEON BAY UTILITIES JULY 2026
PAID BILLS

CHECK #	DATE		AMOUNT	VENDOR	DESCRIPTION
6046	8/6/2026	$	4,529.27	EMPOWER RETIREMENT	ROTH/STATE DEFERRED CONTRIBUTIONS
72482	7/16/2026	$	110.00	ADVANCED PEST CONTROL LLC	PEST CONTROL
72483	7/16/2026	$	108.92	ALNAHRAWI, MOHAMED	OVERPAYMENT / REFUND
72484	7/16/2026	$	359.80	AM CONVERVATION GROUP INC	EXIT SIGNS (REIMBURSED BY WPPI)
72485	7/16/2026	$	40.87	AMO ENTERPRISES INC	OVERPAYMENT / REFUND
72486	7/16/2026	$	75.40	ARNESON, ALICIA	OVERPAYMENT / REFUND
72487	7/16/2026	$	137.90	BITTO, AARON A	OVERPAYMENT / REFUND
72488	7/16/2026	$	500.00	BOYS & GIRLS CLUB OF DOOR COUNTY	TEE SPONSORSHIP (REIMBURSED BY WPPI)
72489	7/16/2026	$	53,450.00	BROOKS TRACTOR INC	2026 JOHN DEER EXCAVATOR
72490	7/16/2026	$	68.77	BRUNETTE, DYLAN	OVERPAYMENT / REFUND
72491	7/16/2026	$	2,327.53	CINTAS FIRE 636525	FIRE EXTINGUISHER INSPECTIONS
72492	7/16/2026	$	301,364.76	CITY OF STURGEON BAY	JULY MONTHLY HEALTH INSURANCE PREMIUM / JUNE REFUSE / JUNE STORMWATER / JUNE WRF EMPLOYEE/ER / TAX EQUIVALENT
72493	7/16/2026	$	595.50	CONWAY OLEJNICZAK & JERRY S C	LEGAL SERVICES - EASEMENT / SUBSTATION MAINTENANCE
72494	7/16/2026	$	200.00	DANIEL DAUBNER	LAWN MAINTENANCE
72495	7/16/2026	$	500.00	FRIENDS OF POTAWATOMI RUN WILD	SPONSORSHIP FEE - RUN WILD (REIMBURSED BY WPPI)
72496	7/16/2026	$	119.33	GORDON, TRINETTE	OVERPAYMENT / REFUND
72497	7/16/2026	$	138.00	GRAINGER	PORTABLE BAND SAW BLADES
72498	7/16/2026	$	762.49	HANSON, DAN	OVERPAYMENT / REFUND

STURGEON BAY UTILITIES JULY 2026
PAID BILLS

CHECK #	DATE		AMOUNT	VENDOR	DESCRIPTION
72499	7/16/2026	$	72.06	MARCHANTS MEATS & SAUSAGE LLC	COMMISSION LUNCHEON
72500	7/16/2026	$	21,971.50	MCMAHON ASSOCIATES	SOLIDS HANDLING IMPROVEMENTS / PLAN UPDATES FOR BIOSOLIDS MANAGEMENT / AERATION SYSTEM IMPROVEMENT & FINE SCREEN ADDITION
72501	7/16/2026	$	9,851.56	METRO SALES INC	NEW COPIER
72502	7/16/2026	$	62.72	NIELSON, KELLY	OVERPAYMENT / REFUND
72503	7/16/2026	$	101.98	SOLUM, LUCAS	OVERPAYMENT / REFUND
72504	7/16/2026	$	320.03	SUPERIOR VISION INSURANCE	AUGUST MONTHLY VISION INSURANCE PREMIUM
72505	7/16/2026	$	123.06	TORRES, EVIAN A	OVERPAYMENT / REFUND
72506	7/16/2026	$	2,414.71	VACUUM PUMP & COMPRESSOR INC	LIFT STATION PUMP REFURBISHMENTS
72507	7/16/2026	$	195.49	WARNER-WEXEL LLC	TISSUES / TRASH BAGS / HAND TOWELS/ PAPER TOWELS
72508	7/16/2026	$	2,256.25	WISCONSIN PUBLIC SERVICE CORP	NATURAL GAS PURCHASED
72509	7/16/2026	$	500.00	WOMENS FUND OF DOOR COUNTY	SPONSORSHIP - ANNUAL LUNCHEON (REIMBURSED BY WPPI)
72510	7/23/2026	$	287.50	AIRGAS USA LLC	LEASE RENEWAL
72511	7/23/2026	$	449.99	BAY VERTE MACHINERY INC	IMPACT WRENCH
72512	7/23/2026	$	4,927.50	FORSTER ELECTRICAL ENGINEERING INC	1ST AVE REBUILD
72513	7/23/2026	$	5,582.19	INFOSEND INC	JULY MONTHLY BILLING SERVICES
72514	7/23/2026	$	608.38	LOGISTICS RECYCLING INC	LIGHT BULBS / BATTERIES
72515	7/23/2026	$	44.70	METRO SALES INC	EQUIPMENT CHARGE
72516	7/23/2026	$	116.00	NELSON,CHUCK	REIMBURSEMENT - BOOTS
72517	7/23/2026	$	775.00	PRO ONE JANITORIAL INC	AUGUST CLEANING SERVICES

STURGEON BAY UTILITIES JULY 2026
PAID BILLS

CHECK #	DATE		AMOUNT	VENDOR	DESCRIPTION
72518	7/23/2026	$	162.47	PUBLIC SERVICE COMMISSION OF WI	PROPOSED PARALLEL GENERATION TARIFF REVISIONS
72519	7/23/2026	$	1,500.00	QUADIENT FINANCE USA INC	POSTAGE
72520	7/23/2026	$	138.63	SENSAPHONE	SCADA REHAB PROJECT
72521	7/23/2026	$	112.37	UNIFIRST CORPORATION	RUGS & CLEANING SOLUTIONS
72522	7/23/2026	$	17,153.60	ZIELIES TREE SERVICE INC	TREE TRIMMING
72523	7/23/2026	$	19,869.03	WISCONSIN DEPT ADMINISTRATION	PUBLIC BENEFITS FEES FY26 Q4
72524	7/30/2026	$	331.66	CHARTER COMMUNICATIONS	SCADA & COMMUNICATION SERVICES
72525	7/30/2026	$	418.66	GFL ENVIRONMENTAL	AUGUST STANDARD & ROLL OFF REFUSE / EQUIPMENT USE FEE
72526	7/30/2026	$	377.12	KOLBERG, BONNIE K	OVERPAYMENT / REFUND
72527	7/30/2026	$	1,186.50	MUTUAL OF OMAHA	AUGUST LONG & SHORT TERM DISABILITY
72528	8/6/2026	$	17.35	BRAUN, LORI	OVERPAYMENT / REFUND
72529	8/6/2026	$	2,667.00	DOOR COUNTY ECONOMIC DEVELOPMENT	2026 CONTRIBUTION
72530	8/6/2026	$	80.00	DOOR COUNTY YMCA	WELLNESS MEMBERSHIP
72531	8/6/2026	$	120.07	WISCONSIN PUBLIC SERVICE CORP	NATURAL GAS PURCHASED
		$	101,888.61	PAYROLL - 7/16 - 8/6/26	
		$	**1,910,892.01**	**TOTAL PAID BILLS**	
		$	805,508.47	**TOTAL PAID BILLS (EXCLUDING POWER BILL TOTAL)**	

STURGEON BAY UTILITIES JULY 2026
UNPAID BILLS

CHECK #	DATE		AMOUNT	VENDOR	DESCRIPTION
72532	8/11/2026	$	338.43	AIRGAS USA LLC	LEASE RENEWAL
72533	8/11/2026	$	1,467.72	ALTEC INDUSTRIES INC	REMOTE CONTROL / AUGER TEETH / MACHINE SCREW / CAP SCREW / SPACER
72534	8/11/2026	$	366.06	AMARIL UNIFORM COMPANY	LINEMEN CLOTHING
72535	8/11/2026	$	46,909.00	BELL LUMBER & POLE COMPANY	UTILITY POLE FOR SCADA INTEGRATION / 45 FOOT CLASS 2 POLES
72536	8/11/2026	$	4,970.04	BORDER STATES ELECTRIC SUPPLY	PLASTIC TAPE / URD CABLE ELBOW / MESSENGER GUY / CANVAS TOOL APRON
72537	8/11/2026	$	115.00	CAPTAIN COMMODES INC	PORTABLE SANITATION RENTAL
72538	8/11/2026	$	6,009.57	CITY OF STURGEON BAY	CITY MILL & PAVE PROJECT / HURON STREET REHAB PROJECT
72539	8/11/2026	$	699.80	COBORN'S INC	BOTTLED WATER / COMMISSION LUNCHEON
72540	8/11/2026	$	1,892.92	DEGROOT INC	WATER LATERAL LEAK REPAIR - 65 GREEN BAY RD
72541	8/11/2026	$	6.84	DOOR COUNTY COOPERATIVE	NUTS & BOLTS
72542	8/11/2026	$	41.99	DOOR COUNTY HARDWARE COMPANY	TANK SPRAYER
72543	8/11/2026	$	5,298.35	DOOR COUNTY TREASURER	JUNE MONTHLY FUEL PURCHASE
72544	8/11/2026	$	43,975.00	ENERGENECS INC	CONTROL CABINET
72545	8/11/2026	$	144.28	FREMAREK INC	PENETRATING GREASE
72546	8/11/2026	$	1,500.00	FULL SERVICE ORGANICS MANAGEMENT LLC	JULY BIOSOLIDS MANAGEMENT FEE
72547	8/11/2026	$	116.73	GANNETT WISCONSIN LOCALIQ	MAY & JUNE COMMISSION MEETING MINUTES POSTED
72548	8/11/2026	$	37,685.14	H & H UTILITY EXCAVATING INC	BORING PROJECTS
72549	8/11/2026	$	10,875.00	HIGH VOLTAGE EQUIPMENT DIAGNOSTICS INC	SUBSTATION DIAGNOSTIC TESTING

STURGEON BAY UTILITIES JULY 2026
UNPAID BILLS

CHECK #	DATE		AMOUNT	VENDOR	DESCRIPTION
72550	8/11/2026	$	3,754.03	HYDROCORP LLC	JULY CROSS CONNECTION INSPECTION & REPORT
72551	8/11/2026	$	281,845.82	J F AHERN CO	SOLIDS HANDLING IMPROVEMENTS PROJECT
72552	8/11/2026	$	316.09	LILY BAY SAND & GRAVEL LLC	ROAD GRAVEL
72553	8/11/2026	$	241.83	NAPA AUTO PARTS	MERITOR AIR DRYER CARTRIDGE / AIR BRAKE CHAMBER
72554	8/11/2026	$	18.92	PACKER CITY INTERNATIONAL TRUCK INC	CAP WITH FILL TUBE (WINDSHIELD WASHER)
72555	8/11/2026	$	1,742.67	PRIMUS MARKETING GROUP INC	A4 RESIDENTIAL METERS
72556	8/11/2026	$	264.65	RANGE TELECOMMUNICATIONS	AUGUST AFTER HOURS ANSWERING SERVICE
72557	8/11/2026	$	1,318.00	RESCO	VINYL TAPE
72558	8/11/2026	$	39,123.34	ROHDE BROTHERS INC	AERATION SYSTEM IMPROVEMENTS
72559	8/11/2026	$	55,335.91	STUART C IRBY COMPANY	CUTOUT-ARR SUPPORT BRACKET / 4/0 ALUM 15KV URD / CUTOUT / WOOD EQUIP MOUNT / 1/0 TRIPLEX
72560	8/11/2026	$	30.00	TR COCHART INC	REPAIR FLAT
72561	8/11/2026	$	112.37	UNIFIRST CORPORATION	RUGS & CLEANING SOLUTIONS
72562	8/11/2026	$	127,160.33	VEOLIA WATER NORTH AMERICA	JULY WATER & WASTEWATER OPERATIONS / SAMPLE TESTING
72563	8/11/2026	$	667.05	VIKING ELECTRIC SUPPLY LLC	PULLING TAPE / LUBE / ELBOW / ADAPTERS
72564	8/11/2026	$	38,622.95	WASTECORP PUMP SYSTEMS INC	SLUDGE PUMP REPAIR PARTS
72565	8/11/2026	$	5,320.14	WIPFLI	2025 YEAR END AUDIT
		$	**718,285.97**	**TOTAL UNPAID BILLS**	
		$	**2,629,177.98**	**TOTAL JULY BILLS**	
		$	1,523,794.44	**TOTAL JULY BILLS (EXCLUDING POWER BILL TOTAL)**	

Sturgeon Bay Utilities
Combined Income Statement
6/30/2026

SALES	Current Month	Budget	Variance	Current Month	Prior Year	Variance
General Customers	$ 1,077,842.29	$ 1,231,801.00	$ (153,958.71)	$ 1,077,842.29	$ 1,096,357.81	$ (18,515.52)
Others	$ 1,005,172.09	$ 1,091,538.00	$ (86,365.91)	$ 1,005,172.09	$ 1,017,202.87	$ (12,030.78)
Total Sales	$ 2,083,014.38	$ 2,323,339.00	$ (240,324.62)	$ 2,083,014.38	$ 2,113,560.68	$ (30,546.30)
Cost of Goods Sold						
Purchased Power	$ 1,093,719.22	$ 1,346,940.00	$ (253,220.78)	$ 1,093,719.22	$ 1,122,432.17	$ (28,712.95)
Source of Supply	$ -	$ 1.00	$ (1.00)	$ -	$ 1.00	$ (1.00)
Pumping Expense	$ 4,487.09	$ 20,621.00	$ (16,133.91)	$ 4,487.09	$ 9,843.40	$ (5,356.31)
Water Treatment	$ 57,218.45	$ 20,375.00	$ 36,843.45	$ 57,218.45	$ 22,735.42	$ 34,483.03
Total Cost of Good Sold	$ 1,155,424.76	$ 1,387,937.00	$ (232,512.24)	$ 1,155,424.76	$ 1,155,011.99	$ 412.77
Gross Profit From Sales	$ 927,589.62	$ 935,402.00	$ (7,812.38)	$ 927,589.62	$ 958,548.69	$ (30,959.07)
Other Operating Revenue	$ 19,418.80	$ 15,889.00	$ 3,529.80	$ 19,418.80	$ 20,919.33	$ (1,500.53)
Sub-Total	$ 947,008.42	$ 951,291.00	$ (4,282.58)	$ 947,008.42	$ 979,468.02	$ (32,459.60)
Operating Expense						
Operations	$ 195,082.63	$ 260,484.00	$ (65,401.37)	$ 195,082.63	$ 217,423.02	$ (22,340.39)
Customer Account	$ 29,325.34	$ 35,850.00	$ (6,524.66)	$ 29,325.34	$ 32,354.90	$ (3,029.56)
Sales Expense	$ (2,113.39)	$ 611.00	$ (2,724.39)	$ (2,113.39)	$ (1,662.17)	$ (451.22)
Administration	$ 103,689.01	$ 128,809.00	$ (25,119.99)	$ 103,689.01	$ 104,967.19	$ (1,278.18)
Taxes	$ 129,135.25	$ 150,021.00	$ (20,885.75)	$ 129,135.25	$ 91,947.89	$ 37,187.36
Depreciation - Utility Financed	$ 264,897.00	$ 302,933.00	$ (38,036.00)	$ 264,897.00	$ 264,993.00	$ (96.00)
Depreciation - Contributed	$ 25,359.00	$ 23,461.00	$ 1,898.00	$ 25,359.00	$ 25,031.00	$ 328.00
Total	$745,375	$902,169	($156,794)	$745,375	$735,055	$10,320
Net Operating Income	$ 201,633.58	$ 49,122.00	$ 152,511.58	$ 201,633.58	$ 244,413.19	$ (42,779.61)
Non Operating Revenue	$ 393,089.26	$ 186,446.00	$ 206,643.26	$ 393,089.26	$ 226,657.13	$ 166,432.13
Less: Contributions	$ 368,783.64	$ 171,839.00	$ 196,944.64	$ 368,783.64	$ 200,168.86	$ 168,614.78
Inc before Interest Chrgs	$ 225,939.20	$ 63,729.00	$ 162,210.20	$ 225,939.20	$ 270,901.46	$ (44,962.26)
Miscellaneous Amortization	$ -	$ -	$ -	$ -	$ -	$ -
Interest Charges	$ 71.79	$ 6,162.00	$ (6,090.21)	$ 71.79	$ 9.19	$ 62.60
Net Income or (Loss)	$ 225,867.41	$ 57,567.00	$ 168,300.41	$ 225,867.41	$ 270,892.27	$ (45,024.86)

Operating Expenses as % of Gross Profit From Sales

	Actual	Budget	2023	2022
Transmission	21.03%	27.85%	21.03%	22.68%
Customer Account	3.16%	3.83%	3.16%	3.38%
Sales Expense	-0.23%	0.07%	-0.23%	-0.17%
Administration	11.18%	13.77%	11.18%	10.95%
Interest Charges	0.01%	0.66%	0.01%	0.00%
Taxes	13.92%	16.04%	13.92%	9.59%
Depreciation	28.56%	32.39%	28.56%	27.65%
Net Income or (Loss)	24.35%	6.15%	24.35%	28.26%

Sturgeon Bay Utilities
Combined Income Statement
6/30/2026

SALES	Current Y-T-D	Budget Y-T-D	Variance	Current Y-T-D	Prior Year Y-T-D	Variance
General Customers	$ 6,254,451.17	$ 6,179,193.00	$ 75,258.17	$ 6,254,451.17	$ 6,032,790.74	$ 221,660.43
Others	$ 5,339,518.60	$ 5,479,596.00	$ (140,077.40)	$ 5,339,518.60	$ 5,262,328.76	$ 77,189.84
Total Sales	$ 11,593,969.77	$ 11,658,789.00	$ (64,819.23)	$ 11,593,969.77	$ 11,295,119.50	$ 298,850.27
Cost of Goods Sold						
Purchased Power	$ 6,178,776.40	$ 6,345,344.00	$ (166,567.60)	$ 6,178,776.40	$ 5,897,305.91	$ 281,470.49
Source of Supply	$ -	$ 1.00	$ (1.00)	$ -	$ 1.00	$ (1.00)
Pumping Expense	$ 90,397.43	$ 147,170.00	$ (56,772.57)	$ 90,397.43	$ 72,056.02	$ 18,341.41
Water Treatment	$ 298,081.43	$ 125,831.00	$ 172,250.43	$ 298,081.43	$ 264,400.06	$ 33,681.37
Total Cost of Good Sold	$ 6,567,255.26	$ 6,618,346.00	$ (51,090.74)	$ 6,567,255.26	$ 6,233,762.99	$ 333,492.27
Gross Profit From Sales	$ 5,026,714.51	$ 5,040,443.00	$ (13,728.49)	$ 5,026,714.51	$ 5,061,356.51	$ (34,642.00)
Other Operating Revenue	$ 371,642.39	$ 323,627.00	$ 48,015.39	$ 371,642.39	$ 428,515.85	$ (56,873.46)
Sub-Total	$ 5,398,356.90	$ 5,364,070.00	$ 34,286.90	$ 5,398,356.90	$ 5,489,872.36	$ (91,515.46)
Operating Expense						
Operations	$ 1,309,830.49	$ 1,541,248.00	$ (231,417.51)	$ 1,309,830.49	$ 1,290,083.01	$ 19,747.48
Customer Account	$ 188,282.03	$ 229,098.00	$ (40,815.97)	$ 188,282.03	$ 170,713.46	$ 17,568.57
Sales Expense	$ 3,290.05	$ 10,914.00	$ (7,623.95)	$ 3,290.05	$ 3,078.03	$ 212.02
Administration	$ 665,517.57	$ 748,837.00	$ (83,319.43)	$ 665,517.57	$ 670,797.81	$ (5,280.24)
Taxes	$ 782,161.56	$ 898,671.00	$ (116,509.44)	$ 782,161.56	$ 545,432.84	$ 236,728.72
Depreciation - Utility Financed	$ 1,589,382.00	$ 1,817,598.00	$ (228,216.00)	$ 1,589,382.00	$ 1,589,958.00	$ (576.00)
Depreciation - Contributed	$ 152,154.00	$ 143,406.00	$ 8,748.00	$ 152,154.00	$ 150,186.00	$ 1,968.00
Total	$4,690,618	$5,389,772	($699,154)	$4,690,618	$4,420,249	$270,369
Net Operating Income	$ 707,739.20	$ (25,702.00)	$ 733,441.20	$ 707,739.20	$ 1,069,623.21	$ (361,884.01)
Non Operating Revenue	$ 1,359,773.41	$ 1,125,512.00	$ 234,261.41	$ 1,359,773.41	$ 547,178.30	$ 812,595.11
Less: Contributions	$ 1,354,025.84	$ 997,145.00	$ 356,880.84	$ 1,354,025.84	$ 420,265.63	$ 933,760.21
Inc before Interest Chrgs	$ 713,486.77	$ 102,665.00	$ 610,821.77	$ 713,486.77	$ 1,196,535.88	$ (483,049.11)
Miscellaneous Amortization	$ -	$ -	$ -	$ -	$ -	$ -
Interest Charges	$ (20,087.60)	$ 36,972.00	$ (57,059.60)	$ (20,087.60)	$ (11,938.26)	$ (8,149.34)
Net Income or (Loss)	$ 733,574.37	$ 65,693.00	$ 667,881.37	$ 733,574.37	$ 1,208,474.14	$ (474,899.77)

Operating Expenses as % of Gross Profit From Sales

	Actual	Budget		2023	2022
Transmission	26.06%	30.58%		26.06%	25.49%
Customer Account	3.75%	4.55%		3.75%	3.37%
Sales Expense	0.07%	0.22%		0.07%	0.06%
Administration	13.24%	14.86%		13.24%	13.25%
Interest Charges	-0.40%	0.73%		-0.40%	-0.24%
Taxes	15.56%	17.83%		15.56%	10.78%
Depreciation	31.62%	36.06%		31.62%	31.41%
Net Income or (Loss)	14.59%	1.30%		14.59%	23.88%

COMBINED

Actual Through the Month of: June

BUDGET PLUS ACTUAL	1	2	3	4	5	6	7	8	9	10	11	12	Total Actual	Total Yearly
Sales	January	February	March	April	May	June	July	August	September	October	November	December	**Plus Budget**	**Budget**
General Customers	$ 1,158,256	$ 1,109,392	$ 1,011,466	$ 929,159	$ 968,336	$ 1,077,842	$ 1,291,191	$ 1,277,048	$ 1,078,123	$ 887,432	$ 991,343	$ 937,421	$ 12,717,009	$ 12,641,751
Others	$ 893,330	$ 980,560	$ 843,697	$ 784,004	$ 833,426	$ 1,005,296	$ 1,133,661	$ 1,188,000	$ 1,042,336	$ 854,717	$ 829,919	$ 751,060	$ 11,140,007	$ 11,280,203
Total Sales	$ 2,051,586	$ 2,089,952	$ 1,855,163	$ 1,713,163	$ 1,801,762	$ 2,083,139	$ 2,424,852	$ 2,465,048	$ 2,120,459	$ 1,742,149	$ 1,821,262	$ 1,688,481	$ 23,857,016	$ 23,921,954
Cost of Goods														
Purchased Power	$ 1,138,563	$ 1,216,371	$ 989,241	$ 851,673	$ 889,210	$ 1,093,719	$ 1,415,132	$ 1,461,564	$ 1,163,528	$ 910,683	$ 927,656	$ 774,856	$ 12,832,195	$ 12,998,763
Source of Supply	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Pumping Expense	$ 16,545	$ 20,385	$ 16,475	$ 18,152	$ 14,353	$ 4,487	$ 22,268	$ 22,125	$ 24,202	$ 18,705	$ 22,033	$ 27,084	$ 226,814	$ 283,587
Water Treatment	$ 45,945	$ 47,625	$ 48,182	$ 49,576	$ 49,535	$ 57,218	$ 20,666	$ 19,526	$ 18,894	$ 21,220	$ 19,470	$ 22,817	$ 420,674	$ 244,134
Total Cost of Goods	$ 1,201,052	$ 1,284,381	$ 1,053,898	$ 919,401	$ 953,099	$ 1,155,425	$ 1,458,066	$ 1,503,215	$ 1,206,624	$ 950,608	$ 969,159	$ 824,757	$ 13,479,684	$ 13,526,484
Gross Profit From Sales	$ 850,534	$ 805,571	$ 801,265	$ 793,762	$ 848,663	$ 927,714	$ 966,786	$ 961,833	$ 913,835	$ 791,541	$ 852,103	$ 863,724	$ 10,377,332	$ 10,395,470
Other Operating Revenue	$ 15,559	$ 275,298	$ 18,773	$ 22,478	$ 19,444	$ 19,294	$ 17,906	$ 14,474	$ 15,218	$ 18,386	$ 13,592	$ 28,379	$ 478,802	$ 430,668
Sub-Total	$ 866,093	$ 1,080,869	$ 820,038	$ 816,240	$ 868,108	$ 947,008	$ 984,692	$ 976,307	$ 929,053	$ 809,927	$ 865,695	$ 892,103	$ 10,856,134	$ 10,826,138
Operating Expense														
Operations	$ 262,566	$ 176,296	$ 225,853	$ 211,676	$ 238,357	$ 195,083	$ 303,567	$ 317,708	$ 244,579	$ 248,371	$ 264,622	$ 661,143	$ 3,349,820	$ 3,581,238
Customer Account	$ 21,875	$ 33,757	$ 36,155	$ 32,776	$ 34,394	$ 29,325	$ 38,782	$ 37,863	$ 36,712	$ 34,399	$ 37,470	$ (7,843)	$ 365,665	$ 406,481
Sales Expense	$ 1,222	$ (1,461)	$ 3,541	$ 163	$ 1,938	$ (2,113)	$ 2,062	$ 3,004	$ 2,811	$ 720	$ 7,775	$ 10,994	$ 30,656	$ 38,280
Administration	$ 120,276	$ 96,722	$ 112,626	$ 128,395	$ 103,810	$ 103,689	$ 129,220	$ 106,270	$ 121,733	$ 112,211	$ 134,448	$ 256,289	$ 1,525,689	$ 1,609,008
Taxes	$ 131,430	$ 128,286	$ 131,575	$ 131,217	$ 130,518	$ 129,135	$ 149,941	$ 148,521	$ 148,246	$ 146,672	$ 150,383	$ (19,519)	$ 1,506,406	$ 1,622,915
Depreciation - Utility Financed	$ 264,897	$ 264,897	$ 264,897	$ 264,897	$ 264,897	$ 264,897	$ 302,933	$ 302,933	$ 302,933	$ 257,775	$ 302,933	$ (87,133)	$ 2,971,756	$ 3,199,972
Depreciation - Contributed	$ 25,359	$ 25,359	$ 25,359	$ 25,359	$ 25,359	$ 25,359	$ 23,427	$ 24,563	$ 25,049	$ 26,512	$ 24,440	$ 36,913	$ 313,058	$ 304,310
Total	$ 827,625	$ 723,857	$ 800,006	$ 794,483	$ 799,273	$ 745,375	$ 949,932	$ 940,862	$ 882,063	$ 826,660	$ 922,071	$ 850,844	$ 10,063,050	$ 10,762,204
Net Operating Income	$ 38,468	$ 357,013	$ 20,033	$ 21,757	$ 68,835	$ 201,634	$ 34,760	$ 35,445	$ 46,990	$ (16,733)	$ (56,376)	$ 41,259	$ 793,084	$ 63,934
Non Operating Revenue	$ (79,864)	$ 229,846	$ 143,152	$ 339,972	$ 333,577	$ 393,089	$ 222,429	$ 194,116	$ 211,200	$ 239,655	$ 190,908	$ 342,258	$ 2,760,339	$ 2,526,078
Less: Contributions	$ 96,883	$ 209,379	$ 123,164	$ 250,396	$ 305,421	$ 368,784	$ 164,196	$ 163,551	$ 176,956	$ 171,329	$ 169,569	$ 182,254	$ 2,381,881	$ 2,025,000
Total Other Income	$ (138,279)	$ 377,480	$ 40,021	$ 111,334	$ 96,991	$ 225,939	$ 92,993	$ 66,010	$ 81,234	$ 51,593	$ (35,037)	$ 201,263	$ 1,171,543	$ 565,012
Miscellaneous Amortization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Interest Charges	$ (36,540)	$ -	$ -	$ 16,380	$ 1	$ 72	$ 6,162	$ 6,162	$ 6,162	$ 6,162	$ 6,162	$ 6,159	$ 16,881	$ 73,941
Net Income or (Loss)	$ (101,739)	$ 377,480	$ 40,021	$ 94,954	$ 96,990	$ 225,867	$ 86,831	$ 59,848	$ 75,072	$ 45,431	$ (41,199)	$ 195,104	$ 1,154,661	$ 491,071

Sturgeon Bay Utilities
Electric Detail Income Statement
6/30/2026

SALES	Current Month	Budget	Variance	Current Month	Prior Year	Variance
Residential	$ 659,500.07	$ 814,688.00	$ (155,187.93)	$ 659,500.07	$ 675,553.25	$ (16,053.18)
Others	$ 853,145.10	$ 938,045.00	$ (84,899.90)	$ 853,145.10	$ 860,916.80	$ (7,771.70)
Total Sales	$ 1,512,645.17	$ 1,752,733.00	$ (240,087.83)	$ 1,512,645.17	$ 1,536,470.05	$ (23,824.88)
Cost of Goods						
Purchased Power	$ 1,093,719.22	$ 1,346,940.00	$ (253,220.78)	$ 1,093,719.22	$ 1,122,432.17	$ (28,712.95)
Gross Profit From Sales	$ 418,925.95	$ 405,793.00	$ 13,132.95	$ 418,925.95	$ 414,037.88	$ 4,888.07
Other Operating Revenue	$ 10,803.76	$ 9,511.00	$ 1,292.76	$ 10,803.76	$ 11,739.57	$ (935.81)
Sub-Total	$ 429,729.71	$ 415,304.00	$ 14,425.71	$ 429,729.71	$ 425,777.45	$ 3,952.26
Operating Expense						
Distribution	$ 109,581.48	$ 120,016.00	$ (10,434.52)	$ 109,581.48	$ 98,154.47	$ 11,427.01
Customer Account	$ 14,902.69	$ 21,733.00	$ (6,830.31)	$ 14,902.69	$ 16,403.94	$ (1,501.25)
Sales Expense	$ (2,113.39)	$ 194.00	$ (2,307.39)	$ (2,113.39)	$ (1,662.17)	$ (451.22)
Administration	$ 30,579.26	$ 51,865.00	$ (21,285.74)	$ 30,579.26	$ 34,433.89	$ (3,854.63)
Taxes	**$ 82,737.08**	**$ 96,534.00**	$ (13,796.92)	**$ 82,737.08**	**$ 59,610.34**	$ 23,126.74
Depreciation - Utility Financed	$ 128,887.00	$ 125,654.00	$ 3,233.00	$ 128,887.00	$ 124,812.00	$ 4,075.00
Depreciation - Contributed	$ 16,185.00	$ 16,185.00	$ -	$ 16,185.00	$ 16,087.00	$ 98.00
Total	$ 380,759.12	$ 432,181.00	$ (51,421.88)	$ 380,759.12	$ 347,839.47	$ 32,919.65
Net Operating Income	$ 48,970.59	$ (16,877.00)	$ 65,847.59	$ 48,970.59	$ 77,937.98	$ (28,967.39)
Non Operating Revenue	$ 212,282.79	$ 19,565.00	$ 192,717.79	$ 212,282.79	$ 12,921.38	$ 199,361.41
Less: Contributions	$ 205,938.05	$ 11,422.00	$ 194,516.05	$ 205,938.05	$ 3,300.00	$ 202,638.05
Inc Before Interest Chrgs	$ 55,315.33	$ (8,734.00)	$ 64,049.33	$ 55,315.33	$ 87,559.36	$ (32,244.03)
Miscellaneous Amortization	$ -	$ -	$ -	$ -	$ -	$ -
Interest Charges	$ 71.79	$ 217.00	$ (145.21)	$ 71.79	$ 9.19	$ 62.60
Net Income or (Loss)	$ 55,243.54	$ (8,951.00)	$ 64,194.54	$ 55,243.54	$ 87,550.17	$ (32,306.63)

Operating Expenses as % of Gross Profit From Sales

	Actual	Budget	2023	2022
Distribution	26.16%	29.58%	26.16%	23.71%
Customer Account	3.56%	5.36%	3.56%	3.96%
Sales Expense	-0.50%	0.05%	-0.50%	-0.40%
Administration	7.30%	12.78%	7.30%	8.32%
Interest Charges	19.75%	23.79%	19.75%	14.40%
Taxes	0.02%	0.05%	0.02%	0.00%
Depreciation	30.77%	30.97%	30.77%	30.15%
Net Income or (Loss)	13.19%	-2.21%	13.19%	21.15%

Sturgeon Bay Utilities
Electric Detail Income Statement
6/30/2026

SALES	Current Y-T-D	Budget Y-T-D	Variance	Current Y-T-D	Prior Year Y-T-D	Variance
Residential	$ 3,962,524.13	$ 3,921,446.00	$ 41,078.13	$ 3,962,524.13	$ 3,753,119.70	$ 209,404.43
Others	$ 4,597,224.71	$ 4,762,116.00	$ (164,891.29)	$ 4,597,224.71	$ 4,520,300.33	$ 76,924.38
Total Sales	$ 8,559,748.84	$ 8,683,562.00	$ (123,813.16)	$ 8,559,748.84	$ 8,273,420.03	$ 286,328.81
Cost of Goods						
Purchased Power	$ 6,178,776.40	$ 6,345,344.00	$ (166,567.60)	$ 6,178,776.40	$ 5,897,305.91	$ 281,470.49
Gross Profit From Sales	$ 2,380,972.44	$ 2,338,218.00	$ 42,754.44	$ 2,380,972.44	$ 2,376,114.12	$ 4,858.32
Other Operating Revenue	$ 323,196.26	$ 273,152.00	$ 50,044.26	$ 323,196.26	$ 316,936.60	$ 6,259.66
Sub-Total	$ 2,704,168.70	$ 2,611,370.00	$ 92,798.70	$ 2,704,168.70	$ 2,693,050.72	$ 11,117.98
Operating Expense						
Distribution	$ 619,792.63	$ 646,993.00	$ (27,200.37)	$ 619,792.63	$ 503,166.31	$ 116,626.32
Customer Account	$ 98,249.10	$ 150,726.00	$ (52,476.90)	$ 98,249.10	$ 85,500.10	$ 12,749.00
Sales Expense	$ 3,022.35	$ 8,412.00	$ (5,389.65)	$ 3,022.35	$ 2,884.74	$ 137.61
Administration	$ 229,345.18	$ 315,847.00	$ (86,501.82)	$ 229,345.18	$ 249,424.61	$ (20,079.43)
Taxes	**$ 503,462.91**	**$ 578,511.00**	$ (75,048.09)	**$ 503,462.91**	**$ 352,990.08**	$ 150,472.83
Depreciation - Utility Financed	$ 773,322.00	$ 753,924.00	$ 19,398.00	$ 773,322.00	$ 748,872.00	$ 24,450.00
Depreciation - Contributed	$ 97,110.00	$ 97,110.00	$ -	$ 97,110.00	$ 96,522.00	$ 588.00
Total	$ 2,324,304.17	$ 2,551,523.00	$ (227,218.83)	$ 2,324,304.17	$ 2,039,359.84	$ 284,944.33
Net Operating Income	$ 379,864.53	$ 59,847.00	$ 320,017.53	$ 379,864.53	$ 653,690.88	$ (273,826.35)
Non Operating Revenue	$ 251,670.01	$ 130,862.00	$ 120,808.01	$ 251,670.01	$ 79,747.09	$ 171,922.92
Less: Contributions	$ 229,653.05	$ 34,643.00	$ 195,010.05	$ 229,653.05	$ 497.27	$ 229,155.78
Inc Before Interest Chrgs	$ 401,881.49	$ 156,066.00	$ 245,815.49	$ 401,881.49	$ 732,940.70	$ (331,059.21)
Miscellaneous Amortization	$ -	$ -	$ -	$ -	$ -	$ -
Interest Charges	$ (3,736.13)	$ 1,302.00	$ (5,038.13)	$ (3,736.13)	$ 816.05	$ (4,552.18)
Net Income or (Loss)	$ 405,617.62	$ 154,764.00	$ 250,853.62	$ 405,617.62	$ 732,124.65	$ (326,507.03)

Operating Expenses as % of Gross Profit From Sales

	Actual	Budget	2023	2022
Distribution	26.03%	27.67%	26.03%	21.18%
Customer Account	4.13%	6.45%	4.13%	3.60%
Sales Expense	0.13%	0.36%	0.13%	0.12%
Administration	9.63%	13.51%	9.63%	10.50%
Interest Charges	21.15%	24.74%	21.15%	14.86%
Taxes	-0.16%	0.06%	-0.16%	0.03%
Depreciation	32.48%	32.24%	32.48%	31.52%
Net Income or (Loss)	17.04%	6.62%	17.04%	30.81%

ELECTRIC

Actual Through the Month of: June

BUDGET PLUS ACTUAL	1	2	3	4	5	6	7	8	9	10	11	12	Total Actual	Total Yearly
Sales	January	February	March	April	May	June	July	August	September	October	November	December	**Plus Budget**	**Budget**
Residential	$ 773,175.62	$ 738,586.74	$ 642,506.97	$ 571,261.48	$ 577,493.25	$ 659,500.07	$ 855,969.00	$ 838,653.00	$ 664,556.00	$ 563,348.00	$ 611,989.00	$ 549,595.00	$ 8,046,634.13	$ 8,005,556.00
Others	$ 784,970.01	$ 870,418.15	$ 730,958.64	$ 663,280.63	$ 694,452.18	$ 853,145.10	$ 983,649.00	$ 1,041,076.00	$ 888,105.00	$ 734,853.00	$ 700,110.00	$ 624,408.00	$ 9,569,425.71	$ 9,734,317.00
Total Sales	$ 1,558,145.63	$ 1,609,004.89	$ 1,373,465.61	$ 1,234,542.11	$ 1,271,945.43	$ 1,512,645.17	$ 1,839,618.00	$ 1,879,729.00	$ 1,552,661.00	$ 1,298,201.00	$ 1,312,099.00	$ 1,174,003.00	$ 17,616,059.84	$ 17,739,873.00
Cost of Goods														
Purchased Power	$ 1,138,562.57	$ 1,216,370.77	$ 989,240.51	$ 851,672.86	$ 889,210.47	$ 1,093,719.22	$ 1,415,132.00	$ 1,461,564.00	$ 1,163,528.00	$ 910,683.00	$ 927,656.00	$ 774,856.00	$ 12,832,195.40	$ 12,998,763.00
Gross Profit From Sales	$ 419,583.06	$ 392,634.12	$ 384,225.10	$ 382,869.25	$ 382,734.96	$ 418,925.95	$ 424,486.00	$ 418,165.00	$ 389,133.00	$ 387,518.00	$ 384,443.00	$ 399,147.00	$ 4,783,864.44	$ 4,741,110.00
Other Operating Revenue	$ 8,692.46	$ 266,617.25	$ 11,697.07	$ 14,408.34	$ 10,977.38	$ 10,803.76	$ 9,367.00	$ 9,889.00	$ 9,750.00	$ 12,256.00	$ 7,997.00	$ 18,407.00	$ 390,862.26	$ 340,818.00
Sub-Total	$ 428,275.52	$ 659,251.37	$ 395,922.17	$ 397,277.59	$ 393,712.34	$ 429,729.71	$ 433,853.00	$ 428,054.00	$ 398,883.00	$ 399,774.00	$ 392,440.00	$ 417,554.00	$ 5,174,726.70	$ 5,081,928.00
Operating Expense														
Distribution	$ 124,772.78	$ 64,587.46	$ 127,415.46	$ 85,971.64	$ 107,463.81	$ 109,581.48	$ 130,226.00	$ 110,810.00	$ 91,251.00	$ 103,375.00	$ 124,245.00	$ 358,608.00	$ 1,538,307.63	$ 1,565,508.00
Customer Account	$ 11,264.46	$ 19,961.60	$ 18,197.11	$ 16,546.54	$ 17,376.70	$ 14,902.69	$ 23,877.00	$ 24,937.00	$ 24,236.00	$ 23,619.00	$ 24,532.00	$ (60,962.00)	$ 158,488.10	$ 210,965.00
Sales Expense	$ 1,221.99	$ (1,461.31)	$ 3,273.30	$ 163.39	$ 1,938.37	$ (2,113.39)	$ 1,645.00	$ 2,587.00	$ 2,394.00	$ 303.00	$ 7,358.00	$ 10,581.00	$ 27,890.35	$ 33,280.00
Administration	$ 46,151.19	$ 30,770.71	$ 39,992.26	$ 56,367.93	$ 25,483.83	$ 30,579.26	$ 52,628.00	$ 35,354.00	$ 42,072.00	$ 49,188.00	$ 59,594.00	$ 147,070.00	$ 615,251.18	$ 701,753.00
Taxes	$ 84,979.74	$ 82,229.88	$ 84,829.74	$ 85,048.30	$ 83,638.17	$ 82,737.08	$ 97,009.00	$ 94,549.00	$ 95,195.00	$ 94,470.00	$ 97,623.00	$ 10,695.00	$ 993,003.91	$ 1,068,052.00
Depreciation - Utility Financed	$ 128,887.00	$ 128,887.00	$ 128,887.00	$ 128,887.00	$ 128,887.00	$ 128,887.00	$ 125,654.00	$ 125,654.00	$ 125,654.00	$ 125,654.00	$ 125,654.00	$ 164,451.00	$ 1,566,043.00	$ 1,546,645.00
Depreciation - Contributed	$ 16,185.00	$ 16,185.00	$ 16,185.00	$ 16,185.00	$ 16,185.00	$ 16,185.00	$ 16,185.00	$ 16,185.00	$ 16,185.00	$ 16,185.00	$ 16,185.00	$ 16,190.00	$ 194,225.00	$ 194,225.00
Total	$ 413,462.16	$ 341,160.34	$ 418,779.87	$ 389,169.80	$ 380,972.88	$ 380,759.12	$ 447,224.00	$ 410,076.00	$ 396,987.00	$ 412,794.00	$ 455,191.00	$ 646,633.00	$ 5,093,209.17	$ 5,320,428.00
Net Operating Income	$ 14,813.36	$ 318,091.03	$ (22,857.70)	$ 8,107.79	$ 12,739.46	$ 48,970.59	$ (13,371.00)	$ 17,978.00	$ 1,896.00	$ (13,020.00)	$ (62,751.00)	$ (229,079.00)	$ 81,517.53	$ (238,500.00)
Non Operating Revenue	$ (70,592.09)	$ 1,591.75	$ 6,680.63	$ 91,304.11	$ 10,402.82	$ 212,282.79	$ 54,916.00	$ 24,835.00	$ 43,842.00	$ 70,313.00	$ 23,053.00	$ 158,257.00	$ 626,886.01	$ 506,078.00
Less: Contributions	$ -	$ -	$ -	$ 23,715.00	$ -	$ 205,938.05	$ 3,779.00	$ 3,134.00	$ 16,539.00	$ 10,912.00	$ 9,152.00	$ 21,841.00	$ 295,010.05	$ 100,000.00
Inc before Interest Chrgs	$ (55,778.73)	$ 319,682.78	$ (16,177.07)	$ 75,696.90	$ 23,142.28	$ 55,315.33	$ 37,766.00	$ 39,679.00	$ 29,199.00	$ 46,381.00	$ (48,850.00)	$ (92,663.00)	$ 413,393.49	$ 167,578.00
Miscellaneous Amortization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Interest Charges	$ -	$ -	$ -	$ (3,808.88)	$ 0.96	$ 71.79	$ 217.00	$ 217.00	$ 217.00	$ 217.00	$ 217.00	$ 213.00	$ (2,438.13)	$ 2,600.00
Net Income or (Loss)	$ (55,778.73)	$ 319,682.78	$ (16,177.07)	$ 79,505.78	$ 23,141.32	$ 55,243.54	$ 37,549.00	$ 39,462.00	$ 28,982.00	$ 46,164.00	$ (49,067.00)	$ (92,876.00)	$ 415,831.62	$ 164,978.00

Sturgeon Bay Utilities
Water Detail Income Statement
6/30/2026

Sales	Current Month	Budget	Variance	Current Month	Prior Year	Variance
General Customers	$ 191,536.22	$ 182,853.00	$ 8,683.22	$ 191,536.22	$ 183,371.75	$ 8,164.47
Others	$ 79,525.08	$ 79,829.00	$ (303.92)	$ 79,525.08	$ 85,840.57	$ (6,315.49)
Total Sales	$ 271,061.30	$ 262,682.00	$ 8,379.30	$ 271,061.30	$ 269,212.32	$ 1,848.98
Cost of Goods						
Source of Supply	$ -	$ 1.00	$ (1.00)	$ -	$ 1.00	$ (1.00)
Pumping Expense	$ 4,487.09	$ 20,621.00	$ (16,133.91)	$ 4,487.09	$ 9,843.40	$ (5,356.31)
Water Treatment	$ 57,218.45	$ 20,375.00	$ 36,843.45	$ 57,218.45	$ 22,735.42	$ 34,483.03
Total Cost of Goods	$ 61,705.54	$ 40,997.00	$ 20,708.54	$ 61,705.54	$ 32,579.82	$ 29,125.72
Gross Profit From Sales	$ 209,355.76	$ 221,685.00	$ (12,329.24)	$ 209,355.76	$ 236,632.50	$ (27,276.74)
Other Operating Revenue	$ 8,252.25	$ 5,952.00	$ 2,300.25	$ 8,252.25	$ 8,866.94	$ (614.69)
Sub-Total	$ 217,608.01	$ 227,637.00	$ (10,028.99)	$ 217,608.01	$ 245,499.44	$ (27,891.43)
Operating Expense						
Transmission	$ 2,409.23	$ 48,620.00	$ (46,210.77)	$ 2,409.23	$ 35,521.52	$ (33,112.29)
Customer Account	$ 7,091.08	$ 8,379.00	$ (1,287.92)	$ 7,091.08	$ 8,210.53	$ (1,119.45)
Sales Expense	$ -	$ 417.00	$ (417.00)	$ -	$ -	$ -
Administration	$ 35,733.03	$ 36,610.00	$ (876.97)	$ 35,733.03	$ 35,046.66	$ 686.37
Taxes	$ 43,871.21	$ 50,469.00	$ (6,597.79)	$ 43,871.21	$ 29,812.50	$ 14,058.71
Depreciation - Utility Financed	$ 46,961.00	$ 64,125.00	$ (17,164.00)	$ 46,961.00	$ 56,200.00	$ (9,239.00)
Depreciation - Contributed	$ 9,174.00	$ 7,276.00	$ 1,898.00	$ 9,174.00	$ 8,944.00	$ 230.00
Total	$ 145,239.55	$ 215,896.00	$ (70,656.45)	$ 145,239.55	$ 173,735.21	$ (28,495.66)
Net Operating Income	$ 72,368.46	$ 11,741.00	$ 60,627.46	$ 72,368.46	$ 71,764.23	$ 604.23
Non Operating Revenue	$ 9,661.14	$ 3,980.00	$ 5,681.14	$ 9,661.14	$ 104,347.52	$ (94,686.38)
Less: Contributions	$ -	$ -	$ -	$ -	$ 92,747.80	$ (92,747.80)
Inc before Interest Chrgs	$ 82,029.60	$ 15,721.00	$ 66,308.60	$ 82,029.60	$ 83,363.95	$ (1,334.35)
Miscellaneous Amortization	$ -	$ -	$ -	$ -	$ -	$ -
Interest Charges	$ -	$ -	$ -	$ -	$ -	$ -
Net Income or (Loss)	$ 82,029.60	$ 15,721.00	$ 66,308.60	$ 82,029.60	$ 83,363.95	$ (1,334.35)

Operating Expenses as % of Gross Profit From Sales

	Actual	Budget	2023	2022
Transmission	1.15%	21.93%	1.15%	15.01%
Customer Account	3.39%	3.78%	3.39%	3.47%
Sales Expense	0.00%	0.19%	0.00%	0.00%
Administration	17.07%	16.51%	17.07%	14.81%
Interest Charges	0.00%	0.00%	0.00%	0.00%
Taxes	20.96%	22.77%	20.96%	12.60%
Depreciation	22.43%	28.93%	22.43%	23.75%
Net Income or (Loss)	39.18%	7.09%	39.18%	35.23%

Sturgeon Bay Utilities
Water Detail Income Statement
6/30/2026

Sales	Current Y-T-D	Budget Y-T-D	Variance	Current Y-T-D	Prior Year Y-T-D	Variance
General Customers	$ 1,035,070.89	$ 1,021,108.00	$ 13,962.89	$ 1,035,070.89	$ 1,003,125.41	$ 31,945.48
Others	$ 476,541.51	$ 417,635.00	$ 58,906.51	$ 476,541.51	$ 452,524.84	$ 24,016.67
Total Sales	$ 1,511,612.40	$ 1,438,743.00	$ 72,869.40	$ 1,511,612.40	$ 1,455,650.25	$ 55,962.15
Cost of Goods						
Source of Supply	$ -	$ 1.00	$ (1.00)	$ -	$ 1.00	$ (1.00)
Pumping Expense	$ 90,397.43	$ 147,170.00	$ (56,772.57)	$ 90,397.43	$ 72,056.02	$ 18,341.41
Water Treatment	$ 298,081.43	$ 125,831.00	$ 172,250.43	$ 298,081.43	$ 264,400.06	$ 33,681.37
Total Cost of Goods	$ 388,478.86	$ 273,002.00	$ 115,476.86	$ 388,478.86	$ 336,457.08	$ 52,021.78
Gross Profit From Sales	$ 1,123,133.54	$ 1,165,741.00	$ (42,607.46)	$ 1,123,133.54	$ 1,119,193.17	$ 3,940.37
Other Operating Revenue	$ 44,087.44	$ 47,878.00	$ (3,790.56)	$ 44,087.44	$ 107,981.11	$ (63,893.67)
Sub-Total	$ 1,167,220.98	$ 1,213,619.00	$ (46,398.02)	$ 1,167,220.98	$ 1,227,174.28	$ (59,953.30)
Operating Expense						
Transmission	$ 154,488.16	$ 295,476.00	$ (140,987.84)	$ 154,488.16	$ 219,278.86	$ (64,790.70)
Customer Account	$ 44,246.48	$ 45,233.00	$ (986.52)	$ 44,246.48	$ 43,793.02	$ 453.46
Sales Expense	$ 267.70	$ 2,502.00	$ (2,234.30)	$ 267.70	$ 193.29	$ 74.41
Administration	$ 208,424.12	$ 201,142.00	$ 7,282.12	$ 208,424.12	$ 210,287.48	$ (1,863.36)
Taxes	$ 263,738.01	$ 302,123.00	$ (38,384.99)	$ 263,738.01	$ 177,801.55	$ 85,936.46
Depreciation - Utility Financed	$ 281,766.00	$ 384,750.00	$ (102,984.00)	$ 281,766.00	$ 337,200.00	$ (55,434.00)
Depreciation - Contributed	$ 55,044.00	$ 46,296.00	$ 8,748.00	$ 55,044.00	$ 53,664.00	$ 1,380.00
Total	$ 1,007,974.47	$ 1,277,522.00	$ (269,547.53)	$ 1,007,974.47	$ 1,042,218.20	$ (34,243.73)
Net Operating Income	$ 159,246.51	$ (63,903.00)	$ 223,149.51	$ 159,246.51	$ 184,956.08	$ (25,709.57)
Non Operating Revenue	$ 37,621.08	$ 25,210.00	$ 12,411.08	$ 37,621.08	$ 150,445.06	$ (112,823.98)
Less: Contributions	$ -	$ -	$ -	$ -	$ 92,747.80	$ (92,747.80)
Inc before Interest Chrgs	$ 196,867.59	$ (38,693.00)	$ 235,560.59	$ 196,867.59	$ 242,653.34	$ (45,785.75)
Miscellaneous Amortization	$ -	$ -	$ -	$ -	$ -	$ -
Interest Charges	$ -	$ -	$ -	$ -	$ -	$ -
Net Income or (Loss)	$ 196,867.59	$ (38,693.00)	$ 235,560.59	$ 196,867.59	$ 242,653.34	$ (45,785.75)

Operating Expenses as % of Gross Profit From Sales

	Actual	Budget	2023	2022
Transmission	13.76%	25.35%	13.76%	19.59%
Customer Account	3.94%	3.88%	3.94%	3.91%
Sales Expense	0.02%	0.21%	0.02%	0.02%
Administration	18.56%	17.25%	18.56%	18.79%
Interest Charges	0.00%	0.00%	0.00%	0.00%
Taxes	23.48%	25.92%	23.48%	15.89%
Depreciation	25.09%	33.00%	25.09%	30.13%
Net Income or (Loss)	17.53%	-3.32%	17.53%	21.68%

WATER															
Actual Through the Month of:	June														
BUDGET PLUS ACTUAL	1	2	3	4	5	6	7	8	9	10	11	12	**Total Actual**	**Total Yearly**
Sales	January	February	March	April	May	June	July	August	September	October	November	December	**Plus Budget**	**Budget**
General Customers	$ 177,016.06	$ 170,882.87	$ 168,605.89	$ 158,028.28	$ 169,001.57	$ 191,536.22	$ 194,565.00	$ 194,191.00	$ 182,041.00	$ 186,807.00	$ 171,645.00	$ 190,520.00	$ 2,154,839.89	$ 2,140,877.00
Others	$ 79,166.04	$ 79,265.70	$ 79,422.68	$ 79,510.70	$ 79,651.31	$ 79,525.08	$ 65,032.00	$ 65,139.00	$ 80,557.00	$ 73,196.00	$ 73,177.00	$ 89,676.00	$ 923,318.51	$ 864,412.00
Total Sales	$ 256,182.10	$ 250,148.57	$ 248,028.57	$ 237,538.98	$ 248,652.88	$ 271,061.30	$ 259,597.00	$ 259,330.00	$ 262,598.00	$ 260,003.00	$ 244,822.00	$ 280,196.00	$ 3,078,158.40	$ 3,005,289.00
Cost of Goods														
Source of Supply	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Pumping Expense	$ 16,544.91	$ 20,385.20	$ 16,474.78	$ 18,152.33	$ 14,353.12	$ 4,487.09	$ 22,268.00	$ 22,125.00	$ 24,202.00	$ 18,705.00	$ 22,033.00	$ 27,084.00	$ 226,814.43	$ 283,587.00
Water Treatment	$ 45,944.77	$ 47,625.00	$ 48,182.46	$ 49,575.73	$ 49,535.02	$ 57,218.45	$ 20,666.00	$ 19,526.00	$ 18,894.00	$ 21,220.00	$ 19,470.00	$ 22,817.00	$ 420,674.43	$ 244,134.00
Total Cost of Goods	$ 62,489.68	$ 68,010.20	$ 64,657.24	$ 67,728.06	$ 63,888.14	$ 61,705.54	$ 42,934.00	$ 41,651.00	$ 43,096.00	$ 39,925.00	$ 41,503.00	$ 49,901.00	$ 647,488.86	$ 527,721.00
Gross Profit From Sales	$ 193,692.42	$ 182,138.37	$ 183,371.33	$ 169,810.92	$ 184,764.74	$ 209,355.76	$ 216,663.00	$ 217,679.00	$ 219,502.00	$ 220,078.00	$ 203,319.00	$ 230,295.00	$ 2,430,669.54	$ 2,477,568.00
Other Operating Revenue	$ 6,455.71	$ 7,931.73	$ 6,513.29	$ 7,697.25	$ 7,237.21	$ 8,252.25	$ 8,183.00	$ 4,355.00	$ 5,178.00	$ 5,980.00	$ 5,397.00	$ 9,619.00	$ 82,799.44	$ 86,590.00
Sub-Total	$ 200,148.13	$ 190,070.10	$ 189,884.62	$ 177,508.17	$ 192,001.95	$ 217,608.01	$ 224,846.00	$ 222,034.00	$ 224,680.00	$ 226,058.00	$ 208,716.00	$ 239,914.00	$ 2,513,468.98	$ 2,564,158.00
Operating Expense														
Transmission	$ 55,402.07	$ 28,257.43	$ 14,870.79	$ 42,380.00	$ 11,168.64	$ 2,409.23	$ 74,815.00	$ 92,815.00	$ 39,238.00	$ 54,469.00	$ 42,759.00	$ 116,349.00	$ 574,933.16	$ 715,921.00
Customer Account	$ 5,094.98	$ 6,772.59	$ 8,874.70	$ 8,006.58	$ 8,406.55	$ 7,091.08	$ 8,888.00	$ 7,667.00	$ 7,541.00	$ 7,629.00	$ 7,781.00	$ 12,259.00	$ 96,011.48	$ 96,998.00
Sales Expense	$ -	$ -	$ 267.70	$ -	$ -	$ -	$ 417.00	$ 417.00	$ 417.00	$ 417.00	$ 417.00	$ 413.00	$ 2,765.70	$ 5,000.00
Administration	$ 34,357.06	$ 32,226.87	$ 34,244.57	$ 33,834.59	$ 38,028.00	$ 35,733.03	$ 38,439.00	$ 31,236.00	$ 42,474.00	$ 35,964.00	$ 34,028.00	$ 48,155.00	$ 438,720.12	$ 431,438.00
Taxes	$ 43,989.48	$ 43,769.18	$ 44,120.59	$ 43,796.48	$ 44,191.07	$ 43,871.21	$ 50,109.00	$ 50,735.00	$ 50,239.00	$ 50,202.00	$ 49,974.00	$ (29,118.00)	$ 485,879.01	$ 524,264.00
Depreciation - Utility Financed	$ 46,961.00	$ 46,961.00	$ 46,961.00	$ 46,961.00	$ 46,961.00	$ 46,961.00	$ 64,125.00	$ 64,125.00	$ 64,125.00	$ 64,125.00	$ 64,125.00	$ (116,704.00)	$ 485,687.00	$ 588,671.00
Depreciation - Contributed	$ 9,174.00	$ 9,174.00	$ 9,174.00	$ 9,174.00	$ 9,174.00	$ 9,174.00	$ 7,242.00	$ 8,378.00	$ 8,864.00	$ 10,327.00	$ 8,255.00	$ 20,723.00	$ 118,833.00	$ 110,085.00
Total	$ 194,978.59	$ 167,161.07	$ 158,513.35	$ 184,152.65	$ 157,929.26	$ 145,239.55	$ 244,035.00	$ 255,373.00	$ 212,898.00	$ 223,133.00	$ 207,339.00	$ 52,077.00	$ 2,202,829.47	$ 2,472,377.00
Net Operating Income	$ 5,169.54	$ 22,909.03	$ 31,371.27	$ (6,644.48)	$ 34,072.69	$ 72,368.46	$ (19,189.00)	$ (33,339.00)	$ 11,782.00	$ 2,925.00	$ 1,377.00	$ 187,837.00	$ 310,639.51	$ 91,781.00
Non Operating Revenue	$ (17,997.39)	$ 11,878.15	$ 9,113.09	$ 13,428.31	$ 11,537.78	$ 9,661.14	$ 3,895.00	$ 4,512.00	$ 4,752.00	$ 5,682.00	$ 4,500.00	$ 11,449.00	$ 72,411.08	$ 60,000.00
Less: Contributions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Other Income	$ (12,827.85)	$ 34,787.18	$ 40,484.36	$ 6,783.83	$ 45,610.47	$ 82,029.60	$ (15,294.00)	$ (28,827.00)	$ 16,534.00	$ 8,607.00	$ 5,877.00	$ 199,286.00	$ 383,050.59	$ 151,781.00
Miscellaneous Amortization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Interest Charges	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Net Income or (Loss)	$ (12,827.85)	$ 34,787.18	$ 40,484.36	$ 6,783.83	$ 45,610.47	$ 82,029.60	$ (15,294.00)	$ (28,827.00)	$ 16,534.00	$ 8,607.00	$ 5,877.00	$ 199,286.00	$ 383,050.59	$ 151,781.00

Sturgeon Bay Utilities
Sewer Detail Income Statement
6/30/2026

	Current Month	Budget	Variance	Current Month	Prior Year Current Month	Variance
Sales						
General Customers	$ 226,806.00	$ 234,260.00	$ (7,454.00)	$ 226,806.00	$ 237,432.81	$ (10,626.81)
Others	$ 72,501.91	$ 73,664.00	$ (1,162.09)	$ 72,501.91	$ 70,445.50	$ 2,056.41
Total Sales	$ 299,307.91	$ 307,924.00	$ (8,616.09)	$ 299,307.91	$ 307,878.31	$ (8,570.40)
Other Operating Revenue	$ 362.79	$ 426.00	$ (63.21)	$ 362.79	$ 312.82	$ 49.97
Total Revenues	$ 299,670.70	$ 308,350.00	$ (8,679.30)	$ 299,670.70	$ 308,191.13	$ (8,520.43)
Operating Expense						
Operations	$ 69,373.27	$ 57,975.00	$ 11,398.27	$ 69,373.27	$ 76,238.11	$ (6,864.84)
Maintenance	$ 13,718.65	$ 33,873.00	$ (20,154.35)	$ 13,718.65	$ 7,508.92	$ 6,209.73
Customer Account	**$ 7,331.57**	**$ 5,738.00**	$ 1,593.57	**$ 7,331.57**	**$ 7,740.43**	$ (408.86)
Administration	$ 37,376.72	$ 40,334.00	$ (2,957.28)	$ 37,376.72	$ 35,486.64	$ 1,890.08
Taxes	$ 2,526.96	$ 3,018.00	$ (491.04)	$ 2,526.96	$ 2,525.05	$ 1.91
Depreciation	$ 89,049.00	$ 113,154.00	$ (24,105.00)	$ 89,049.00	$ 83,981.00	$ 5,068.00
Total	$ 219,376.17	$ 254,092.00	$ (34,715.83)	$ 219,376.17	$ 213,480.15	$ 5,896.02
Net Operating Income	**$ 80,294.53**	**$ 54,258.00**	$ 26,036.53	**$ 80,294.53**	**$ 94,710.98**	$ (14,416.45)
Non Operating Revenue	$ 171,145.33	$ 162,901.00	$ 8,244.33	$ 171,145.33	$ 109,388.23	$ 61,757.10
Less: Contributions	$ 162,845.59	$ 160,417.00	$ 2,428.59	$ 162,845.59	$ 104,121.06	$ 58,724.53
Inc before Interest Chrgs	**$ 88,594.27**	**$ 56,742.00**	$ 31,852.27	**$ 88,594.27**	**$ 99,978.15**	$ (11,383.88)
Interest Charges	$ -	$ 5,945.00	$ (5,945.00)	$ -	$ -	$ -
Net Income or (Loss)	$ 88,594.27	$ 50,797.00	$ 37,797.27	$ 88,594.27	$ 99,978.15	$ (11,383.88)

Operating Expenses as % of Gross Profit From Sales

	Actual	Budget	2023	2022
Operations	23.18%	18.83%	23.18%	24.76%
Maintenance	4.58%	11.00%	4.58%	2.44%
Customer Account	2.45%	1.86%	2.45%	2.51%
Administration	12.49%	13.10%	12.49%	11.53%
Interest Charges	0.00%	1.93%	0.00%	0.00%
Taxes	0.84%	0.98%	0.84%	0.82%
Depreciation	29.75%	36.75%	29.75%	27.28%
Net Income or (Loss)	29.60%	16.50%	29.60%	32.47%

Sturgeon Bay Utilities
Sewer Detail Income Statement
6/30/2026

	Current Y-T-D	Budget Y-T-D	Variance	Current Y-T-D	Prior Year Y-T-D	Variance
Sales						
General Customers	$ 1,256,856.15	$ 1,236,639.00	$ 20,217.15	$ 1,256,856.15	$ 1,276,545.63	$ (19,689.48)
Others	$ 265,752.38	$ 299,845.00	$ (34,092.62)	$ 265,752.38	$ 289,503.59	$ (23,751.21)
Total Sales	$ 1,522,608.53	$ 1,536,484.00	$ (13,875.47)	$ 1,522,608.53	$ 1,566,049.22	$ (43,440.69)
Other Operating Revenue	$ 4,358.69	$ 2,597.00	$ 1,761.69	$ 4,358.69	$ 3,598.14	$ 760.55
Total Revenues	$ 1,526,967.22	$ 1,539,081.00	$ (12,113.78)	$ 1,526,967.22	$ 1,569,647.36	$ (42,680.14)
Operating Expense						
Operations	$ 468,401.13	$ 358,800.00	$ 109,601.13	$ 468,401.13	$ 464,349.15	$ 4,051.98
Maintenance	$ 67,148.57	$ 239,979.00	$ (172,830.43)	$ 67,148.57	$ 103,288.69	$ (36,140.12)
Customer Account	**$ 45,786.45**	**$ 33,139.00**	$ 12,647.45	**$ 45,786.45**	**$ 41,420.34**	$ 4,366.11
Administration	$ 227,748.27	$ 231,848.00	$ (4,099.73)	$ 227,748.27	$ 211,085.72	$ 16,662.55
Taxes	$ 14,960.64	$ 18,037.00	$ (3,076.36)	$ 14,960.64	$ 14,641.21	$ 319.43
Depreciation	$ 534,294.00	$ 678,924.00	$ (144,630.00)	$ 534,294.00	$ 503,886.00	$ 30,408.00
Total	$ 1,358,339.06	$ 1,560,727.00	$ (202,387.94)	$ 1,358,339.06	$ 1,338,671.11	$ 19,667.95
Net Operating Income	**$ 168,628.16**	**$ (21,646.00)**	$ 190,274.16	**$ 168,628.16**	**$ 230,976.25**	$ (62,348.09)
Non Operating Revenue	$ 1,070,482.32	$ 969,440.00	$ 101,042.32	$ 1,070,482.32	$ 316,986.15	$ 753,496.17
Less: Contributions	$ 1,124,372.79	$ 962,502.00	$ 161,870.79	$ 1,124,372.79	$ 327,020.56	$ 797,352.23
Inc before Interest Chrgs	**$ 114,737.69**	**$ (14,708.00)**	$ 129,445.69	**$ 114,737.69**	**$ 220,941.84**	$ (106,204.15)
Interest Charges	$ (16,351.47)	$ 35,670.00	$ (52,021.47)	$ (16,351.47)	$ (12,754.31)	$ (3,597.16)
Net Income or (Loss)	$ 131,089.16	$ (50,378.00)	$ 181,467.16	$ 131,089.16	$ 233,696.15	$ (102,606.99)

Operating Expenses as % of Gross Profit From Sales

	Actual	Budget		2023	2022
Operations	30.76%	23.35%		30.76%	29.65%
Maintenance	4.41%	15.62%		4.41%	6.60%
Customer Account	3.01%	2.16%		3.01%	2.64%
Administration	14.96%	15.09%		14.96%	13.48%
Interest Charges	-1.07%	2.32%		-1.07%	-0.81%
Taxes	0.98%	1.17%		0.98%	0.93%
Depreciation	35.09%	44.19%		35.09%	32.18%
Net Income or (Loss)	8.61%	-3.28%		8.61%	14.92%

SEWER

Actual Through the Month of: June

BUDGET PLUS ACTUAL	1	2	3	4	5	6	7	8	9	10	11	12	Total Actual	Total Yearly
Sales	January	February	March	April	May	June	July	August	September	October	November	December	Plus Budget	Budget
General Customers	$ 208,064.04	$ 199,922.80	$ 200,352.65	$ 199,869.50	$ 221,841.16	$ 226,806.00	$ 240,657.00	$ 244,204.00	$ 231,526.00	$ 137,277.00	$ 207,709.00	$ 197,306.00	$ 2,515,535.15	$ 2,495,318.00
Others	$ 29,194.21	$ 30,875.86	$ 33,315.94	$ 41,212.69	$ 59,322.62	$ 72,626.28	$ 84,980.00	$ 81,785.00	$ 73,674.00	$ 46,668.00	$ 56,632.00	$ 36,976.00	$ 647,262.60	$ 681,474.00
Total Sales	$ 237,258.25	$ 230,798.66	$ 233,668.59	$ 241,082.19	$ 281,163.78	$ 299,432.28	$ 325,637.00	$ 325,989.00	$ 305,200.00	$ 183,945.00	$ 264,341.00	$ 234,282.00	$ 3,162,797.75	$ 3,176,792.00
Other Operating Revenue	$ 411.03	$ 749.11	$ 563.08	$ 372.39	$ 1,229.44	$ 238.42	$ 356.00	$ 230.00	$ 290.00	$ 150.00	$ 198.00	$ 353.00	$ 5,140.47	$ 3,260.00
Total Revenues	$ 237,669.28	$ 231,547.77	$ 234,231.67	$ 241,454.58	$ 282,393.22	$ 299,670.70	$ 325,993.00	$ 326,219.00	$ 305,490.00	$ 184,095.00	$ 264,539.00	$ 234,635.00	$ 3,167,938.22	$ 3,180,052.00
Operating Expense														
Operations	$ 70,261.97	$ 75,901.99	$ 77,375.05	$ 78,027.67	$ 97,461.18	$ 69,373.27	$ 58,777.00	$ 71,566.00	$ 73,408.00	$ 58,158.00	$ 59,173.00	$ 59,309.00	$ 848,792.13	$ 739,191.00
Maintenance	$ 12,128.99	$ 7,549.43	$ 6,191.89	$ 5,296.49	$ 22,263.12	$ 13,718.65	$ 39,749.00	$ 42,517.00	$ 40,682.00	$ 32,369.00	$ 38,445.00	$ 126,877.00	$ 387,787.57	$ 560,618.00
Customer Account	$ 5,516.01	$ 7,023.05	$ 9,082.85	$ 8,222.51	$ 8,610.46	$ 7,331.57	$ 6,017.00	$ 5,259.00	$ 4,935.00	$ 3,151.00	$ 5,157.00	$ 40,860.00	$ 111,165.45	$ 98,518.00
Administration	$ 39,767.41	$ 33,724.63	$ 38,388.80	$ 38,192.45	$ 40,298.26	$ 37,376.72	$ 38,153.00	$ 39,680.00	$ 37,187.00	$ 27,059.00	$ 40,826.00	$ 61,064.00	$ 471,717.27	$ 475,817.00
Taxes	$ 2,460.79	$ 2,287.23	$ 2,624.72	$ 2,372.44	$ 2,688.50	$ 2,526.96	$ 2,823.00	$ 3,237.00	$ 2,812.00	$ 2,000.00	$ 2,786.00	$ (1,096.00)	$ 27,522.64	$ 30,599.00
Depreciation	$ 89,049.00	$ 89,049.00	$ 89,049.00	$ 89,049.00	$ 89,049.00	$ 89,049.00	$ 113,154.00	$ 113,154.00	$ 113,154.00	$ 67,996.00	$ 113,154.00	$ (134,880.00)	$ 920,026.00	$ 1,064,656.00
Total	$ 219,184.17	$ 215,535.33	$ 222,712.31	$ 221,160.56	$ 260,370.52	$ 219,376.17	$ 258,673.00	$ 275,413.00	$ 272,178.00	$ 190,733.00	$ 259,541.00	$ 152,134.00	$ 2,767,011.06	$ 2,969,399.00
Net Operating Income	$ 18,485.11	$ 16,012.44	$ 11,519.36	$ 20,294.02	$ 22,022.70	$ 80,294.53	$ 67,320.00	$ 50,806.00	$ 33,312.00	$ (6,638.00)	$ 4,998.00	$ 82,501.00	$ 400,927.16	$ 210,653.00
Non Operating Revenue	$ 8,725.66	$ 216,376.54	$ 127,358.03	$ 235,240.05	$ 311,636.71	$ 171,145.33	$ 163,618.00	$ 164,769.00	$ 162,606.00	$ 163,660.00	$ 163,355.00	$ 172,552.00	$ 2,061,042.32	$ 1,960,000.00
Less: Contributions	$ 96,882.88	$ 209,378.75	$ 123,163.58	$ 226,680.70	$ 305,421.29	$ 162,845.59	$ 160,417.00	$ 160,417.00	$ 160,417.00	$ 160,417.00	$ 160,417.00	$ 160,413.00	$ 2,086,870.79	$ 1,925,000.00
Inc before Interest Chrgs	$ (69,672.11)	$ 23,010.23	$ 15,713.81	$ 28,853.37	$ 28,238.12	$ 88,594.27	$ 70,521.00	$ 55,158.00	$ 35,501.00	$ (3,395.00)	$ 7,936.00	$ 94,640.00	$ 375,098.69	$ 245,653.00
Interest Charges	$ (36,540.06)	$ -	$ -	$ 20,188.59	$ -	$ -	$ 5,945.00	$ 5,945.00	$ 5,945.00	$ 5,945.00	$ 5,945.00	$ 5,946.00	$ 19,319.53	$ 71,341.00
Net Income or (Loss)	$ (33,132.05)	$ 23,010.23	$ 15,713.81	$ 8,664.78	$ 28,238.12	$ 88,594.27	$ 64,576.00	$ 49,213.00	$ 29,556.00	$ (9,340.00)	$ 1,991.00	$ 88,694.00	$ 355,779.16	$ 174,312.00

Sturgeon Bay Utilities
Combined Detail Balance Sheet
6/30/2026

	Balance Current Year	1/1/2026 Balance First of Year	Difference
ASSETS AND OTHER DEBITS			
UTILITY PLANT			
Utility Plant (314-398)	$ 114,443,319.06	$ 110,374,589.50	$ 4,068,729.56
Less: Accum Provision for Deprec & Amortization (014-099)	$ (50,559,494.80)	$ (48,693,402.35)	$ (1,866,092.45)
Total Utility Plant	**$ 63,883,824.26**	**$ 61,681,187.15**	**$ 2,202,637.11**
OTHER PROPERTY & INVESTEMENTS			
Nonutility Plant (121)	$ 42,000.00	$ 42,000.00	$ -
Net Nonutility Plant	$ 42,000.00	$ 42,000.00	$ -
Special Funds			
Other Investments (124)	$ 3,810,223.22	$ 3,583,240.22	$ 226,983.00
Sinking Funds (125)	$ 990,023.63	$ 990,023.63	$ -
Total Special Funds	$ 4,800,246.85	$ 4,573,263.85	$ 226,983.00
Total Other Property & Investments	$ 4,842,246.85	$ 4,615,263.85	$ 226,983.00
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	$ 1,150,502.67	$ 1,391,747.60	$ (241,244.93)
Working Funds (135)	$ 100.00	$ 100.00	$ -
Temporary Cash Investments (136)	$ 8,462,090.67	$ 7,827,098.69	$ 634,991.98
Customer Accounts Receivable (142)	$ 3,181,664.83	$ 2,826,657.67	$ 355,007.16
Other Accounts Receivable (143)	$ 324,173.75	$ 274,038.67	$ 50,135.08
Accumulated Provision for Uncollectible Accounts--Cr. (144)	$ (125,360.42)	$ (119,011.25)	$ (6,349.17)
Receivables from Municipality (145)	$ 7,638.12	$ 9,478.15	$ (1,840.03)
Materials and Supplies (154)	$ 1,667,059.57	$ 1,601,629.86	$ 65,429.71
Prepayments (165)	$ 106,685.64	$ 45,392.00	$ 61,293.64
Interest and Dividends Receivable (171)	$ -	$ 59,561.00	$ (59,561.00)
Total Current and Accrued Assets	**$ 14,774,554.83**	**$ 13,916,692.39**	**$ 857,862.44**
DEFERRED DEBITS			
Clearing Accounts (184)	$ 252,409.04	$ -	$ 252,409.04
Temporary Facilities - Pension (185)	$ -	$ -	$ -
Misc Deferred Debits (186)	$ 682,140.76	$ 734,193.00	$ (52,052.24)
Total Deferred Debits	**$ 934,549.80**	**$ 734,193.00**	**$ 200,356.80**
Total Assets and Other Debits	**$ 84,435,175.74**	**$ 80,947,336.39**	**$ 3,487,839.35**

Sturgeon Bay Utilities
Combined Detail Balance Sheet
6/30/2026

	Balance Current Year	1/1/2026 Balance First of Year	Difference
LIABILITIES AND OTHER CREDITS			
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	$ 1,924,819.55	$ 1,924,819.55	$ -
Unappropriated Earned Surplus (216)	$ 65,265,040.01	$ 65,265,040.01	$ -
Current Earnings (217)	$ 2,087,600.21	$ -	$ 2,087,600.21
Total Proprietary Capital	**$ 69,277,459.77**	**$ 67,189,859.56**	**$ 2,087,600.21**
LONG-TERM DEBT			
Other Long-Term Debt (224)	$ 4,203,599.46	$ 2,952,548.50	$ 1,251,050.96
Total Long-Term Debt	**$ 4,203,599.46**	**$ 2,952,548.50**	**$ 1,251,050.96**
CURRENT AND ACCRUED LIABILITIES			
Accounts Payable (232)	$ 1,798,467.72	$ 2,133,886.43	$ (335,418.71)
Payables to Municipality (233)	$ 285,718.25	$ 139,890.16	$ 145,828.09
Customer Deposits (235)	$ 124,113.23	$ 109,285.59	$ 14,827.64
Taxes Accrued (236)	$ 1,123,176.60	$ 764,703.00	$ 358,473.60
Interest Accrued (237)	$ 10,110.77	$ 51,354.14	$ (41,243.37)
Deferred Revenue (238)	$ -	$ -	$ -
Tax Collections Payable (241)	$ 1,335.90	$ (10.40)	$ 1,346.30
Miscellaneous Current and Accrued Liabilities (242)	$ 347,974.25	$ 338,292.66	$ 9,681.59
Accrued Vacation (243)	$ -	$ -	$ -
Total Current and Accrued Liabilities	**$ 3,690,896.72**	**$ 3,537,401.58**	**$ 153,495.14**
DEFERRED CREDITS			
Customer Advances for Construction (252)	$ 107,301.00	$ 107,301.00	$ -
Other Deferred Credits (253)	$ 219,424.74	$ 223,731.70	$ (4,306.96)
Total Deferred Credits	**$ 326,725.74**	**$ 331,032.70**	**$ (4,306.96)**
OPERATING RESERVES			
Pensions and Benefits Reserve (263)	$ 315,801.19	$ 315,801.19	$ -
Total Operating Reserves	**$ 315,801.19**	**$ 315,801.19**	**$ -**
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	$ 6,620,692.86	$ 6,620,692.86	$ -
	$ 6,620,692.86	**$ 6,620,692.86**	**$ -**
Total Liabilities and Other Credits	**$ 84,435,175.74**	**$ 80,947,336.39**	**$ 3,487,839.35**

Consumption Compare
Sales Comparisons to Prior Years

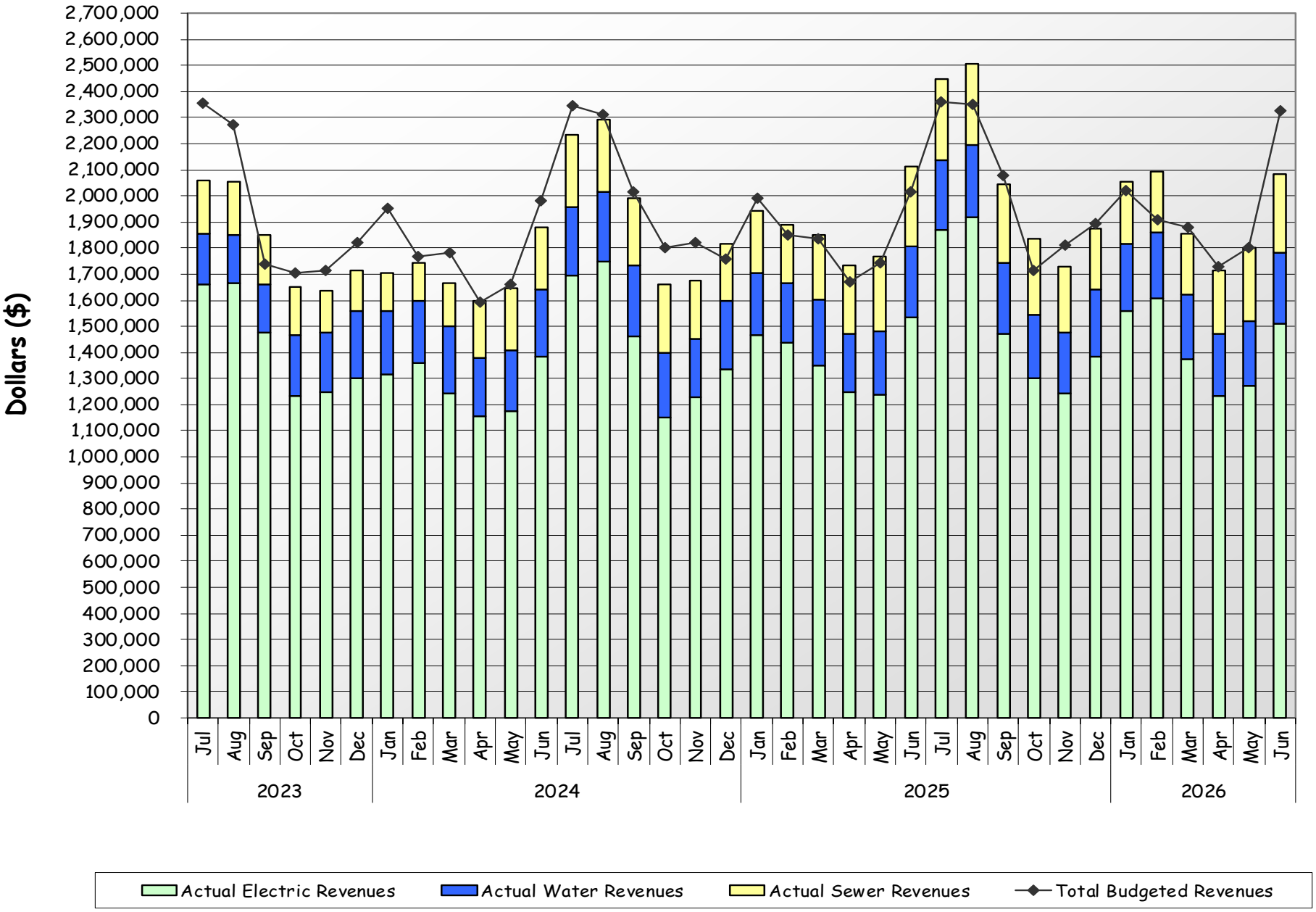
	Electric							Water							Sewer						
	2021	2022	2023	2024	2025	2026		2021	2022	2023	2024	2025	2026		2021	2022	2023	2024	2025	2026	
Jan	13,663,370	14,740,867	13,722,945	14,105,026	14,948,934	14,738,380	(210,554)	33,846,700	35,089,000	28,603,089	29,011,600	26,235,500	27,645,800	1,410,300	19,581,436	19,779,203	19,070,867	19,315,913	19,935,807	19,871,577	(64,230)
Feb	13,481,425	13,867,189	12,912,246	12,819,331	13,599,382	12,710,609	(888,773)	32,692,512	33,217,546	26,709,300	28,830,900	24,899,750	26,292,900	1,393,150	21,699,736	18,778,464	17,347,957	17,822,183	18,326,408	18,638,367	311,959
Mar	12,494,135	13,806,943	13,305,157	12,707,126	13,108,255	12,703,777	(404,478)	34,724,000	35,090,210	30,391,500	27,400,300	26,618,700	25,551,100	(1,067,600)	20,386,212	19,915,186	19,066,427	19,173,920	19,727,631	18,788,610	(939,021)
Apr	10,588,744	11,527,924	10,784,683	11,135,242	11,193,432	11,352,525	159,093	25,080,000	24,190,060	22,768,250	21,985,250	23,241,100	22,335,400	(905,700)	19,897,866	19,400,072	18,894,412	19,296,437	19,991,041	17,010,450	(2,980,591)
May	10,659,232	10,747,795	10,719,712	10,810,464	10,854,913	10,825,101	(29,812)	26,017,950	23,138,400	24,719,900	23,722,800	25,964,250	24,227,300	(1,736,950)	23,676,536	22,797,354	23,805,620	22,465,676	24,341,954	22,875,228	(1,466,726)
Jun	12,085,556	11,543,930	11,429,094	11,532,074	12,010,735	11,689,356	(321,379)	33,497,400	26,782,730	32,168,952	26,358,878	29,376,400	29,893,800	517,400	25,724,035	23,602,135	24,318,348	22,246,273	25,914,738	24,172,836	(1,741,902)
Jul	13,474,437	13,251,143	13,407,293	13,961,789	14,624,531	0	(14,624,531)	31,922,950	32,453,651	31,953,407	30,875,700	32,467,000	0	(32,467,000)	27,495,792	26,240,663	26,074,195	26,055,478	25,972,565	0	(25,972,565)
Aug	14,067,006	13,251,692	13,109,468	13,504,479	13,803,630	0	(13,803,630)	31,143,300	29,622,340	28,855,115	32,245,300	31,617,600	0	(31,617,600)	26,898,054	25,655,369	25,630,606	26,473,477	26,449,242	0	(26,449,242)
Sep	10,968,917	11,374,008	11,298,995	11,710,988	11,622,613	0	(11,622,613)	26,901,800	25,906,827	26,221,400	30,706,250	27,811,946	0	(27,811,946)	23,853,353	22,698,740	22,453,914	23,861,031	23,769,449	0	(23,769,449)
Oct	10,899,622	10,915,622	11,580,181	10,857,988	11,549,986	0	(11,549,986)	25,537,750	24,403,299	24,682,200	27,728,100	24,879,300	0	(24,879,300)	23,869,864	22,595,478	22,425,138	23,954,034	23,389,596	0	(23,389,596)
Nov	11,232,407	11,322,769	11,501,087	10,831,229	11,548,574	0	(11,548,574)	26,271,010	23,334,700	23,891,300	22,328,980	21,780,780	0	(21,780,780)	20,170,776	19,438,447	19,201,579	19,067,081	19,093,637	0	(19,093,637)
Dec	12,813,132	13,192,257	12,566,003	12,969,581	13,792,881	0	(13,792,881)	30,449,300	27,729,430	28,711,100	28,969,096	24,262,000	0	(24,262,000)	19,299,674	19,308,700	19,271,060	20,936,820	19,577,105	0	(19,577,105)
	146,427,983	149,542,139	146,336,865	146,945,318	152,657,866	74,019,748	(78,638,118)	358,084,672	340,958,193	329,675,513	330,163,154	319,154,326		(163,208,026)	272,553,334	260,209,811	257,560,123	260,668,323	266,489,173		(145,132,105)

Residential	(59,979)
Rural Res	(70,921)
Urban Com Gs-1	(16,691)
Urban Com Gs-2	(9,810)
Urban Com Gs-3	18,824
Rural Power Gs-1	(29,219)
Rural Power Gs-2	(1,093)
Rural Power Gs-3	27,219
SL/YL/Sportsfield	(3,006)
Interdepartmental	7,067
Small Power Urban	(56,442)
Small Power Rural	(16,030)
Large Power	193,411
Industrial Power	(304,709)
	(321,379)

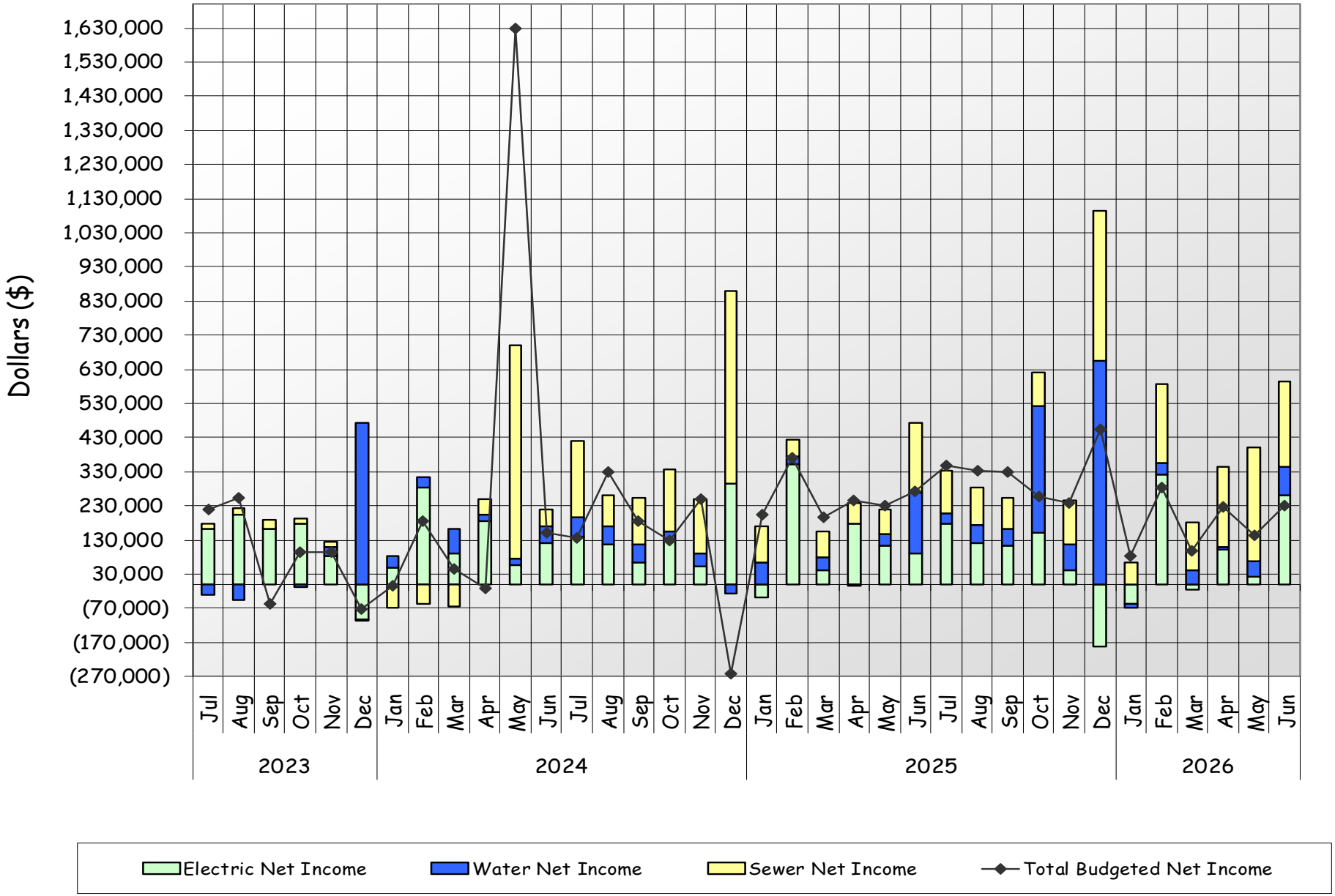
Residential	520,400
Commerical	(1,353,100)
Multi-Family	20,800
Industrial	1,351,700
Governmental	134,300
Interdepartmental	(156,700)
	517,400

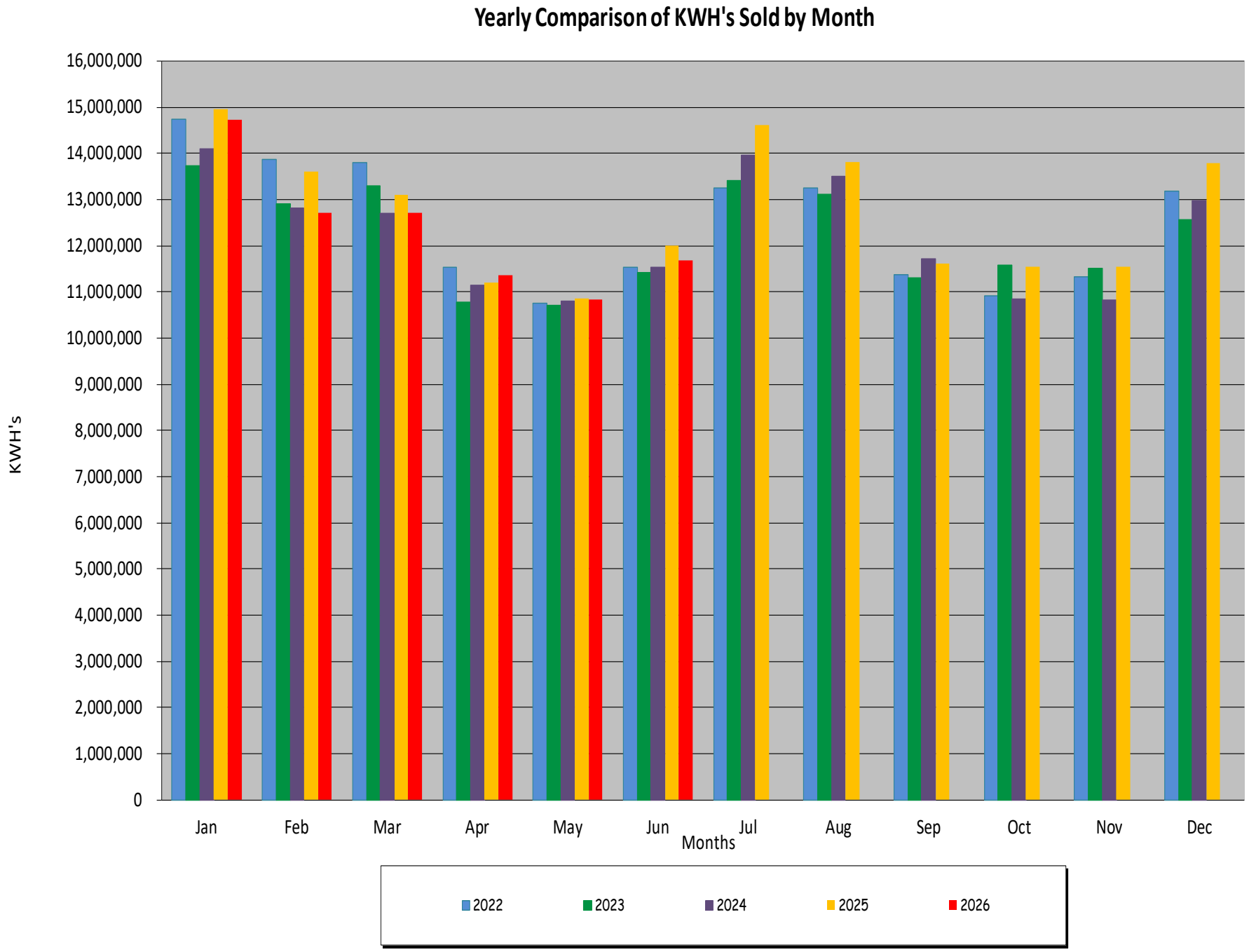
Residential	(61,600)
Commerical	(1,798,600)
Mulit-Family	20,800
Industrial	(29,900)
Governmental	74,600
Interdepartmental	500
Other Sewerage Services	52,298
	(1,741,902)

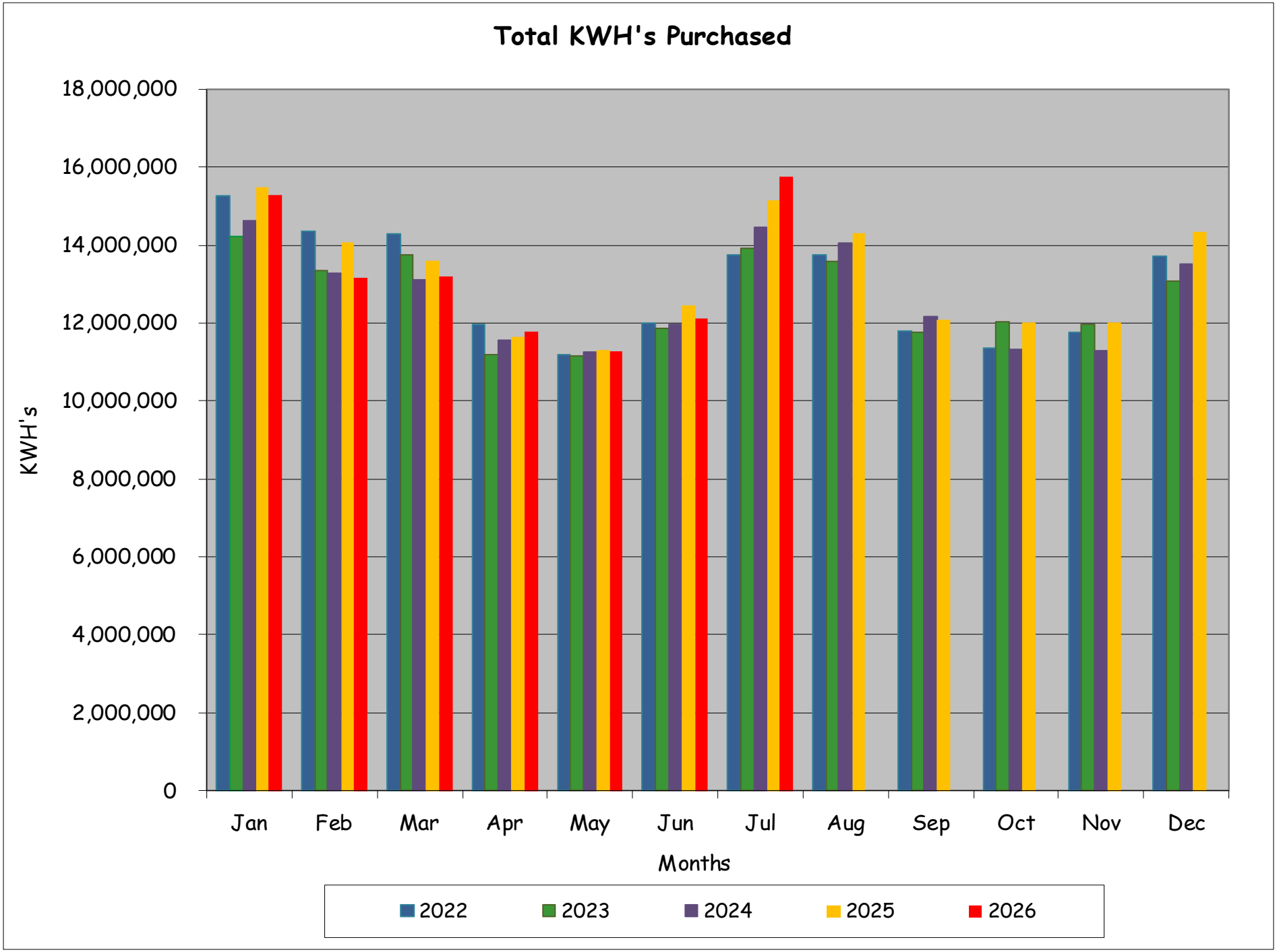
Revenues Compared to Budget

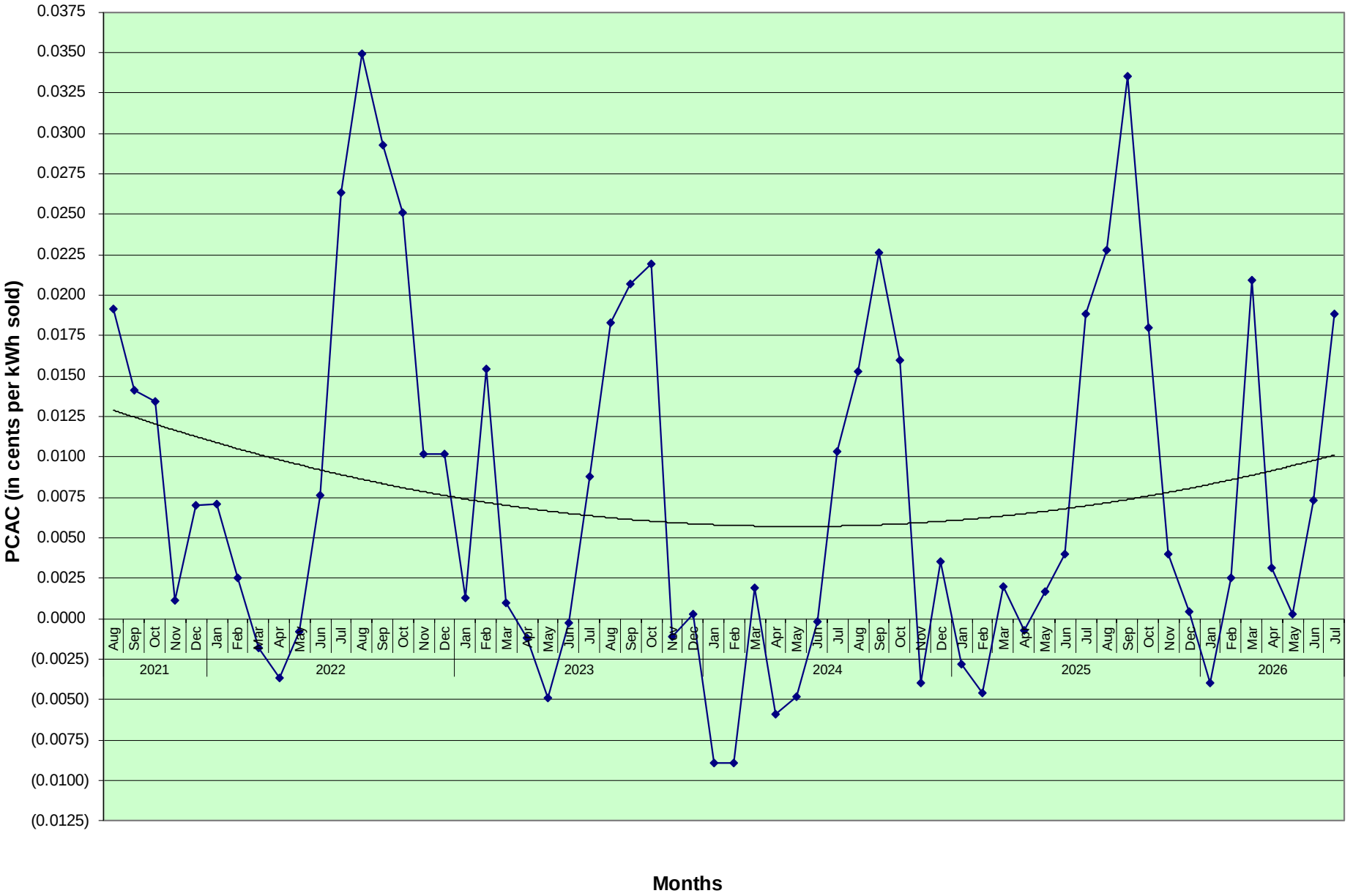


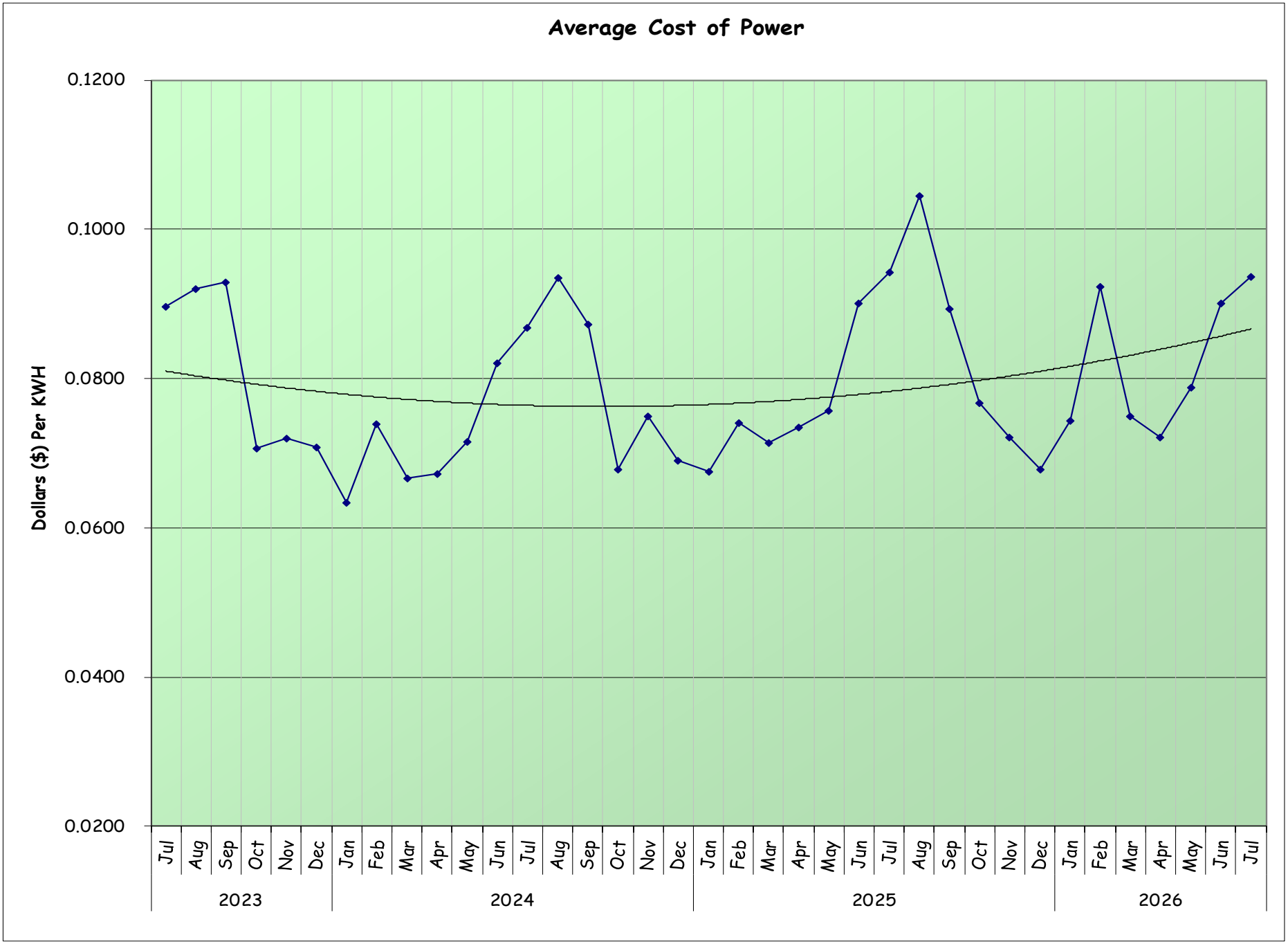
Net Income Compared to Budget

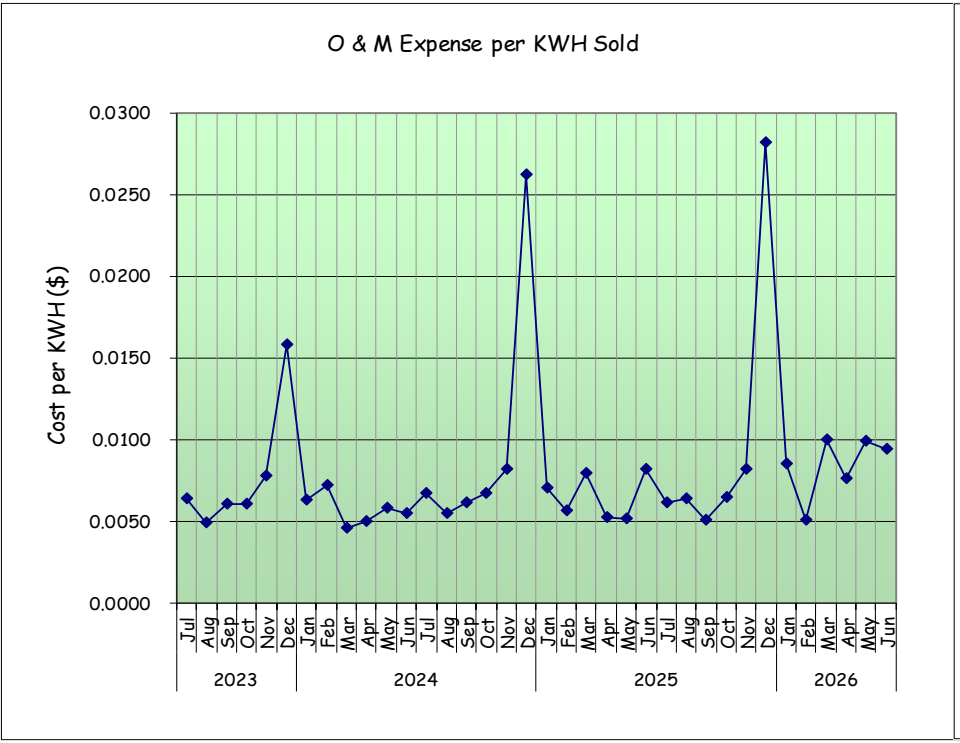


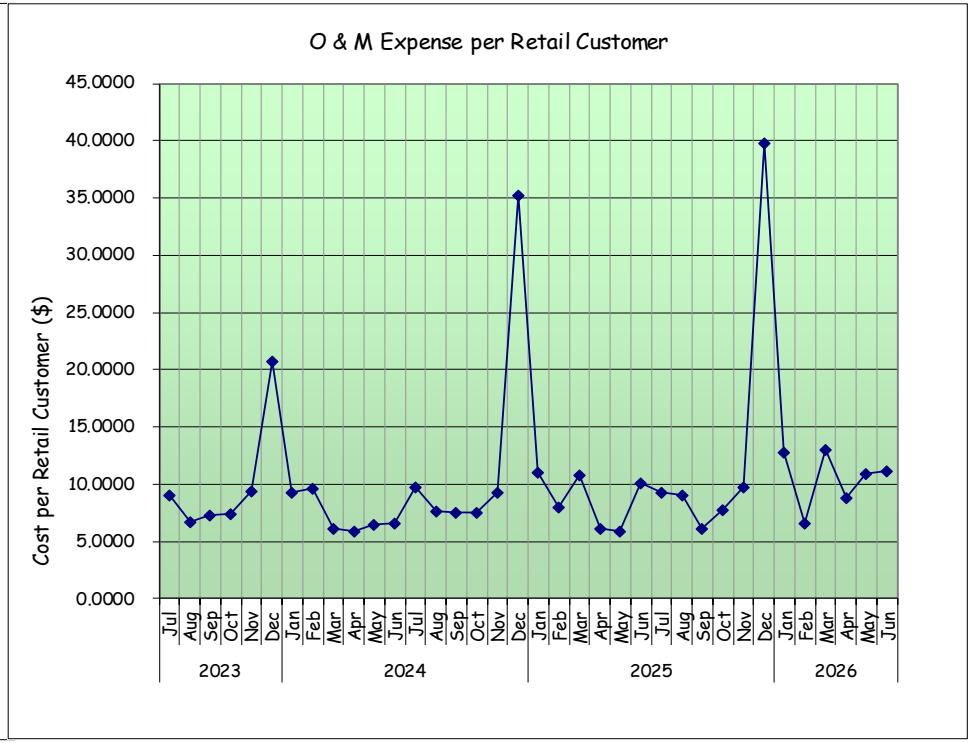

Yearly Comparison of KWH's Sold by Month
16,000,000
15,000,000
14,000,000
13,000,000
12,000,000
11,000,000
10,000,000
9,000,000
8,000,000
7,000,000
6,000,000
5,000,000
4,000,000
3,000,000
2,000,000
1,000,000
0
KWH's
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Months
2022
2023
2024
2025
2026


Total KWH's Purchased
18,000,000
16,000,000
14,000,000
12,000,000
10,000,000
8,000,000
6,000,000
4,000,000
2,000,000
0
KWH's
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Months
2022
2023
2024
2025
2026

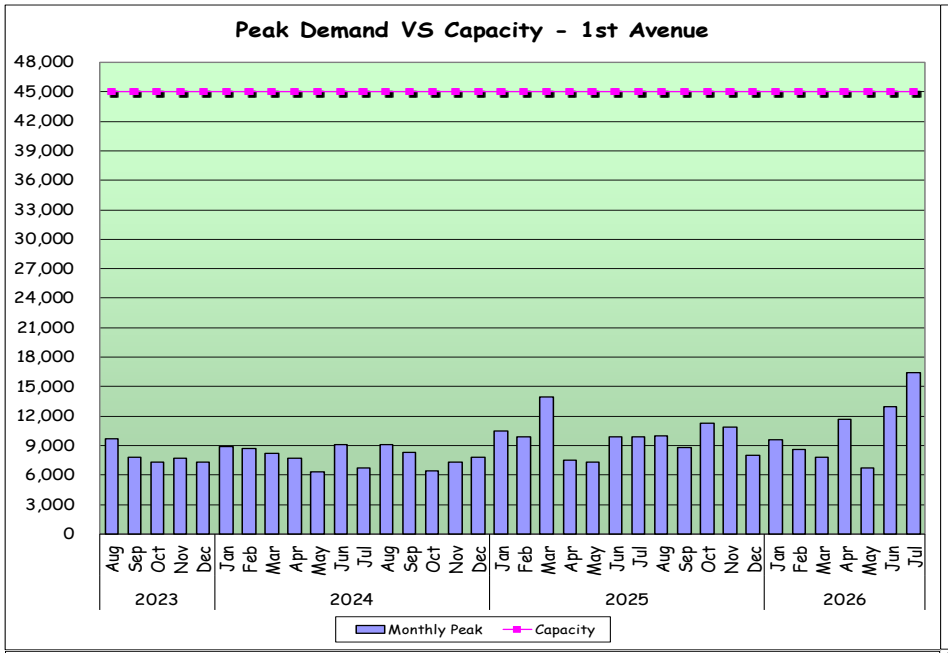

PCAC 5-Year Monthly History
PCAC (in cents per kWh sold)
0.0375
0.0350
0.0325
0.0300
0.0275
0.0250
0.0225
0.0200
0.0175
0.0150
0.0125
0.0100
0.0075
0.0050
0.0025
0.0000
(0.0025)
(0.0050)
(0.0075)
(0.0100)
(0.0125)
2021
2022
2023
2024
2025
2026
Months

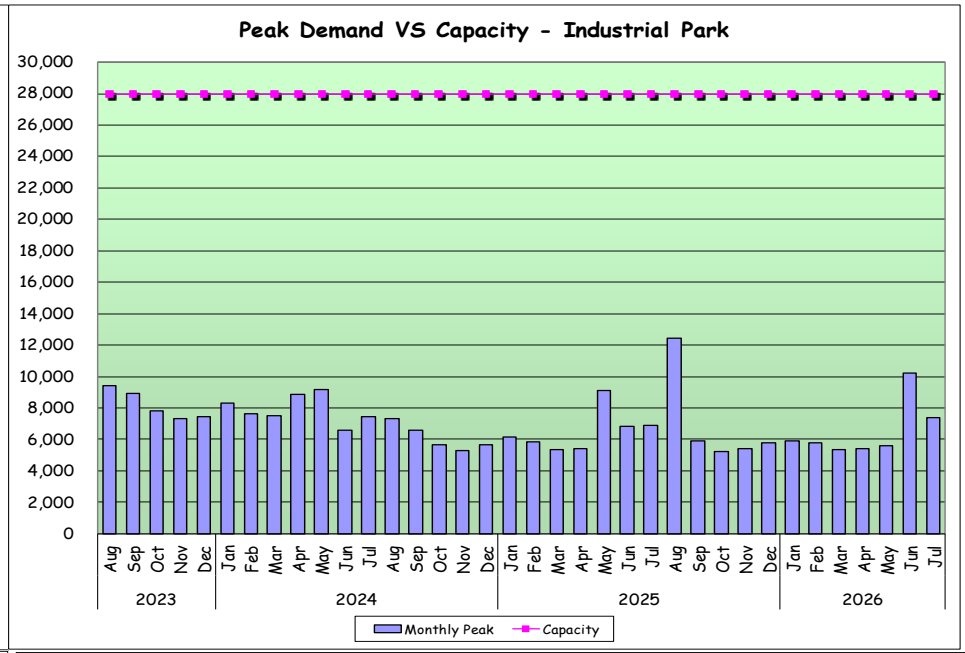

Average Cost of Power
Dollars ($) Per KWH
0.1200
0.1000
0.0800
0.0600
0.0400
0.0200
Jul
Aug
Sep
Oct
Nov
Dec
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Jan
Feb
Mar
Apr
May
Jun
Jul
2023
2024
2025
2026

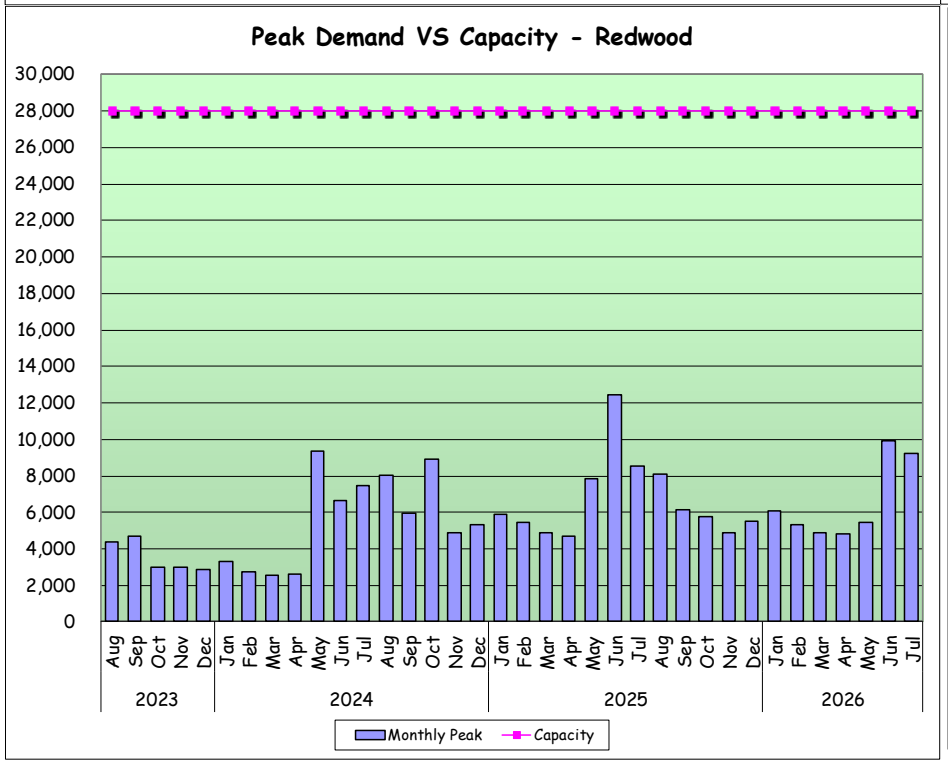

O & M Expense per KWH Sold
Cost per KWH ($)
0.0300
0.0250
0.0200
0.0150
0.0100
0.0050
0.0000
Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun
2023
2024
2025
2026

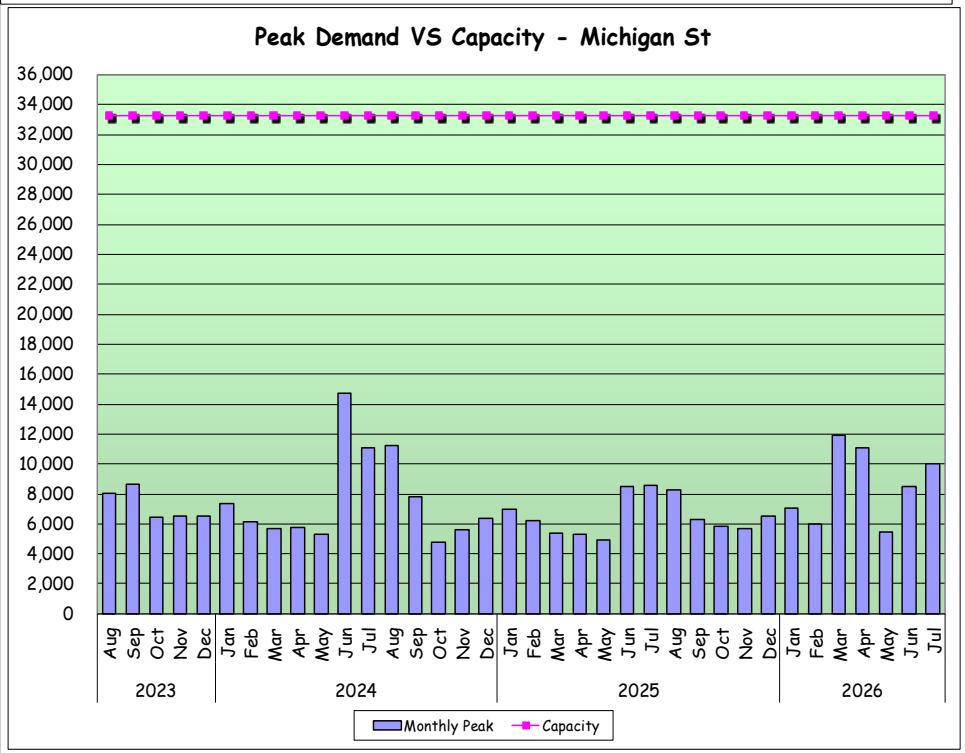

O & M Expense per Retail Customer
Cost per Retail Customer ($)
45.0000
40.0000
35.0000
30.0000
25.0000
20.0000
15.0000
10.0000
5.0000
0.0000
Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun
2023
2024
2025
2026

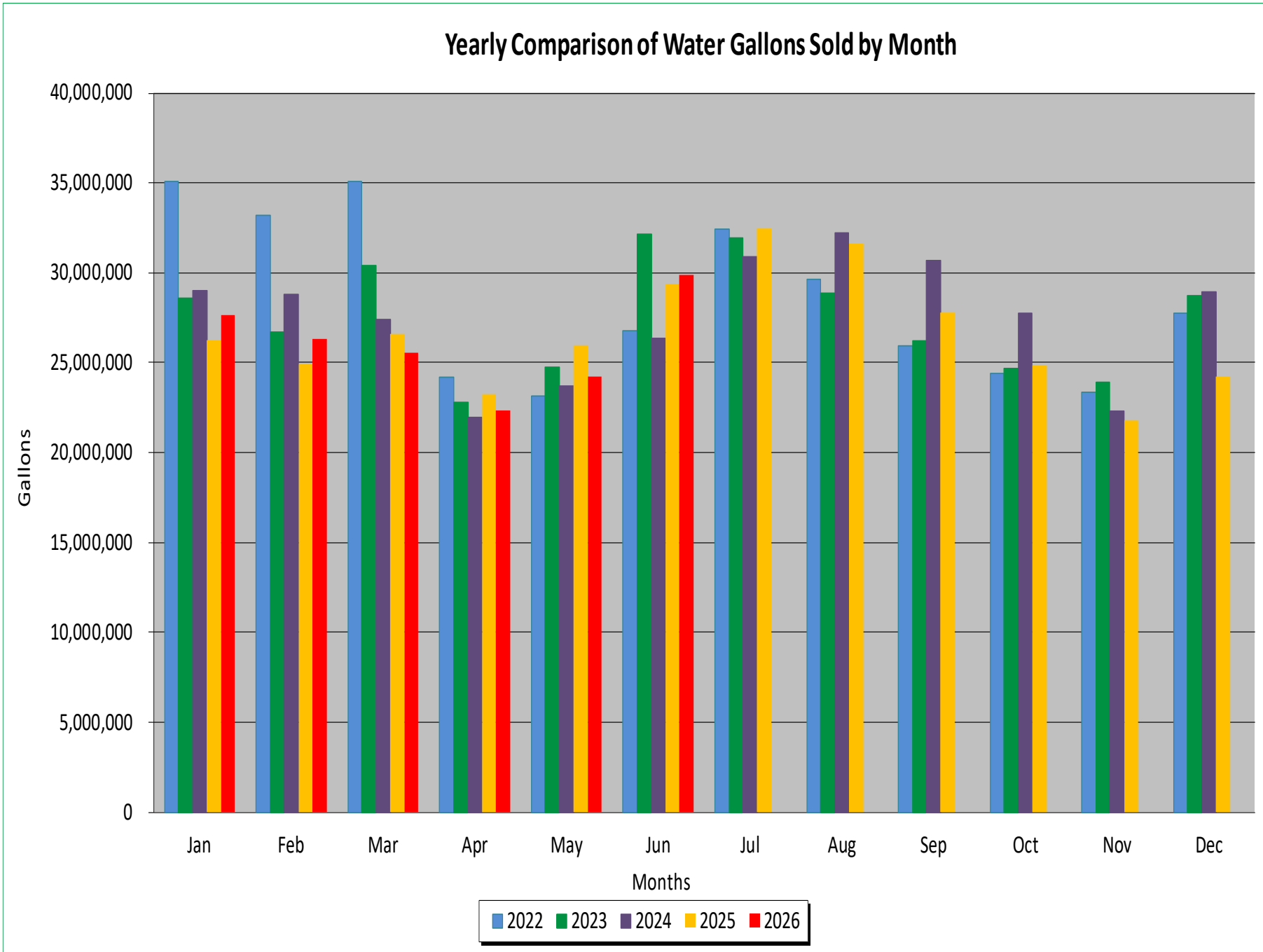

SG&A Expenses per Retail Customer
Cost per Retail Customer ($)
25.0000
20.0000
15.0000
10.0000
5.0000
0.0000
Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun
2023
2024
2025
2026

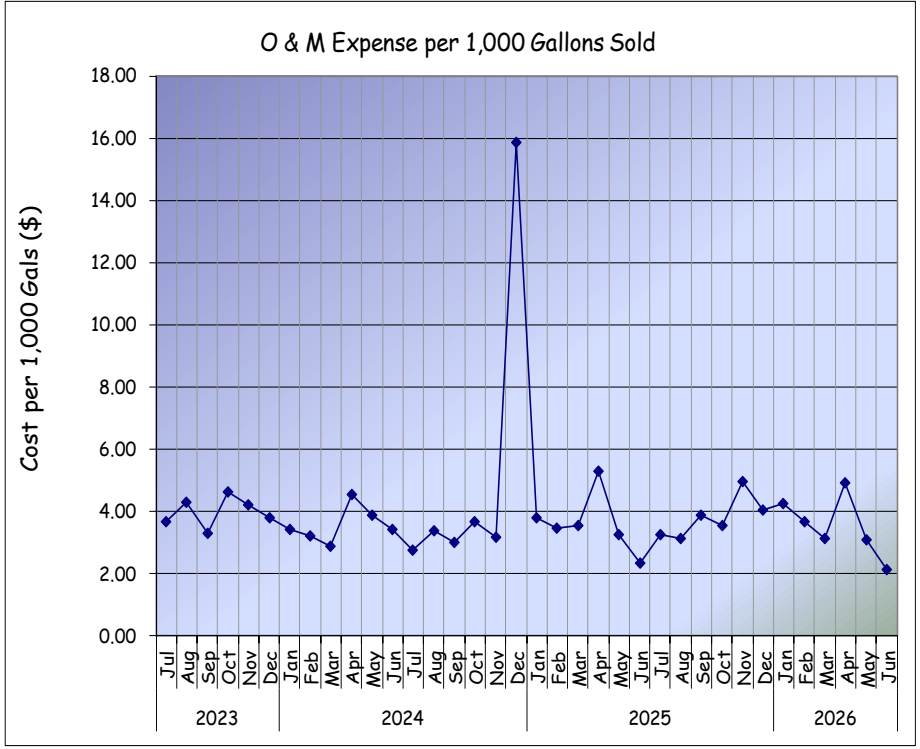

Peak Demand VS Capacity - 1st Avenue
48,000
45,000
42,000
39,000
36,000
33,000
30,000
27,000
24,000
21,000
18,000
15,000
12,000
9,000
6,000
3,000
0
Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul
2023
2024
2025
2026
Monthly Peak
Capacity

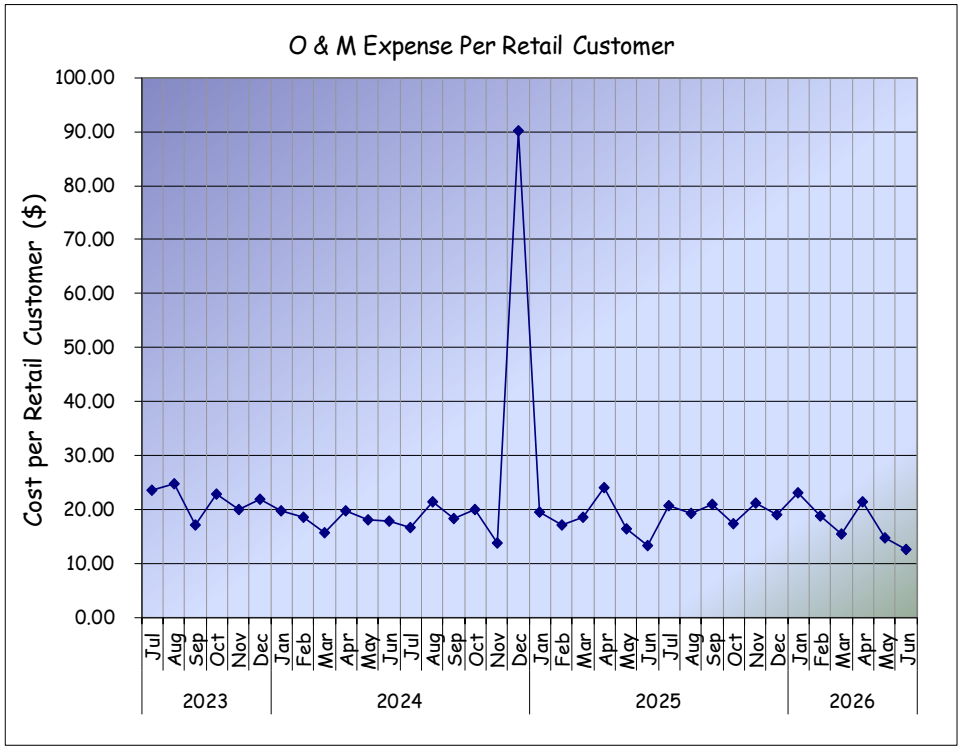

Peak Demand VS Capacity - Industrial Park
30,000
28,000
26,000
24,000
22,000
20,000
18,000
16,000
14,000
12,000
10,000
8,000
6,000
4,000
2,000
0
Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul
2023
2024
2025
2026
Monthly Peak
Capacity

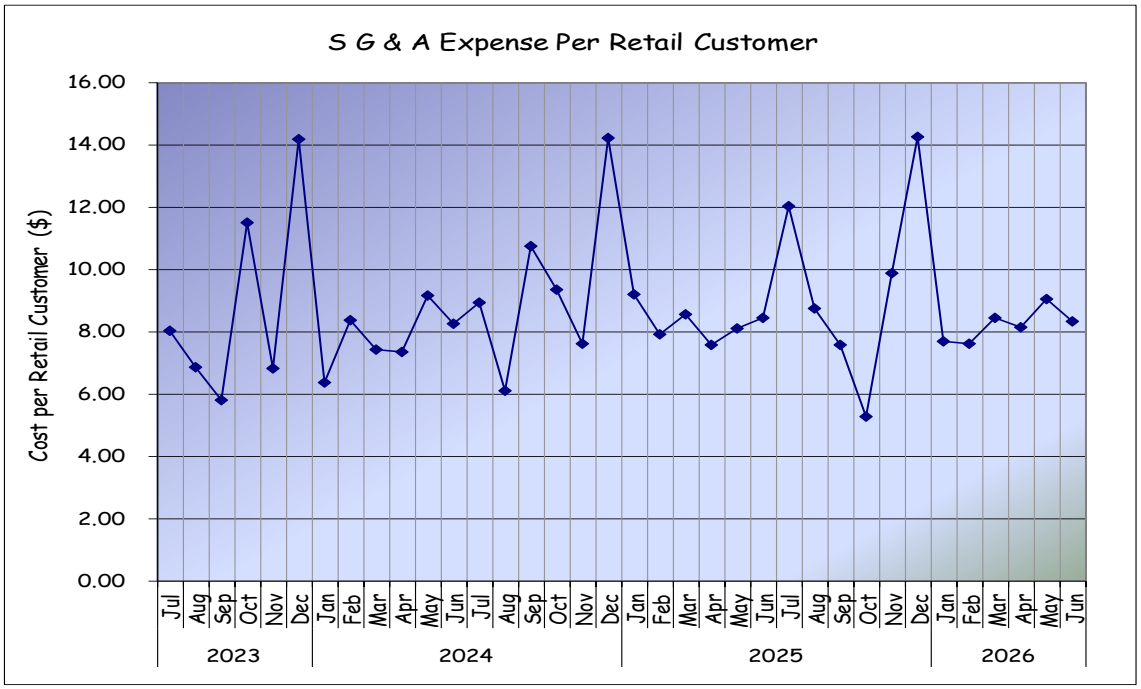

Peak Demand VS Capacity - Redwood
30,000
28,000
26,000
24,000
22,000
20,000
18,000
16,000
14,000
12,000
10,000
8,000
6,000
4,000
2,000
0
Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul
2023
2024
2025
2026
Monthly Peak
Capacity

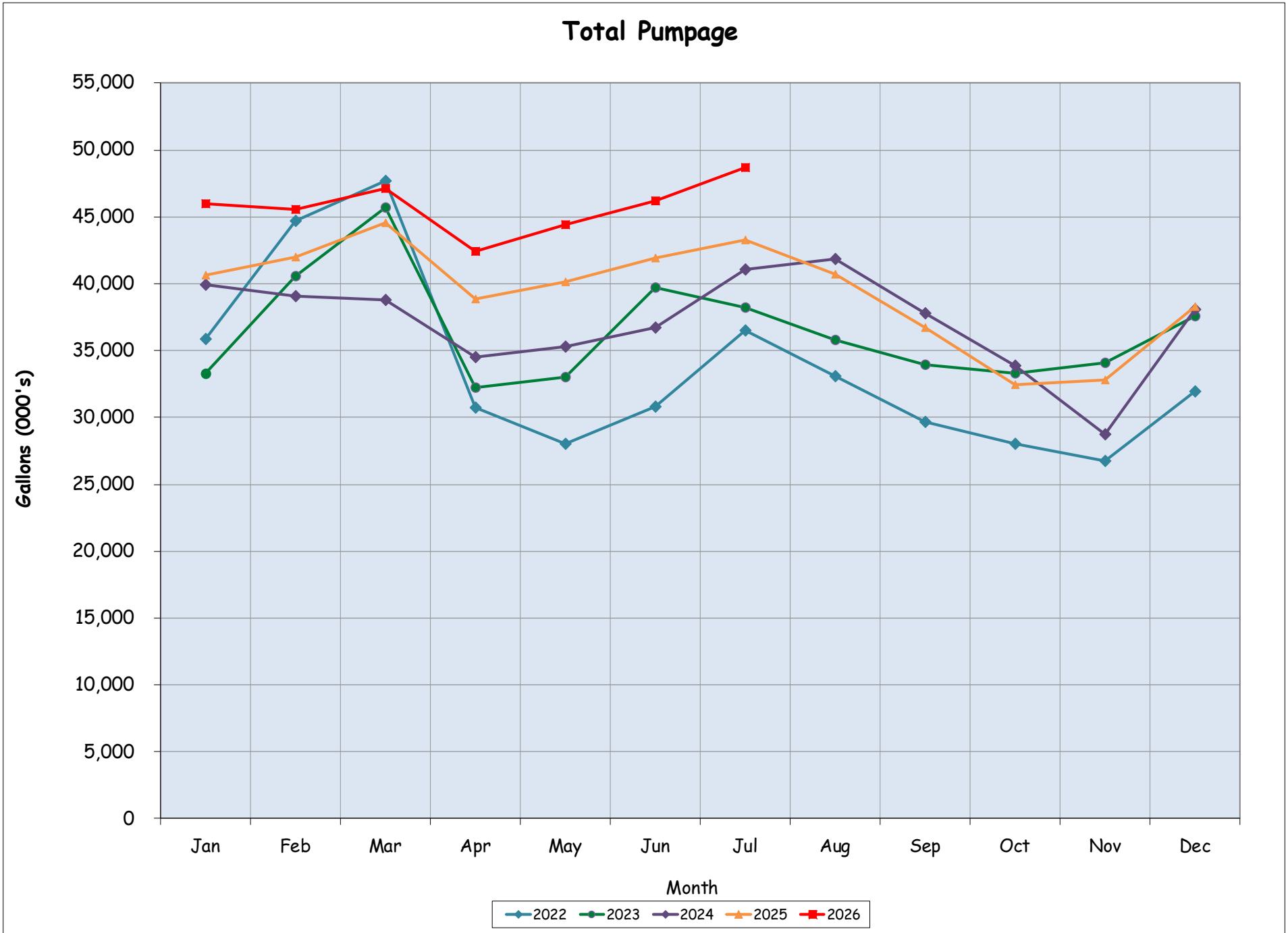

Peak Demand VS Capacity - Michigan St
36,000
34,000
32,000
30,000
28,000
26,000
24,000
22,000
20,000
18,000
16,000
14,000
12,000
10,000
8,000
6,000
4,000
2,000
0
Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul
2023
2024
2025
2026
Monthly Peak
Capacity

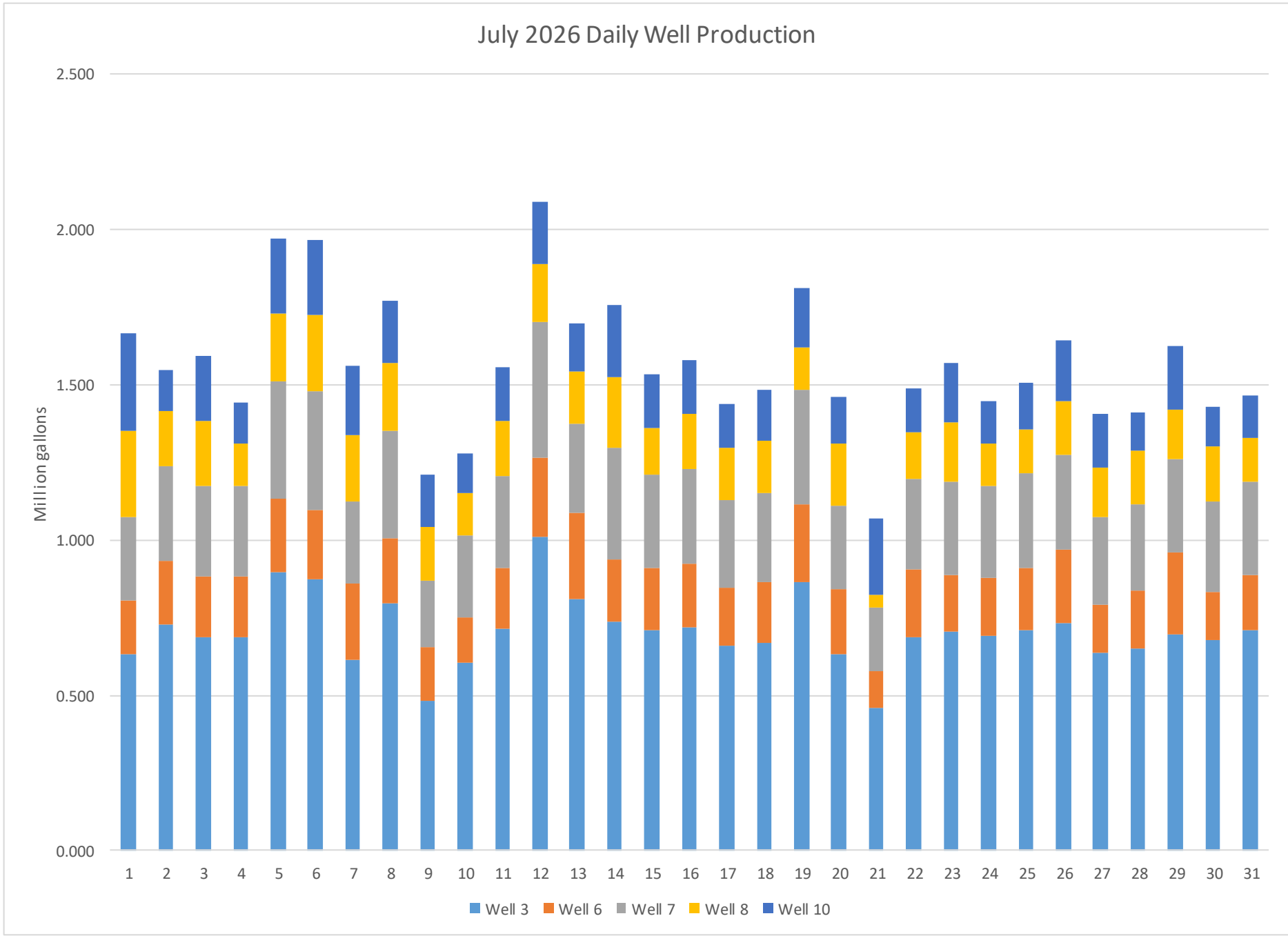

Yearly Comparison of Water Gallons Sold by Month
40,000,000
35,000,000
30,000,000
25,000,000
20,000,000
15,000,000
10,000,000
5,000,000
0
Gallons
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Months
2022
2023
2024
2025
2026

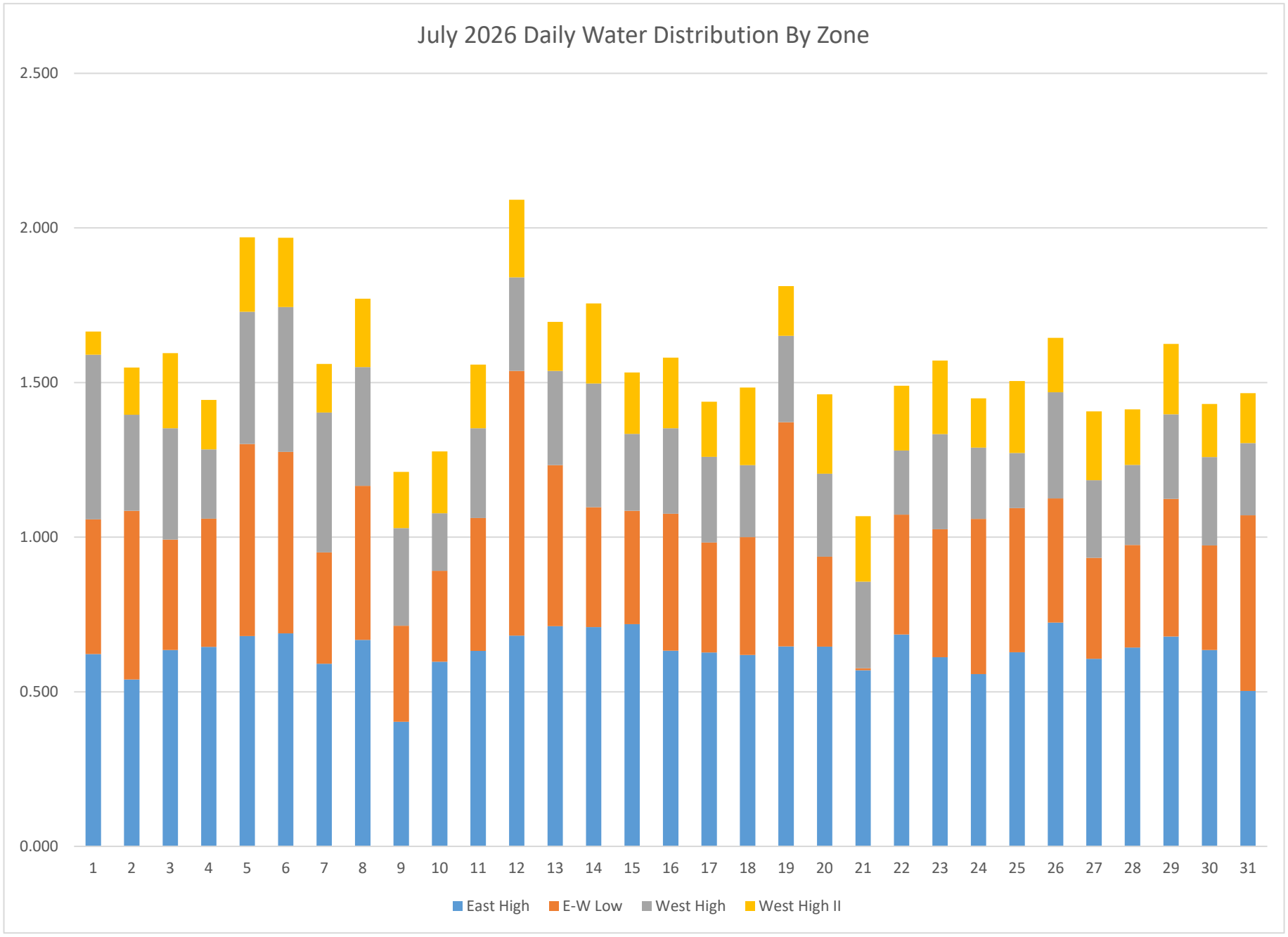

O & M Expense per 1,000 Gallons Sold
Cost per 1,000 Gals ($)
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun
2023
2024
2025
2026

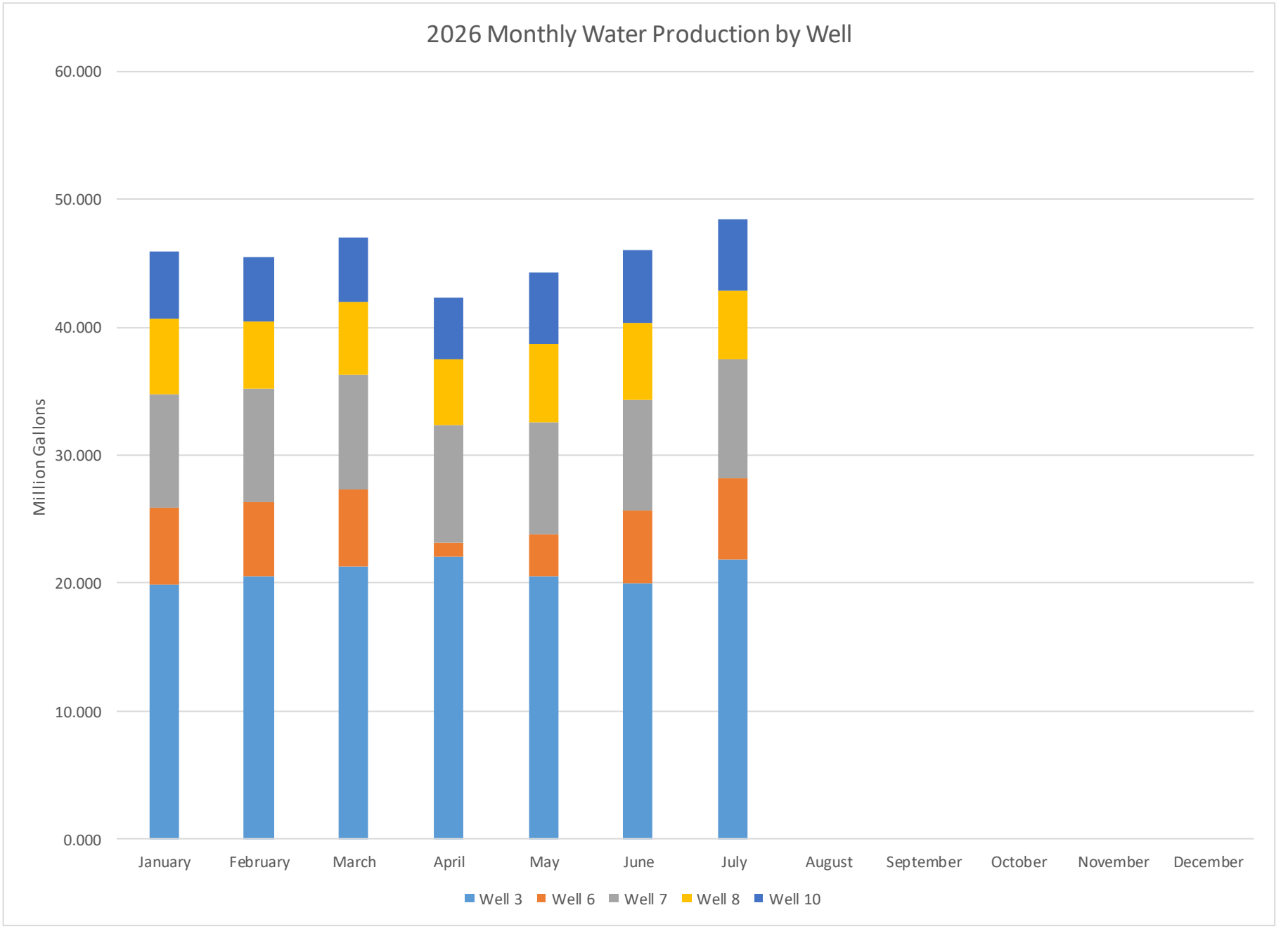

O & M Expense Per Retail Customer
Cost per Retail Customer ($)
100.00
90.00
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun
2023
2024
2025
2026

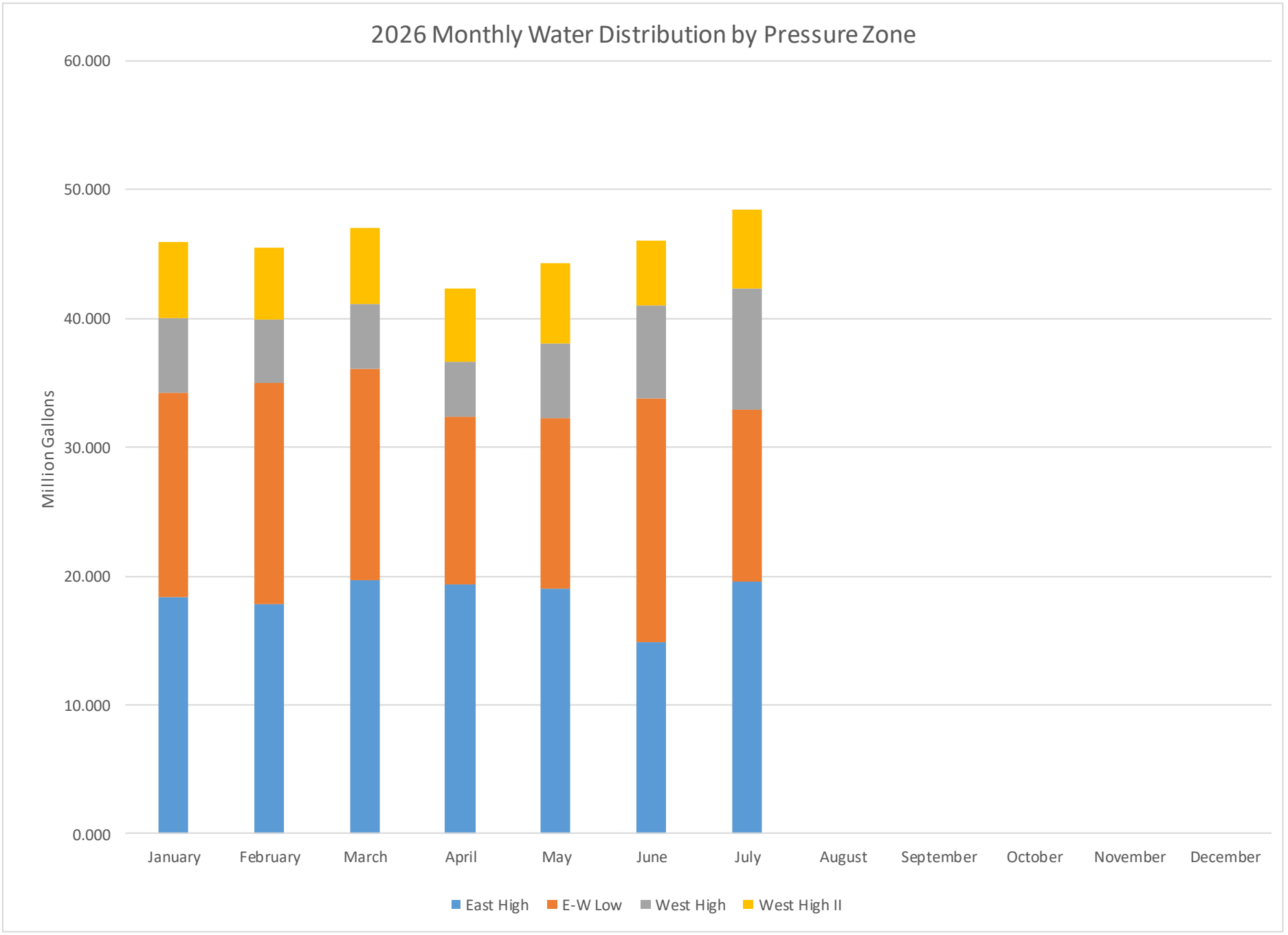

S G & A Expense Per Retail Customer
Cost per Retail Customer ($)
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun
2023
2024
2025
2026

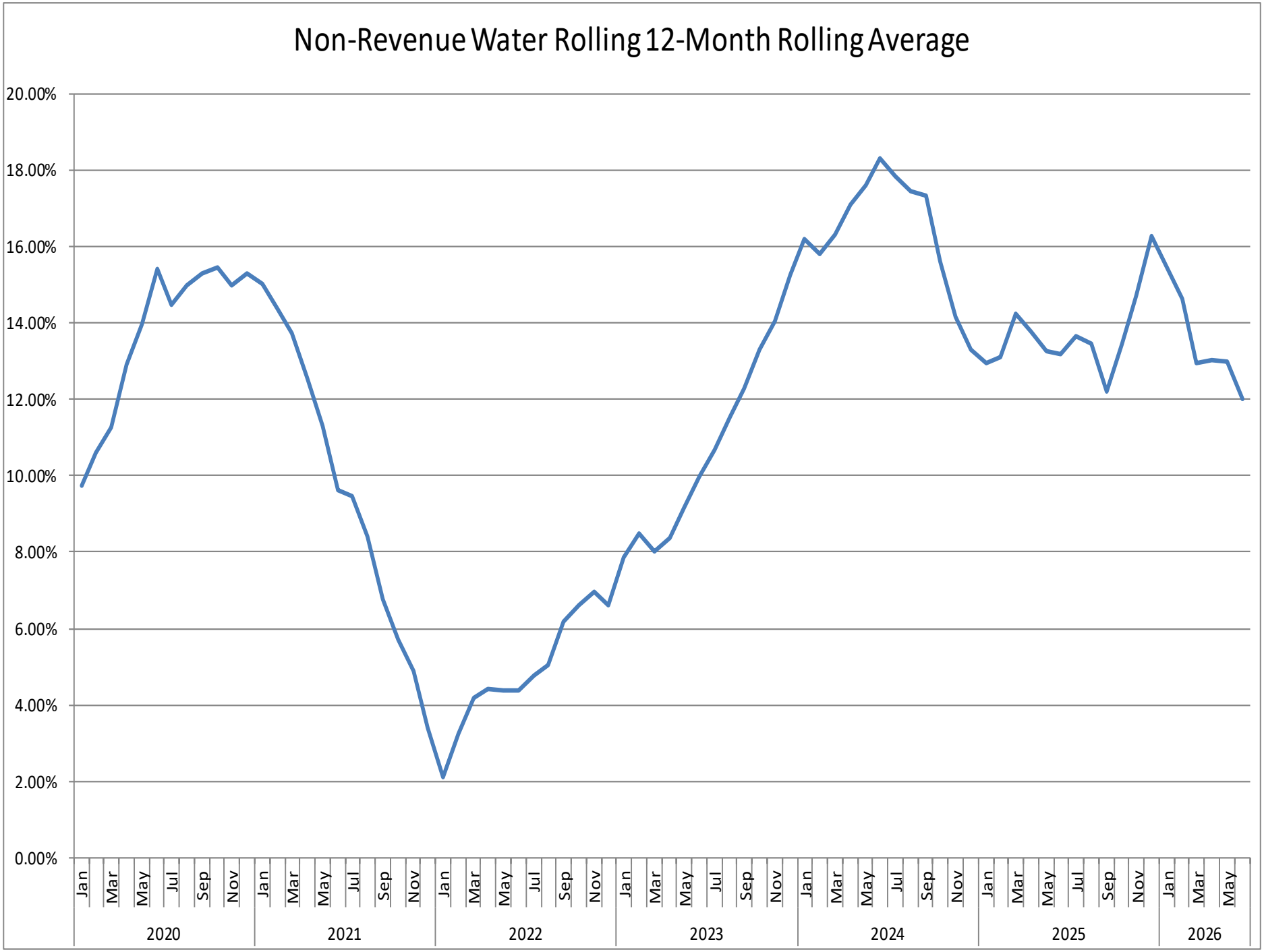

Total Pumpage
55,000
50,000
45,000
40,000
35,000
30,000
25,000
20,000
15,000
10,000
5,000
0
Gallons (000's)
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Month
2022
2023
2024
2025
2026

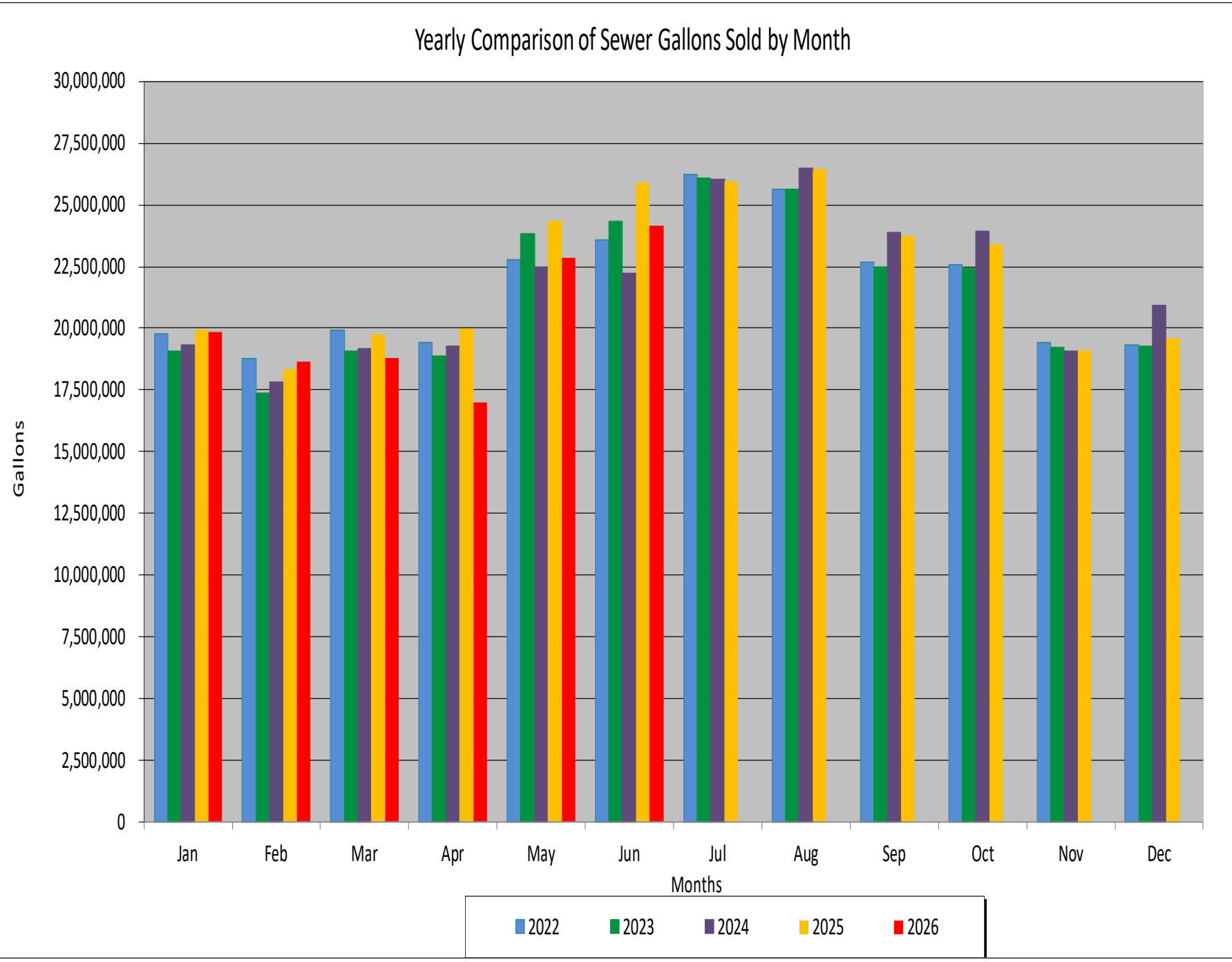

July 2026 Daily Well Production
2.500
2.000
1.500
1.000
0.500
0.000
Million gallons
1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
Well 3
Well 6
Well 7
Well 8
Well 10

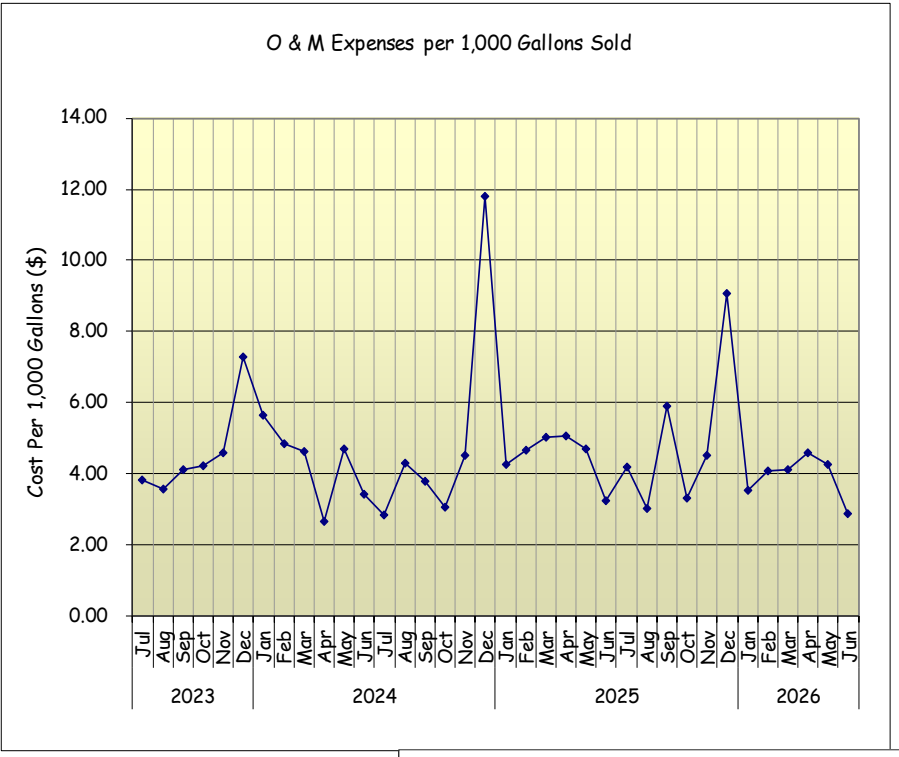

July 2026 Daily Water Distribution By Zone
2.500
2.000
1.500
1.000
0.500
0.000
1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
East High
E-W Low
West High
West High II

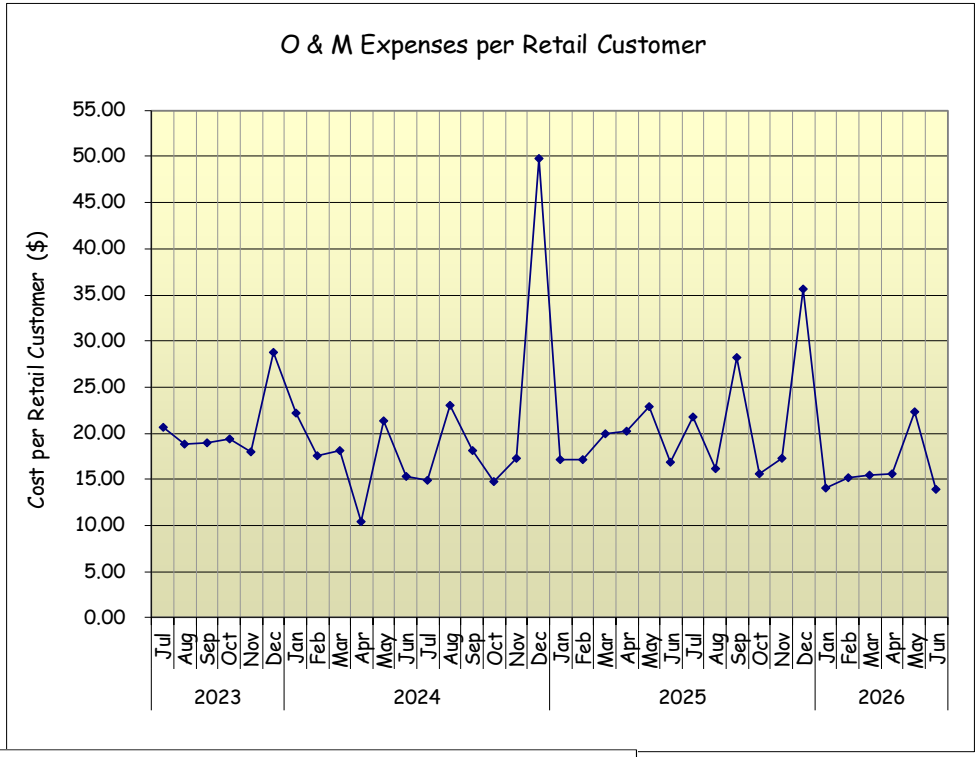

2026 Monthly Water Production by Well
60.000
50.000
40.000
30.000
20.000
10.000
0.000
Million Gallons
January
February
March
April
May
June
July
August
September
October
November
December
Well 3
Well 6
Well 7
Well 8
Well 10

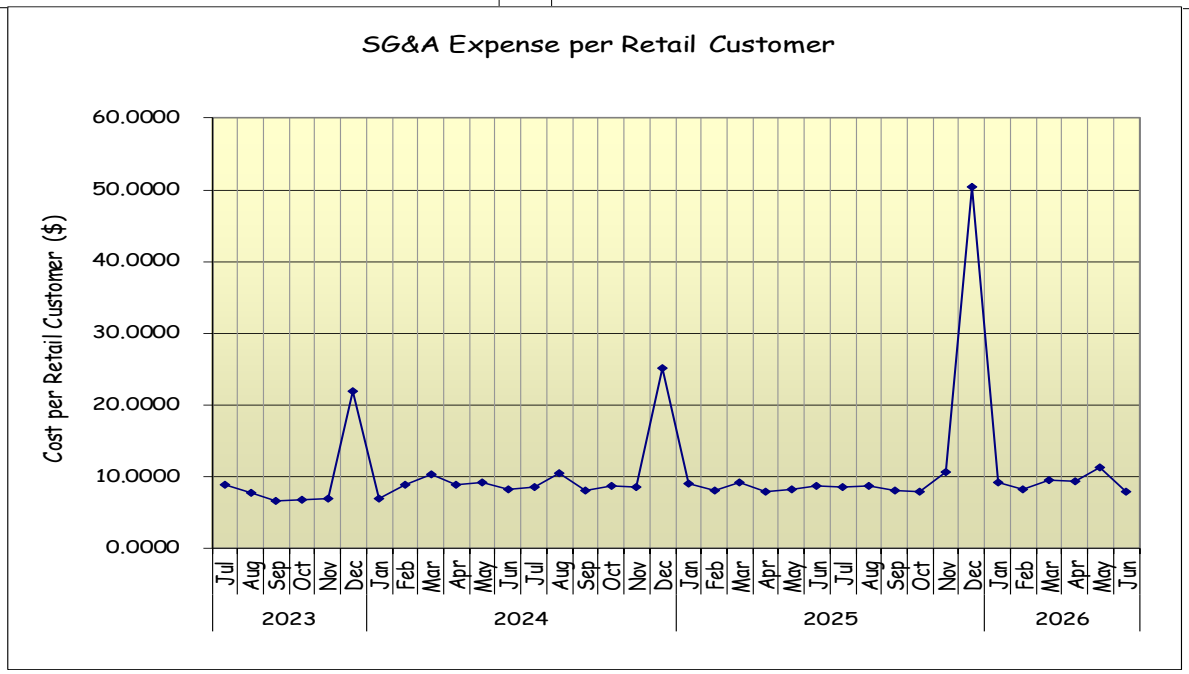

2026 Monthly Water Distribution by Pressure Zone
60.000
50.000
40.000
30.000
20.000
10.000
0.000
Million Gallons
January
February
March
April
May
June
July
August
September
October
November
December
East High
E-W Low
West High
West High II


Non-Revenue Water Rolling 12-Month Rolling Average
20.00%
18.00%
16.00%
14.00%
12.00%
10.00%
8.00%
6.00%
4.00%
2.00%
0.00%
Jan Mar May Jul Sep Nov
2020
2021
2022
2023
2024
2025
2026

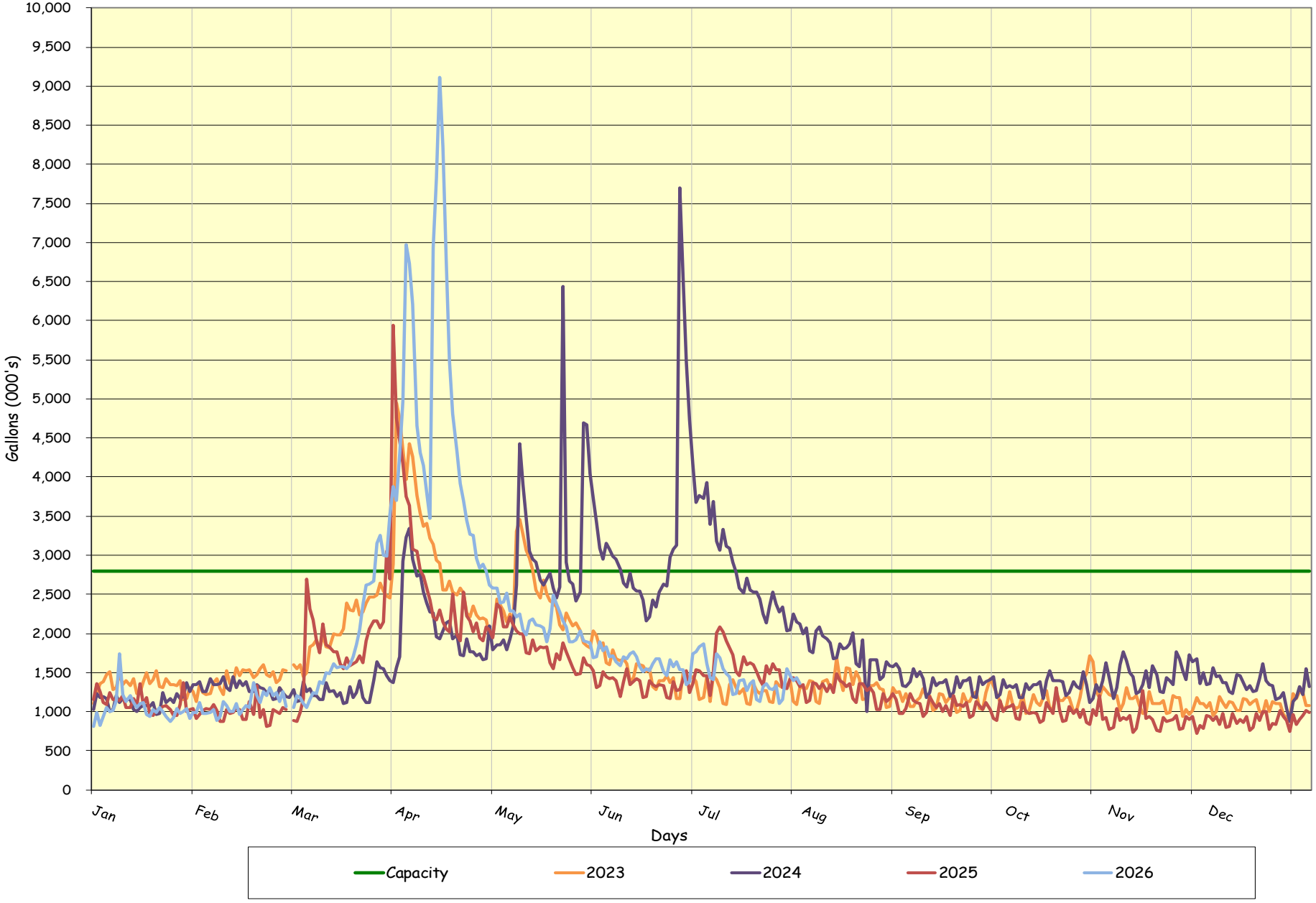

Yearly Comparison of Sewer Gallons Sold by Month
30,000,000
27,500,000
25,000,000
22,500,000
20,000,000
17,500,000
15,000,000
12,500,000
10,000,000
7,500,000
5,000,000
2,500,000
0
Gallons
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Months
2022
2023
2024
2025
2026

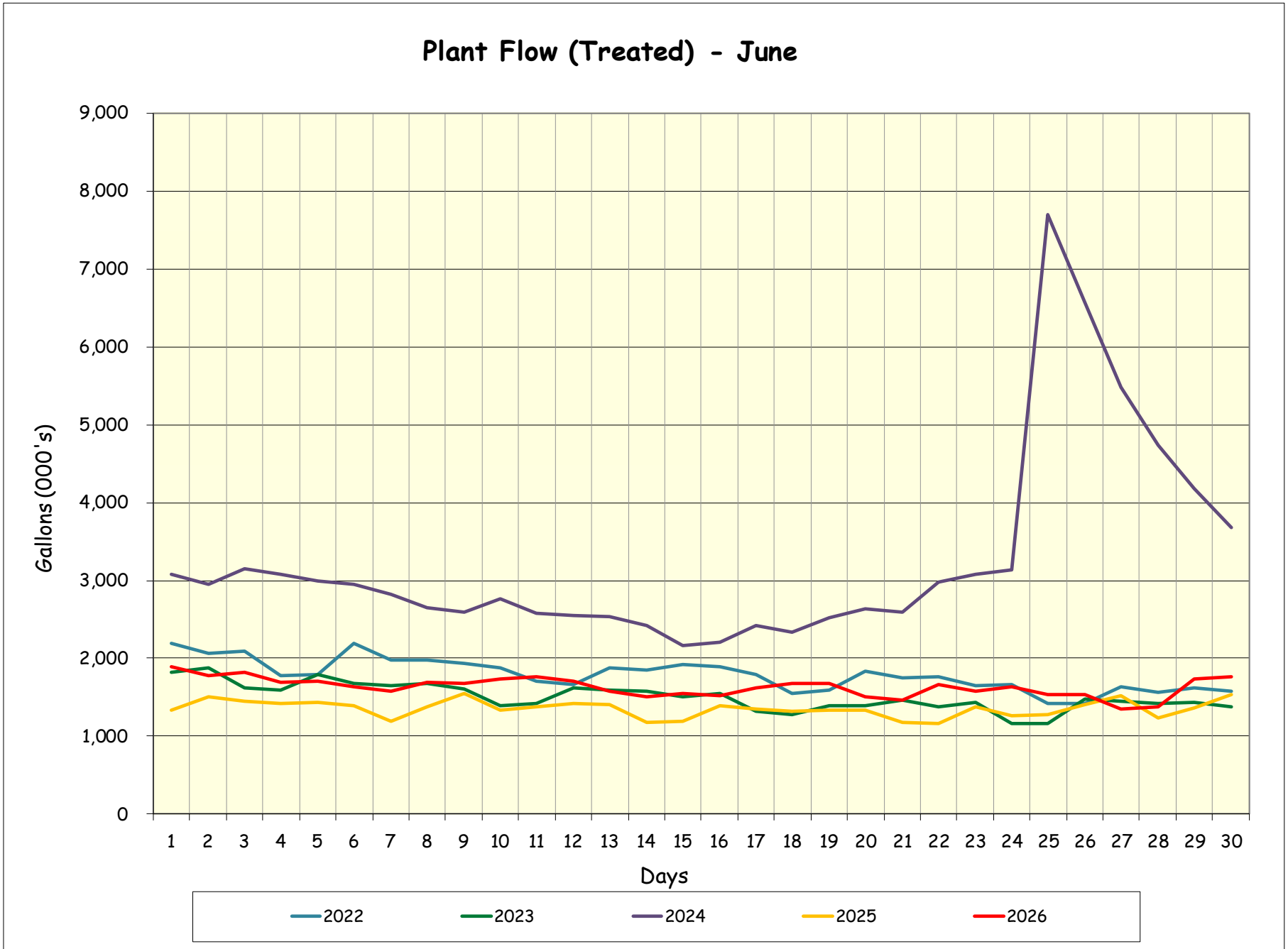

O & M Expenses per 1,000 Gallons Sold
Cost Per 1,000 Gallons ($)
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun
2023
2024
2025
2026

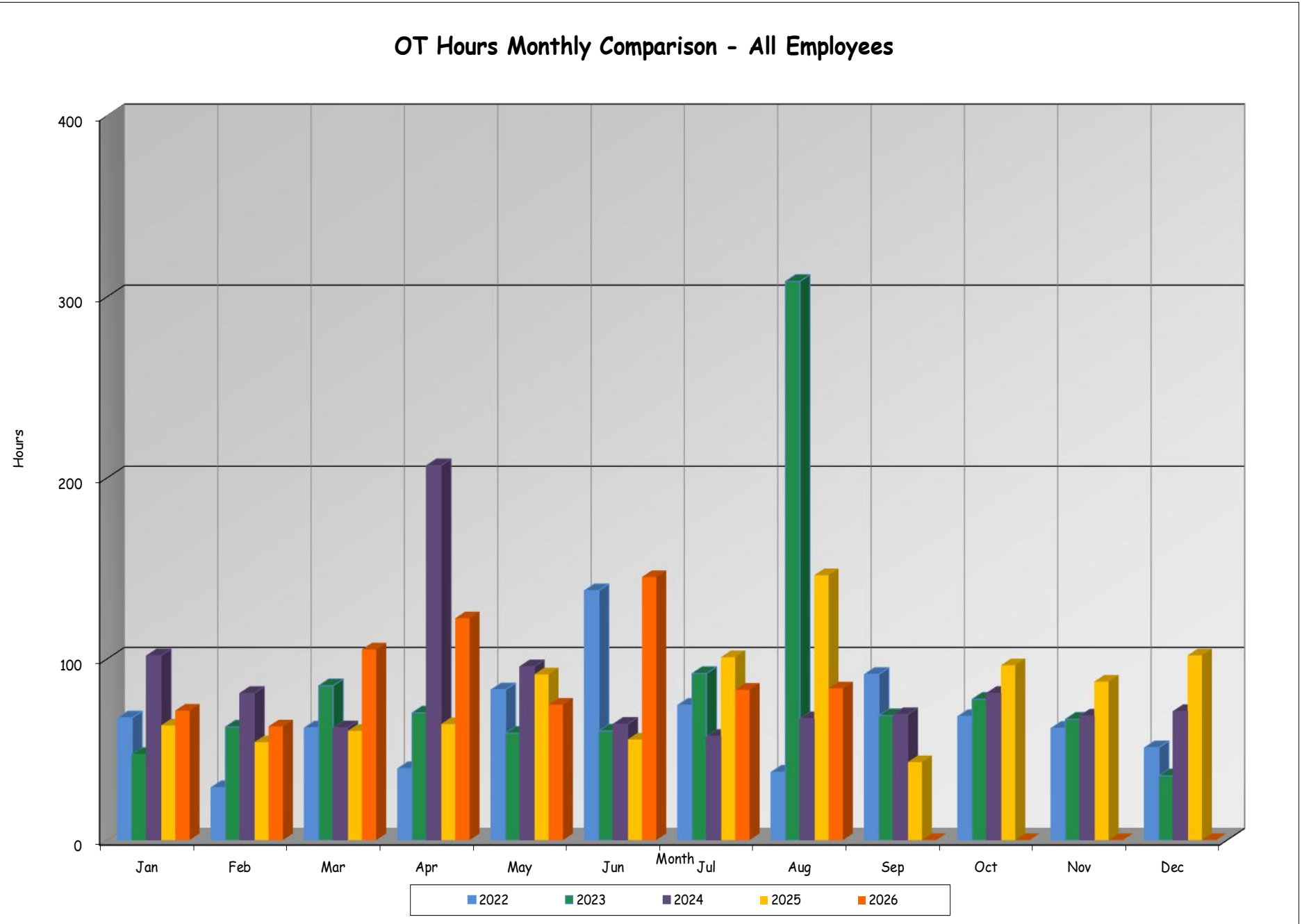

O & M Expenses per Retail Customer
Cost per Retail Customer ($)
55.00
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun
2023
2024
2025
2026

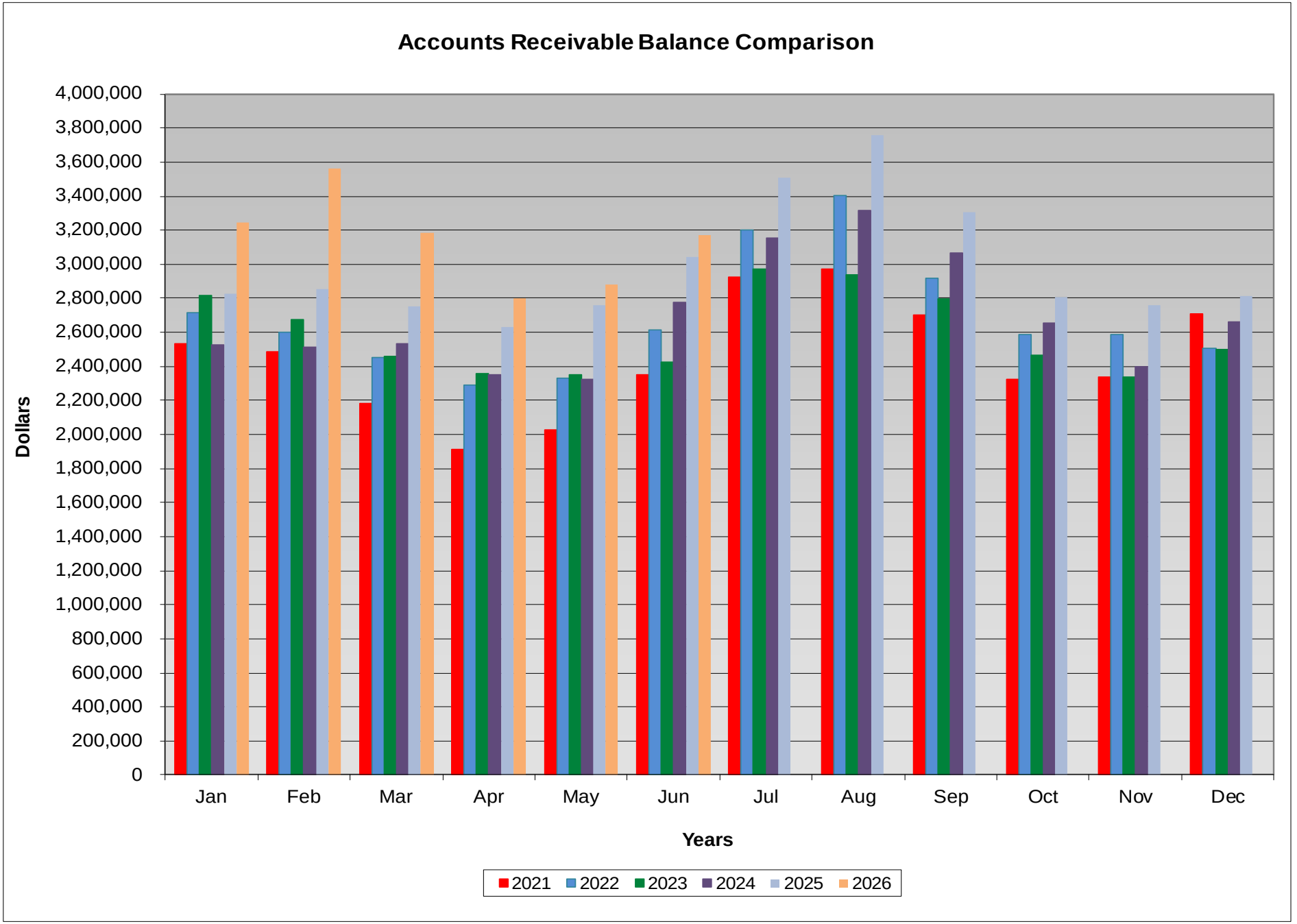

SG&A Expense per Retail Customer
Cost per Retail Customer ($)
60.0000
50.0000
40.0000
30.0000
20.0000
10.0000
0.0000
Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun
2023
2024
2025
2026

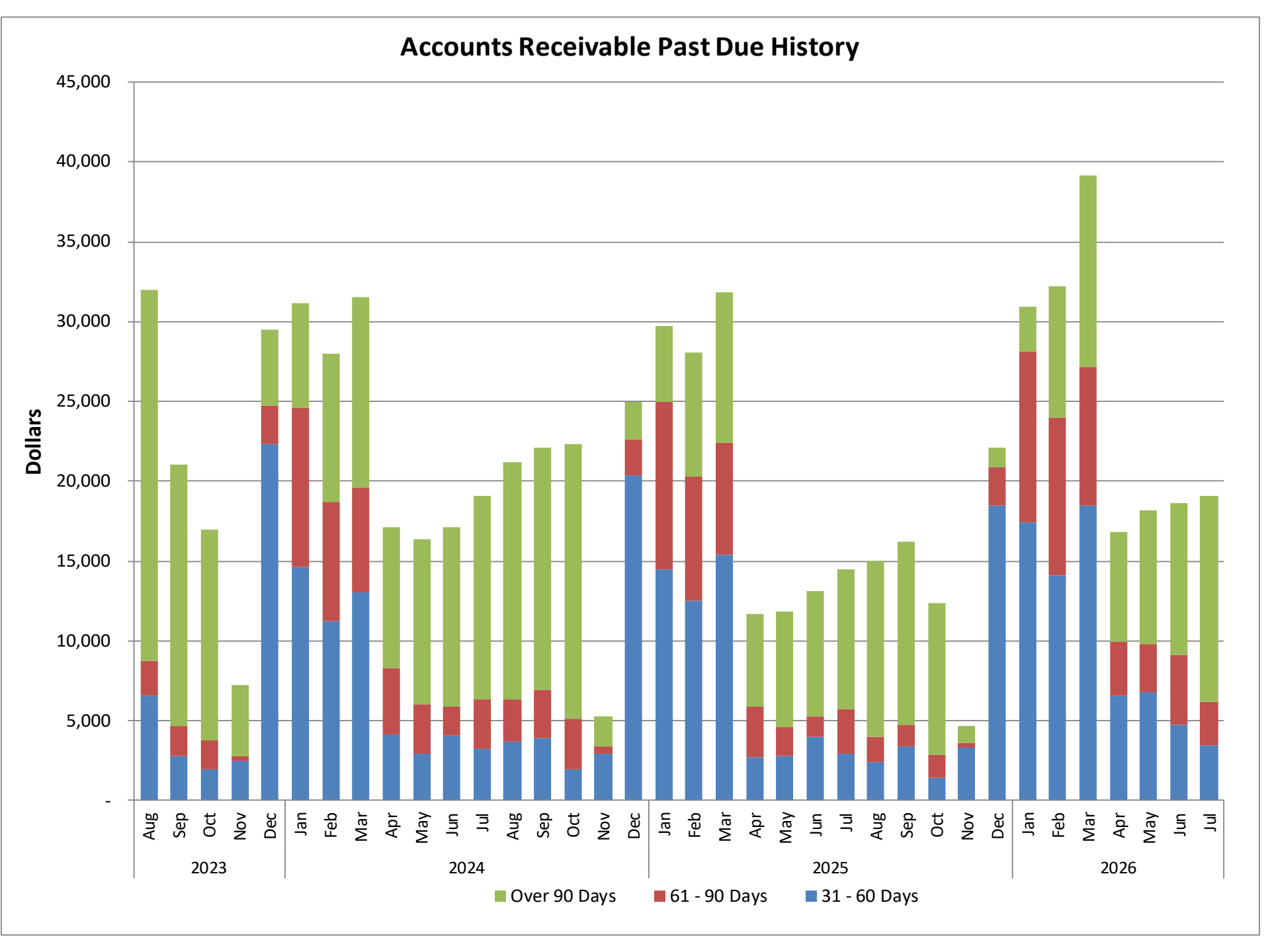
Daily Plant Flow (Treated)

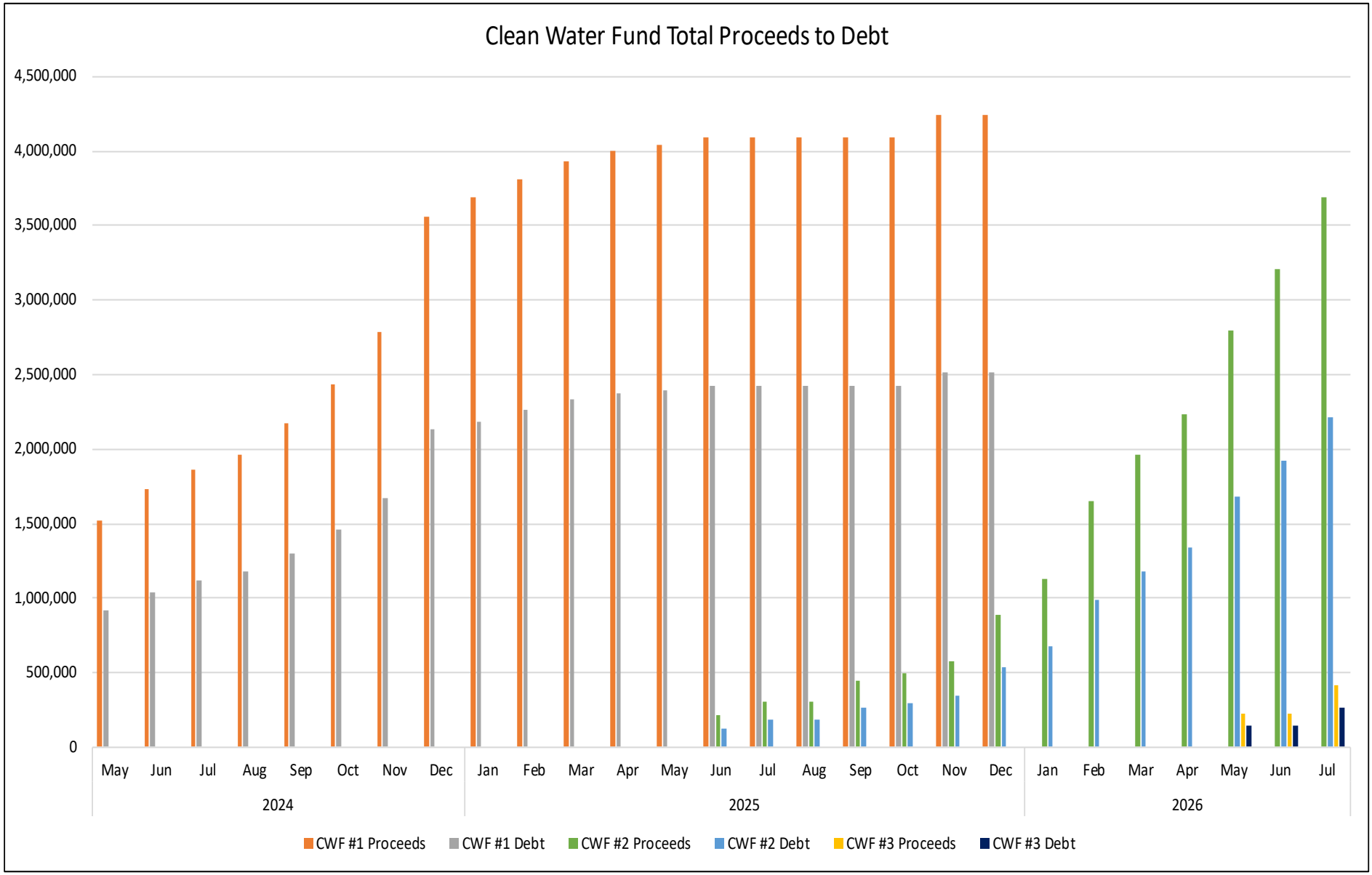



Plant Flow (Treated) - June
Gallons (000's)
9,000
8,000
7,000
6,000
5,000
4,000
3,000
2,000
1,000
0
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
Days
2022
2023
2024
2025
2026


OT Hours Monthly Comparison - All Employees
400
300
200
100
0
Hours
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Month
2022
2023
2024
2025
2026


Accounts Receivable Balance Comparison
4,000,000
3,800,000
3,600,000
3,400,000
3,200,000
3,000,000
2,800,000
2,600,000
2,400,000
2,200,000
2,000,000
1,800,000
1,600,000
1,400,000
1,200,000
1,000,000
800,000
600,000
400,000
200,000
0
Dollars
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Years
2021
2022
2023
2024
2025
2026


Accounts Receivable Past Due History
Dollars
45,000
40,000
35,000
30,000
25,000
20,000
15,000
10,000
5,000
-
Aug
Sep
Oct
Nov
Dec
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Jan
Feb
Mar
Apr
May
Jun
Jul
2023
2024
2025
2026
Over 90 Days
61 - 90 Days
31 - 60 Days


Clean Water Fund Total Proceeds to Debt
4,500,000
4,000,000
3,500,000
3,000,000
2,500,000
2,000,000
1,500,000
1,000,000
500,000
0
May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul
2024
2025
2026
CWF #1 Proceeds
CWF #1 Debt
CWF #2 Proceeds
CWF #2 Debt
CWF #3 Proceeds
CWF #3 Debt

Sturgeon Bay Utilities
Analysis of Cash Position
As of July 31, 2026

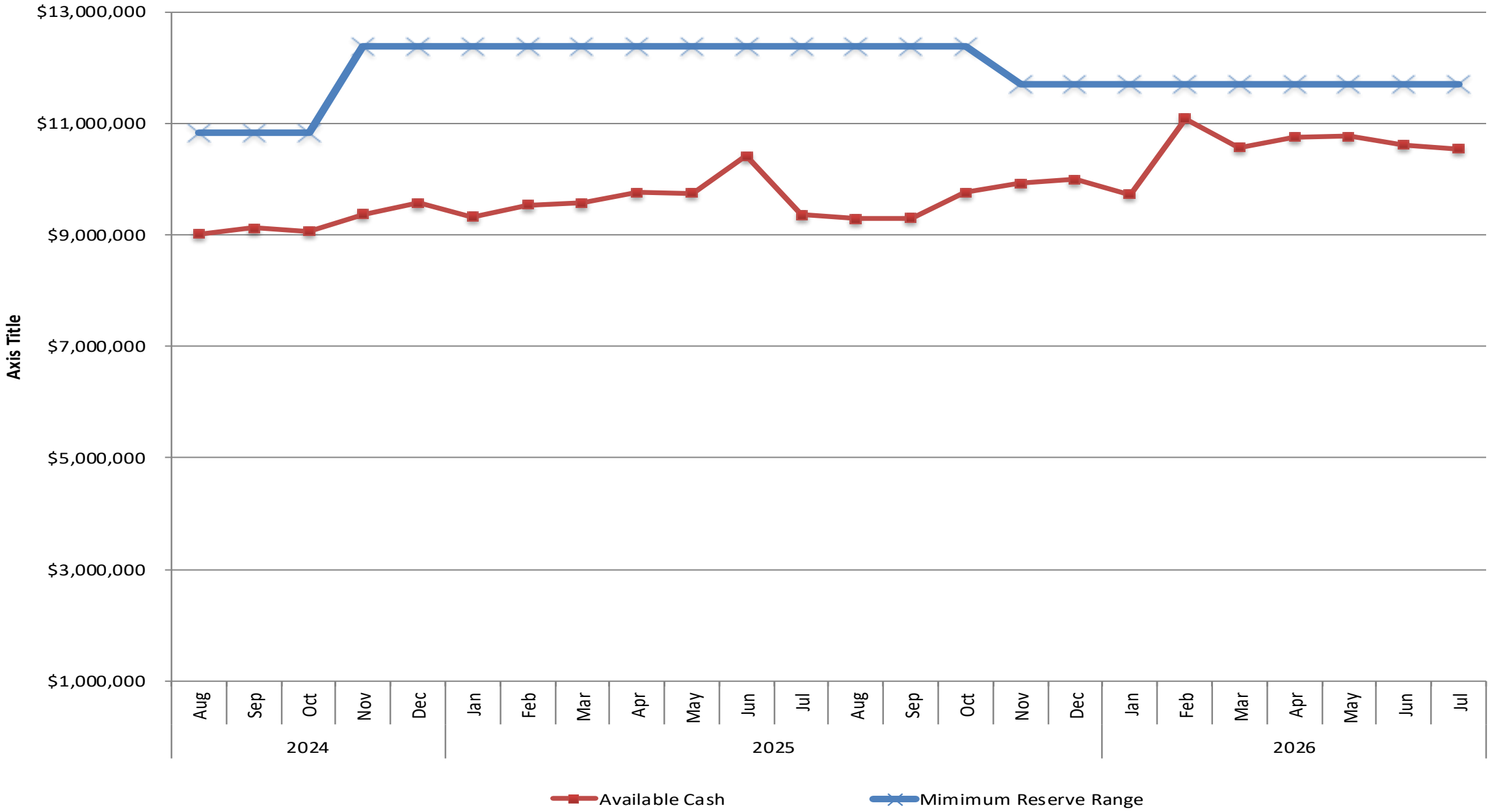
Cash Balance @ 7/31/26		$ 1,086,375
Investment Balance @ 7/31/26		$ 9,457,869
Add:	Additional Capital Contributions to ATC	$ 349,357
	Adjustment Items from below	$ (297,582) **
Adjusted Cash & Investments @ 7/31/26		$ 10,596,019
Add:		
	Remaining Budgeted Net Income	$ 1,410,171
	Remaining Budgeted Depreciation & Amort	$ 1,471,930
	Loan Proceeds from CWF Program	$ 1,626,839
Less:		
	Remaining Budgeted Debt Service & DNR Funding	$ (73,203)
Less:		
	Budgeted Capital Projects - 2026	$ (5,386,257)
Expected Cash & Investments @ 12/31/26		$ 9,645,500
Required Cash & Investments @12/31/26		$ 8,885,786
Expected (shortfall)/surplus against 2026 budget		$ 759,714

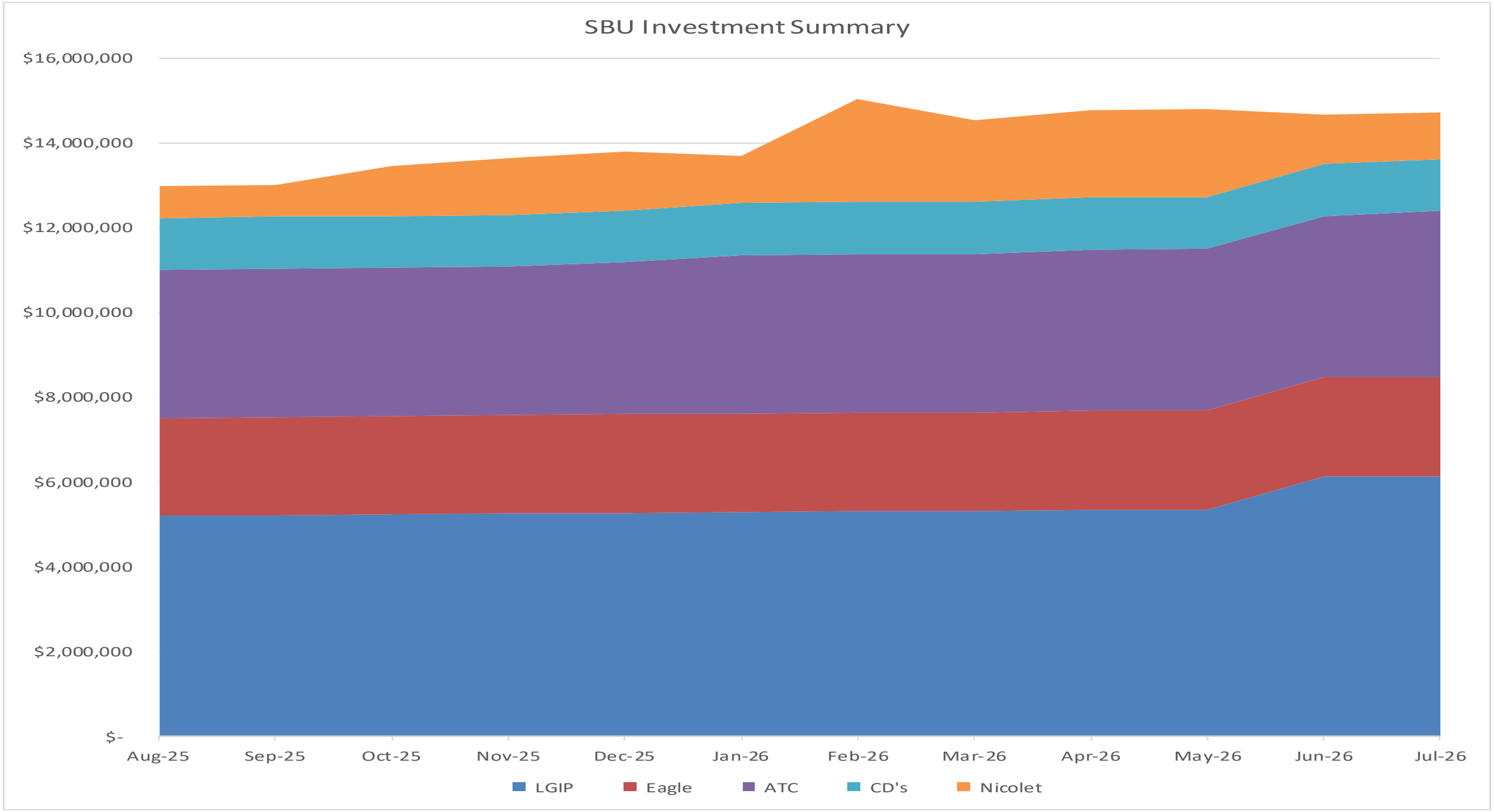
** - Note that adjustments are as follows:

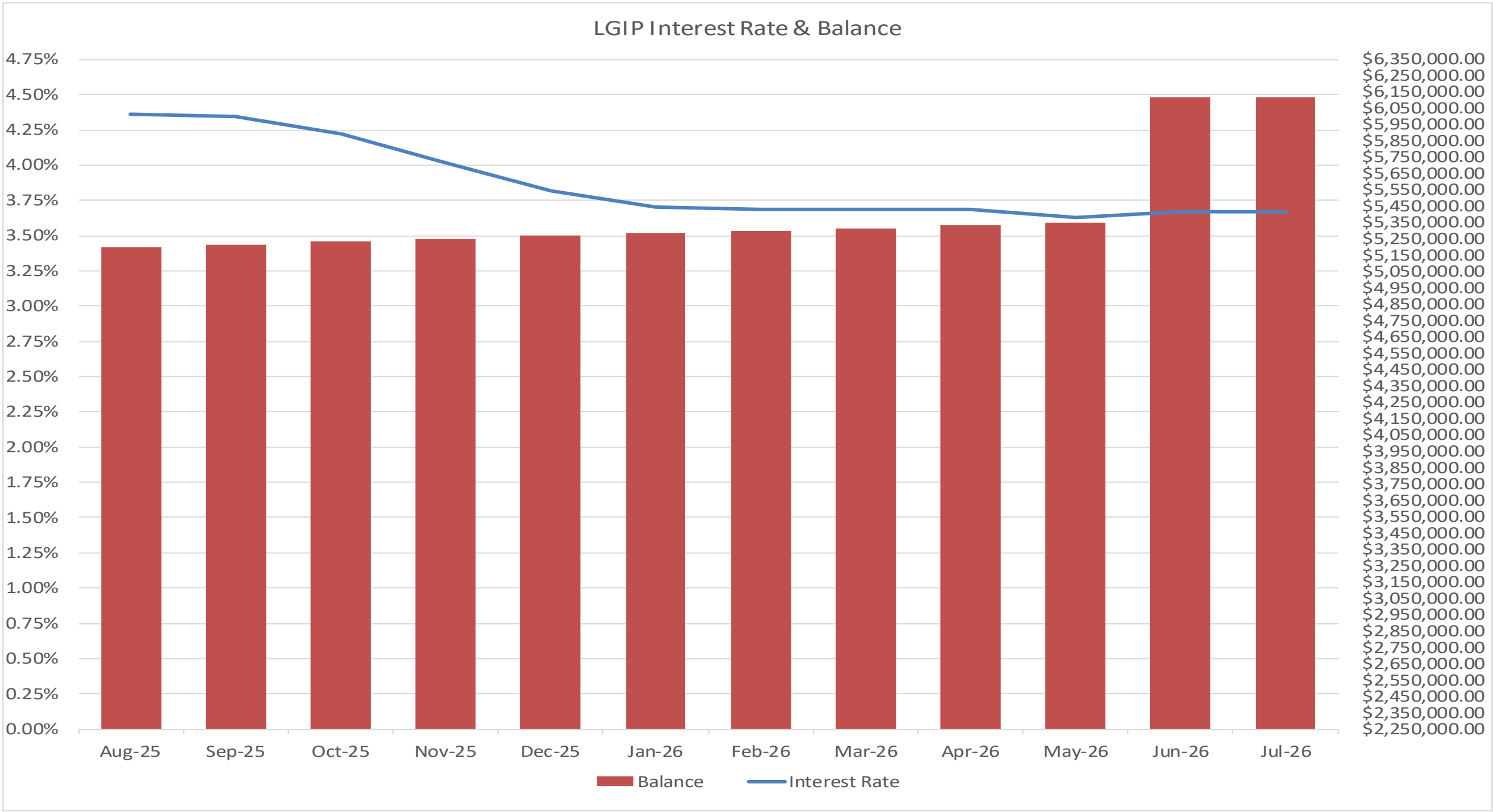
Primus Marketing - meters (carryforward)	$ (32,048)
SCADA improvements to finish project (carryforward)	$ (56,223)
Energenics - Ind. Tower antennae (carryforward)	$ (5,267)
Great Lakes TV - lateral sealing (carryforward)	$ (15,000)
Energenics - lift stations #3 & #10 (carryforward)	$ (92,000)
NEI - lift stations #3 & #10 (carryforward)	$ (26,080)
Blower #5 - NEI & VPP & Energenics (timing)	$ (31,429)
Lab HVAC - NEI & Energy Control & Design (carryforward)	$ (10,840)
Grit & sludge pumps (carryforward)	$ (28,695)
Total Adjustments	$ (297,582)

In general, "timing" indicates that the items have been received or work has been completed and we are simply waiting for an invoice or to make payment. "Carryforward" indicates that a P.O. has been signed or the work has commenced and SBU is committed to eventually remitting payment to the vendor.

Historic Cash/Investment Compared to MINIMUM Reserve Target




SBU Investment Summary
$16,000,000
$14,000,000
$12,000,000
$10,000,000
$8,000,000
$6,000,000
$4,000,000
$2,000,000
$-
Aug-25
Sep-25
Oct-25
Nov-25
Dec-25
Jan-26
Feb-26
Mar-26
Apr-26
May-26
Jun-26
Jul-26
LGIP
Eagle
ATC
CD's
Nicolet


LGIP Interest Rate & Balance
4.75%
4.50%
4.25%
4.00%
3.75%
3.50%
3.25%
3.00%
2.75%
2.50%
2.25%
2.00%
1.75%
1.50%
1.25%
1.00%
0.75%
0.50%
0.25%
0.00%
$6,350,000.00
$6,250,000.00
$6,150,000.00
$6,050,000.00
$5,950,000.00
$5,850,000.00
$5,750,000.00
$5,650,000.00
$5,550,000.00
$5,450,000.00
$5,350,000.00
$5,250,000.00
$5,150,000.00
$5,050,000.00
$4,950,000.00
$4,850,000.00
$4,750,000.00
$4,650,000.00
$4,550,000.00
$4,450,000.00
$4,350,000.00
$4,250,000.00
$4,150,000.00
$4,050,000.00
$3,950,000.00
$3,850,000.00
$3,750,000.00
$3,650,000.00
$3,550,000.00
$3,450,000.00
$3,350,000.00
$3,250,000.00
$3,150,000.00
$3,050,000.00
$2,950,000.00
$2,850,000.00
$2,750,000.00
$2,650,000.00
$2,550,000.00
$2,450,000.00
$2,350,000.00
$2,250,000.00
Aug-25
Sep-25
Oct-25
Nov-25
Dec-25
Jan-26
Feb-26
Mar-26
Apr-26
May-26
Jun-26
Jul-26
Balance
Interest Rate

Holdings

CD Holdings at Benjamin Edwards

Account Number: EBB222215
IBD: EDW
Total Market Value: $1,220,585.83
Cash & Cash Equivalents: $1,217,666.39
Unclassified: $2,919.44
Holdings as of : 08/03/2026
All Values are in : USD

Security ID	CUSIP	Account Number	Description		Quantity
05614FCW1	05614FCW1	EBB222215	BNY MELLON N A INSTL CTF DEP 3.600% 06/24/27 B/E DTD 12/24/25 N/C	$	245,000.00
12739UCS3	12739UCS3	EBB222215	CADENCE BK TUPELO MISS CTF DEP 3.900% 01/11/27 B/E DTD 09/11/25 N/C	$	245,000.00
59013LJQ8	59013LJQ8	EBB222215	MERRICK BK SOUTH JORDAN UTAH CTF DEP 3.850% 09/20/27 B/E DTD 03/20/26 N/C	$	249,000.00
744039DS4	744039DS4	EBB222215	PROVIDENT SVGS BK F S B RIVERSIDE CA CTF DEP 4.000% 03/24/27 B/E DTD 06/24/26 N/C	$	242,000.00
95763PYM7	95763PYM7	EBB222215	WESTERN ALLIANCE BK PHOENIX AZ CTF DEP 4.050% 08/18/26 B/E DTD 08/18/25 N/C	$	239,000.00
IDPF	PER987762	EBB222215	INSURED DEPOSIT PROGRAM F	$	2,919.44
				$	1,222,919.44

ACCOUNT SUMMARY

Report is Valued in USD

Account Number: ESM-208280

Sturgeon Bay Utilities

Eagle Asset Management
U.S. Fixed Income Short Term Government Bonds

Inception Date 05/27/2025
Period Ending 07/31/2026
Year Ending 12/31/2026

Account Change	*Since Inception*	*Fiscal YTD*	*Current QTD*
Beginning Market Value	2,212,802	2,336,595	2,356,112
Net Contributions/Withdrawals	62,529	0	0
Gain/Loss + Income Earned	80,651	19,387	-130
Ending Market Value	2,355,982	2,355,982	2,355,982
Account & Benchmark Returns(%)			
Your Account	3.00%[2]	0.83%	-0.01%
Bloomberg 1-3 Year Government	3.28%[2]	0.79%	0.15%

Income Received

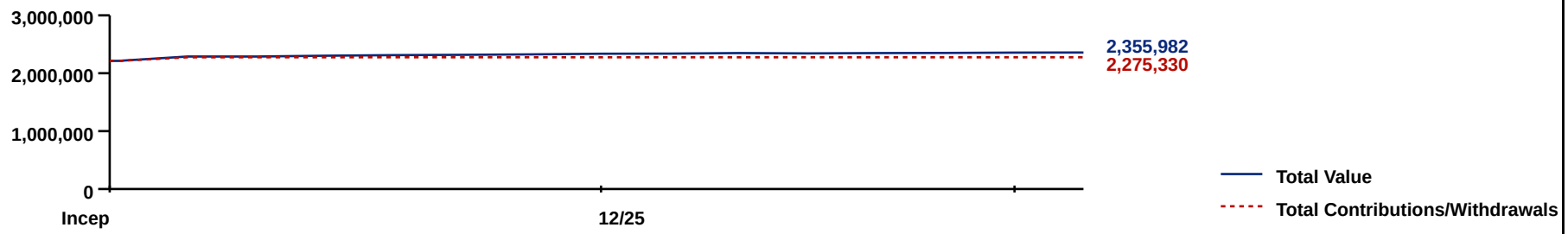
Year to Date	45,848

Net Realized Gains Losses (YTD)

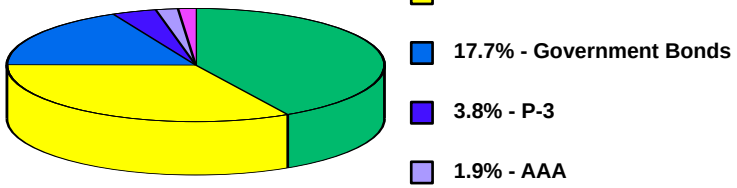
Short Term	14,676
Long Term	252,428
Total	*267,104*

Unrealized[1]	Gains	Losses
Short Term	1,117	-11,105
Long Term	224	-728
Total	*1,341*	*-11,833*

Account Growth Over Time



Bond Quality



- 41.9% - Not Rated
- 33.2% - AA1
- 17.7% - Government Bonds
- 3.8% - P-3
- 1.9% - AAA
- 1.5% - Cash[3]

Account Characteristics

Number Of Holdings	42
Average Yield To Worst	56.4%
Average Duration	1.4 years
Average Coupon	3.7%

1 - Gain/Loss data excludes positions without a cost basis or purchase date. 2 - Annualized Return 3 - Cash, Money Funds, and FDIC Deposits

For additional information regarding performance, fees, and benchmarks, please refer to the Important Disclosures at the end of this report.

PERFORMANCE SUMMARY
July 31, 2026
For Sturgeon Bay Utilities

Report is Valued in USD

Account Number: ESM-208280

Investment Account Index	Inception Date	Since Inception Returns	Since Inception Std Dev	Five Years Since 07/31/2021 Returns	Five Years Since 07/31/2021 Std Dev	Three Years Since 07/31/2023 Returns	Three Years Since 07/31/2023 Std Dev	12 Months Since 07/31/2025 Returns	Fiscal YTD Returns	Current QTD Returns	Asset Allocation Equity	Asset Allocation Fixed Income	Asset Allocation Cash [2]
FIXED INCOME													
U.S. Fixed Income Short Term Government Bonds													
Eagle Asset Management													
ESM-208280	05/27/2025	3.00% [1]	—	—	—	—	—	2.96% [1]	0.83%	-0.01%	0%	98%	2%
Bloomberg 1-3 Year Government		3.28% [1]	—	—	—	—	—	3.14% [1]	0.79%	0.15%			
											0%	98%	2%

1 - Annualized Return 2 - Cash, Money Funds, and FDIC Deposits

For additional information regarding performance, fees, and benchmarks, please refer to the Important Disclosures at the end of this report.

PORTFOLIO HISTORY REPORT
July 31, 2026
For Sturgeon Bay Utilities

Report is Valued in USD

Account Number: ESM-208280

Period Ending Date	Beginning Market Value	Gain/Loss	Net Contributions/ Withdrawals	Ending Market Value	Your Portfolio Quarterly Returns	Your Portfolio Cumulative Returns
05/27/2025				2,212,802		
06/30/2025	2,212,802	13,753	61,897	2,288,452	0.60%	0.60%
09/30/2025	2,288,452	23,615	632	2,312,699	1.03%	1.64%
12/31/2025	2,312,699	23,896	0	2,336,595	1.03%	2.69%
03/31/2026	2,336,595	5,861	0	2,342,456	0.25%	2.95%
06/30/2026	2,342,456	13,656	0	2,356,112	0.58%	3.55%
07/31/2026	2,356,112	-130	0	2,355,982	-0.01%	3.54%
TOTALS		80,651	62,529			

SBU
STURGEON BAY UTILITIES

230 E. Vine Street
P.O. Box 27
Sturgeon Bay, WI 54235

Phone: 920.746.2820
Fax: 920.746.2822
sbunet.com

Shared strength through WPPI Energy

Date: August 11, 2026

To: Utility Commission

From: SBU Staff

Re: Consideration of Resolution Recommending that the Sturgeon Bay Common Council Approve Amendment #3 to Long-Term Power Supply Contract for Participating Members

The City of Sturgeon Bay has been a member-owner of WPPI Energy (WPPI) since its inception in 1980. That year, 23 municipally-owned electric utilities formed WPPI. The goal was to obtain power supply at reasonable, stable costs over an extended period. Prior to WPPI we were subject to frequent wholesale rate hikes from investor-owned utilities (IOU's).

In 1989, WPPI members (including Sturgeon Bay) took another step to long-term energy cost stabilization when the City approved a 35-year (until 2024) all-requirements power supply contract. This allowed WPPI to purchase and own all, or a portion of, energy generation facilities.

With changes to the industry and the need to control cost by owning generation, Amendment #1 was approved in 2002. Although the 35-year agreement still had 22 years remaining, this 13-year extension (until 2037) enabled WPPI to purchase and finance long-term power supply resources. The financing made available by the extension allowed for the purchase of additional generating facilities including a wholly-owned gas peaking plant in Kaukauna. WPPI was also able to contract for wind, nuclear and gas power supplies under purchased power agreements and become a transmission owner.

Amendment #2 was approved in 2015 to extend our agreement to purchase WPPI power another 18 years (until 2055). As with the previous

amendment, the extension allowed for additional renewable energy contracts and partial ownership of new transmission facilities.

WPPI Energy is requesting another 18-year extension (until 2073) to the long-term power supply contract under Amendment #3. The energy industry is experiencing significant growth due in large part to electrification in transportation and industry as well as rapid development of data centers to support AI and other advances in technology. This growth has led to constraints in the energy and especially capacity markets as well as additional opportunities to continue to invest in transmission assets. To continue to source reliable and reasonably priced power supply, WPPI must remain proactive by seeking both its own as well as shared opportunities to obtain capacity and generation options and to continue to invest up to at least its load-share ratio in transmission.

Effective participation in the energy industry necessitates long-term planning given the extensive development time and high cost to develop such long-lived assets. Extending the financing period for these investments (often 30-40 years) spreads these costs over a lengthy period resulting in greater rate predictably and stability for ratepayers. Thus, the need to extend the current contract to 2073.

Sturgeon Bay and its ratepayers have benefited from our 46-year ownership/partnership with WPPI. As indicated above, WPPI has a proven record of being proactive in making strategic moves to stay competitive in the industry. They have proven over time their mission to listen and respond to the needs of the members.

Beyond power supply, the services provided by WPPI to its member communities place us on at least even ground with the most technically advanced IOU's. These are services that our community would likely not be able to afford on its own. WPPI's joint purchasing program ensures that competitive pricing is available for all members to again place us on equal footing with much larger entities.

Our ownership in WPPI is the key component in the low energy rates our community members pay compared to almost all other non-municipal

utilities in the state. A typical SBU residential customer pays 35% less per month for energy than a similar customer in the neighboring IOU territory. Of course, low rates only have value if the power is on. Reliability and redundancy in SBU's distribution ranks in the top 10% of energy providers in our region. Competitive rates and reliable service attract businesses and visitors to our community, while at the same time ensuring that our residents are not burdened by high costs and poor service. Sturgeon Bay's relationship with WPPI Energy has served us well for the last forty-six years. Because we have a strong presence within the organization and a say in the direction of the business, we expect the next four decades plus will be equally successful for our community.

Staff recommends that the Utility Commission recommend the City Council's approval of the resolution to accept Amendment #3 to the Long-Term Power Supply Contract with WPPI Energy. Thank you for your consideration.

AMENDMENT NO. 3
TO LONG TERM POWER SUPPLY CONTRACT
FOR PARTICIPATING MEMBERS

This *Amendment No. 3 to Long Term Power Supply Contract for Participating Members* (this "Amendment"), dated as of _____, 202__ (the "Effective Date"), is made by and between WPPI Energy, a municipal electric company ("WPPI"), and the City of Sturgeon Bay (the "Member"). WPPI and the Member are sometimes referred to in this Amendment individually as a "Party" and collectively as the "Parties."

RECITALS

A. The Member is a member of WPPI and, like all other Participating Members, takes long-term all-requirements electric service from WPPI pursuant to a long-term power supply contract (each, a "Long Term Contract").

B. In this Amendment, the term "the Member's Contract" refers to the *Long Term Power Supply Contract for Participating Members* between WPPI and the Member dated as of March 21, 1989 (as subsequently amended), the current initial term of which will expire immediately following December 31, 2055.

C. WPPI's revenues under the Long Term Contracts have been pledged to secure the bonds issued by WPPI to finance ownership of WPPI's generating units and transmission assets.

D. It is necessary that Participating Members extend the existing terms of the Long Term Contracts in order to enable WPPI to plan for, obtain, contract for, purchase, and finance new long-term power supply resources, including, but not limited to, new generating plants.

E. The Member wishes that WPPI be able to secure and finance long-term power supply resources so that WPPI is able to continue serving the Member and all other Participating Members reliably and at competitive and stable rates under the Long Term Contracts over the long term, and WPPI wishes to be able to make new long-term commitments in order to do so.

F. The Parties desire to further amend the Member's Contract on the terms and conditions set forth in this Amendment to extend the initial term of the Member's Contract.

AGREEMENT

NOW, THEREFORE, in consideration of the foregoing recitals, which are incorporated into and made a part of this Amendment, the promises contained in this Amendment and the Member's Contract, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. Definitions. All capitalized definitional terms used but not otherwise defined in this Amendment shall have the meanings given to those terms in the Member's Contract.

2. Initial Term and Termination. The first sentence of Section 9(a) of the Member's Contract is hereby deleted and replaced in its entirety with the following:

This Contract shall take effect upon the date first written above and shall remain in effect for an initial term that ends at midnight on December 31, 2073, and thereafter until terminated by notice as provided in this Section 9(a).

3. Effective Date. This Amendment, upon execution by the Parties, shall take effect as of the Effective Date, provided however, that if, by February 26, 2027, fewer than thirty-four (34) Participating Members have executed an amendment extending the initial terms of their respective Long Term Contracts to midnight on December 31, 2073, this Amendment shall be null and void and shall have no force and effect. Prior to April 1, 2027, WPPI shall certify in writing to each Participating Member that has executed such an amendment (including the Member) whether this threshold has been met.

4. Miscellaneous. In the event of conflict between the provisions of the Member's Contract and the provisions of this Amendment, the provisions of this Amendment shall control. Except as specifically set forth herein, no other amendments to the Member's Contract are being made between the Parties, and all other provisions of the Member's Contract remain in full force and effect. This Amendment may be executed in two or more counterparts, each of which shall be deemed an original, but all of which taken together shall constitute one and the same instrument.

IN WITNESS WHEREOF, WPPI and the Member have duly approved and executed this Amendment as of the Effective Date.

WPPI ENERGY

By: _____
Name: _____
Title: _____

By: _____
Name: _____
Title: _____

CITY OF STURGEON BAY

By: _____
Mayor

By: _____
City Clerk

By: _____
President, Sturgeon Bay Utility Commission

RESOLUTION OF THE STURGEON BAY UTILITY COMMISSION RECOMMENDING THAT THE STURGEON BAY COMMON COUNCIL APPROVE AMENDMENT NO. 3 TO LONG TERM POWER SUPPLY CONTRACT FOR PARTICIPATING MEMBERS

WHEREAS, the City of Sturgeon Bay (the "Member") is a member of WPPI Energy ("WPPI") and, like all other WPPI members, takes long-term all-requirements electric service from WPPI pursuant to a long-term power supply contract (each, a "Long Term Contract");

WHEREAS, the Long Term Contract between the Member and WPPI is that certain *Long Term Power Supply Contract for Participating Members* dated as of March 21, 1989, as amended (the "Member's Contract");

WHEREAS, the current term of the Member's Contract and each other Long Term Contract will expire on or before December 31, 2055;

WHEREAS, WPPI's revenues under the Long Term Contracts have been pledged to secure the bonds issued by WPPI to finance ownership of WPPI's generating units and transmission assets;

WHEREAS, the City of Sturgeon Bay has vested in the Sturgeon Bay Utility Commission authority and responsibility for management of Sturgeon Bay Utilities;

WHEREAS, the Sturgeon Bay Utility Commission has determined that it is in the best interest of the City of Sturgeon Bay to approve and execute the amendment referred to in the caption of this Resolution (the "Amendment") and that such approval and execution are necessary in order to enable WPPI to plan for, obtain, contract for, purchase, and finance new long-term power supply resources;

WHEREAS, the Sturgeon Bay Utility Commission desires that WPPI be able to secure and finance new long-term power supply resources so that WPPI is able to continue serving the Member and all other participating members reliably and at competitive and stable rates under the Long Term Contracts over the long term, and WPPI wishes to be able to make new long-term commitments in order to be able to do so; and

WHEREAS, the parties wish to extend the term of the Member's Contract, as set forth in the Amendment;

NOW, THEREFORE, be it resolved by the Sturgeon Bay Utility Commission that the Sturgeon Bay Utility Commission recommends that the Sturgeon Bay Common Council approve the Amendment and take all action necessary to execute and deliver the Amendment.

Introduced by _____

Moved by _____

Seconded by _____

Approved this _____ day of _____, 20__.

Sturgeon Bay Utility Commission

By_____
President, Sturgeon Bay Utility Commission

_____
Print Name

State of _____)
) ss
County of _____)

I, _____, City Clerk of the City of Sturgeon Bay, Wisconsin, hereby certify that I have compared the above Resolution with the original instrument on file in my office and that the same is a true, complete and correct copy of said document.

IN WITNESS HEREOF, I have hereunto set my hand and affixed the Corporation Seal of the City of Sturgeon Bay, Wisconsin, this _____ day of _____, 20__.

_____
City Clerk

_____
Print Name

STURGEON BAY COMMON COUNCIL RESOLUTION TO APPROVE AMENDMENT NO. 3 TO LONG TERM POWER SUPPLY CONTRACT FOR PARTICIPATING MEMBERS

WHEREAS, the City of Sturgeon Bay (the "Member") is a member of WPPI Energy ("WPPI") and, like all other WPPI members, takes long-term all-requirements electric service from WPPI pursuant to a long-term power supply contract (each, a "Long Term Contract");

WHEREAS, the Long Term Contract between the Member and WPPI is that certain *Long Term Power Supply Contract for Participating Members* dated as of March 21, 1989, as amended (the "Member's Contract");

WHEREAS, the current term of the Member's Contract and each other Long Term Contract will expire on or before December 31, 2055;

WHEREAS, WPPI's revenues under the Long Term Contracts have been pledged to secure the bonds issued by WPPI to finance ownership of WPPI's generating units and transmission assets;

WHEREAS, it is necessary that WPPI members extend the existing terms of the Long Term Contracts in order to enable WPPI to plan for, obtain, contract for, purchase and finance new long-term power supply resources, including, but not limited to, new generating plants;

WHEREAS, the Member desires that WPPI be able to secure and finance new long term power supply resources so that WPPI is able to continue serving the Member and all other members reliably and at competitive and stable rates under the Long Term Contracts over the long term and WPPI wishes to be able to make new long-term commitments in order to be able to do so;

WHEREAS, the parties wish to extend the term of the Member's Contract, as set forth in the amendment referred to in the caption of this Resolution (the "Amendment"); and

WHEREAS, the Sturgeon Bay Utility Commission has recommended that the City approve and execute the Amendment.

NOW, THEREFORE, be it resolved by the Sturgeon Bay Common Council:

1. That the Amendment, the form of which has been presented to the Sturgeon Bay Common Council, is hereby approved;

2. That the Mayor and the City Clerk are directed to execute and deliver the Amendment to WPPI on behalf of the Member to be in substantially the form presented to the Sturgeon Bay Common Council. The Mayor and City Clerk and other appropriate City officials, including the City Attorney, also are directed to take all other actions on behalf of the Member as may be necessary to effectuate the Amendment, subject to the requirement of Section 3 of the Amendment, which provides that if, by February 26, 2027, fewer than thirty-four (34) WPPI Participating Members approve an amendment extending the terms of their respective Long Term Contracts to midnight on December 31, 2073, the Amendment shall be null and void and shall have no force and effect;

3. That the Member agrees to be bound by the terms of the Amendment as executed by the Member.

Introduced by _____

Moved by_____

Seconded by_____

Passed by the Sturgeon Bay Common Council on the _____ day of _____, 20___, and submitted to the Mayor and City Clerk on the _____ day of _____, 20___. Approved this _____ day of _____, 20___.

_____
Mayor

_____
Print Name

State of _____)
) ss
County of _____)

I, _____, City Clerk of the City of Sturgeon Bay, Wisconsin, hereby certify that I have compared the above Resolution with the original instrument on file in my office and that the same is a true, complete and correct copy of said document.

IN WITNESS HEREOF, I have hereunto set my hand and affixed the Corporation Seal of the City of Sturgeon Bay, Wisconsin, this _____ day of _____, 20___.

_____
City Clerk

_____
Print Name

SBU
STURGEON BAY UTILITIES
Shared strength through WPPI Energy

230 E. Vine Street
P.O. Box 27
Sturgeon Bay, WI 54235

Phone: 920.746.2820
Fax: 920.746.2822
sbunet.com

DATE: August 11, 2026

TO: Utility Commission Members

FROM: SBU Staff

SUBJECT: Consideration of Water and Sewer Main Extension – Iron Gates Development

In collaboration with Sturgeon Bay City Staff, Portside Builders, Inc., Jim Conard, and Stantec Engineering, plans and specifications have been prepared for the extension of approximately 1,325 linear feet of 8-inch water main, 700 linear feet of 12-inch water main and 1,225 linear feet of 8-inch sanitary sewer main. These extensions will connect to the planned water main and sanitary sewer main installed to support the Division Residential Subdivision Development.

The proposed infrastructure improvements are designed to support a 34-lot condominium (Barndominium) development proposed by Portside Builders, Inc and Jim Conard. All civil infrastructure design and installation costs associated with the water and sanitary sewer main extensions will be the responsibility of the developer.

The proposed Civil Plan for the water and sanitary sewer main extensions has been reviewed and determined to meet Sturgeon Bay Utility specifications. The design satisfies water main looping requirements, provides adequate system capacity to support the proposed development, and allows for future system expansion to serve additional developments in the surrounding area.

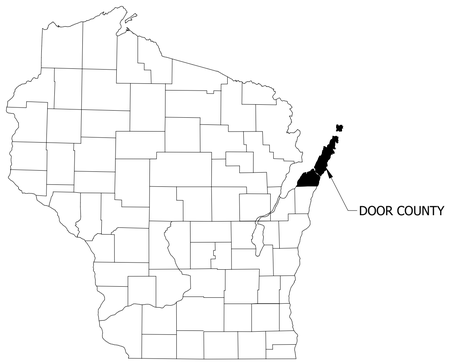
Staff respectfully requests authorization from the Commission to proceed with the proposed water and sanitary sewer main extension plans. Upon approval, staff will continue coordination with Portside Builders, Inc., Jim Conard and Stantec Engineering to finalize project plans and specifications for submission to the Wisconsin Department of Natural Resources (WDNR) for formal review and approval.

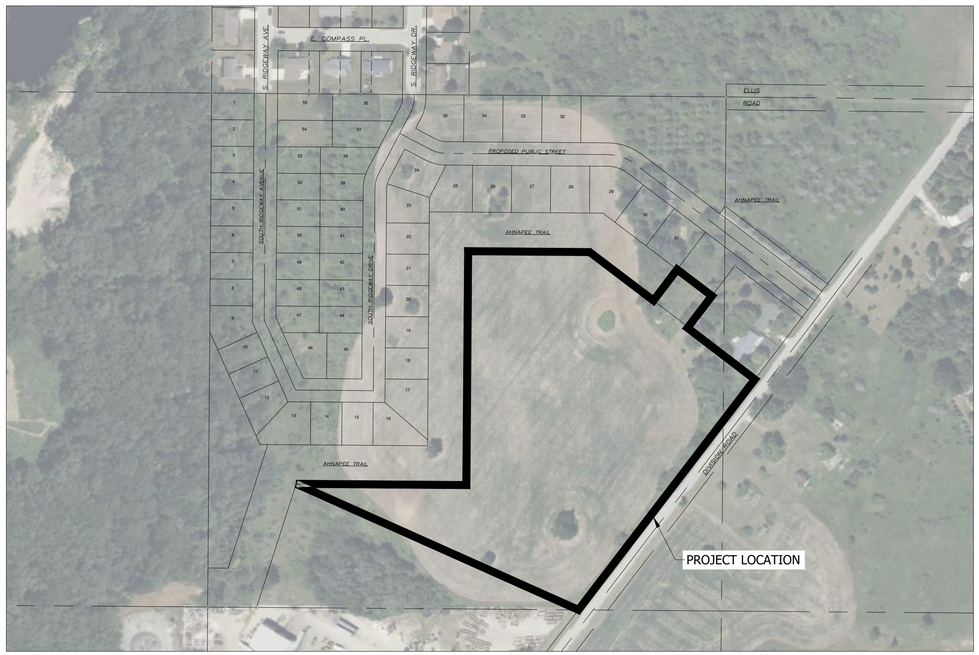
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IRON GATES DEVELOPMENT

CIVIL PLAN SET

LOCATED IN:
THE N.E. 1/4 AND THE SW 1/4 AND
THE N.W. 1/4 OF THE S.E. 1/4 OF SECTION 17
TOWNSHIP 27 NORTH, RANGE 26 EAST, CITY OF STURGEON BAY,
DOOR COUNTY, WISCONSIN





SHEET INDEX

SHEET	NAME
G0.00	COVER SHEET
G0.01	LEGEND
G0.02	GENERAL NOTES & QUANTITIES
C0.01	EXISTING CONDITIONS
C0.02	EROSION CONTROL
C1.00	SITE PLAN
C2.00	SANITARY SEWER SITE PLAN
C2.01	WATER SITE PLAN
C2.02	STORM SEWER SITE PLAN
C3.00	MASTER GRADING PLAN
C6.00–6.05	PLAN & PROFILES
C8.00–8.03	CONSTRUCTION DETAILS

WISCONSIN
PETER J. HURTH
E-33830
Sturgeon Bay, WI
PROFESSIONAL ENGINEER
07/31/2026

DIGGERS HOTLINE

Call 811 3 Work Days Before You Dig
Or Toll Free (800) 242-8511
Hearing Impaired TDD (800) 542-2289
www.DiggersHotline.com

THE LOCATIONS OF EXISTING UTILITY INSTALLATIONS AS SHOWN ON THIS PLAN ARE APPROXIMATE. THERE MAY BE OTHER UNDERGROUND UTILITY INSTALLATIONS WITHIN THE PROJECT AREA THAT ARE NOT SHOWN.

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PROJECT TEAM:

DEVELOPER:
JIM CONARD
TEL. 920-621-2894
jim@nei-gb.com

CITY OF STURGEON BAY:
BRIAN SPETZ
CITY OF STURGEON BAY
TEL. 920-746-6919
bspetz@sturgeonbaywi.gov

JEFF HOFFMAN
STURGEON BAY UTILITIES
TEL. 920-746-2037
jhoffman@sbunet.com

CIVIL ENGINEER:
STANTEC CONSULTING SERVICES, INC.
312 N. 5TH AVE.
STURGEON BAY, WI 54235

MAX ALBERTS
TEL. 920-365-9090
max.alberts@stantec.com

PETER HURTH
TEL. 920-298-1759
peter.hurth@stantec.com

Stantec
312 N. 5th Avenue
Sturgeon Bay, WI 54235
www.stantec.com

COVER SHEET
DIVISION ROAD MANCAVES
STURGEON BAY, DOOR COUNTY, WI 54235

DATE OF ISSUANCE
July 31, 2026

NO	REVISION	DATE

SURVEY	
DRAWN	MTA
DESIGNED	MTA
CHECKED	PJH
APPROVED	PJH
PROJ. NO.	193805882

SHEET NUMBER
G0.00

Plot Date: 07/31/2026 - 12:19pm
Drawing: C:\Users\193805882\DOL0_Division Man Caves\5_DESIGN\1_CAD\3 PLANSHEETS\Division_Mancaves_G000.dwg
Xrefs: 193422_DSB02_XR_Project 193805882-DIV-I01.mxf

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SHEET KEY NOTES

1. 70' ASPHALT ROADWAY; SEE DETAIL A, SHEET C8.00
2. 100' WIDE LANDSCAPE BUFFER
3. 20' WIDE - UTILITY EASEMENT WITH ONLY ONE UTILITY
4. 30' WIDE - UTILITY EASEMENT WITH MULTIPLE UTILITIES
5. PROJECT TO BE PART OF REGIONAL STORM WATER PONDS

NOTES:

-UNDERGROUND ELECTRICAL AND GAS, BY OTHERS

Stantec
312 N. 5th Avenue
Sturgeon Bay, WI 54235
www.stantec.com

SITE PLAN

DIVISION ROAD MANCAVES

STURGEON BAY, DOOR COUNTY, WI 54235

DATE OF ISSUANCE
July 31, 2026

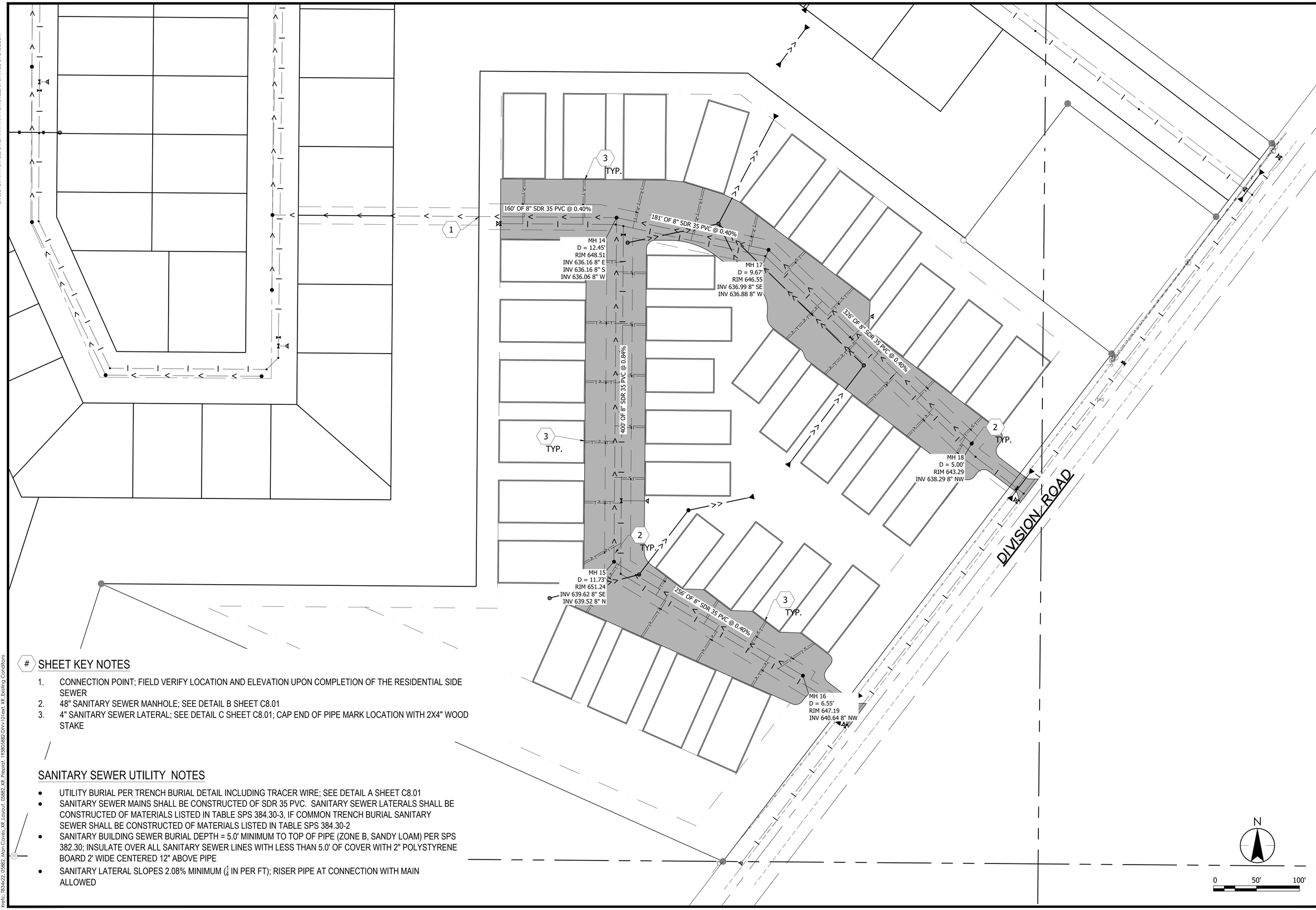
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APPROVED	PJH
PROJ. NO.	193805882

SHEET NUMBER
C1.00

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Plotted By: Mark Anderson
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SHEET KEY NOTES

1. CONNECTION POINT; FIELD VERIFY LOCATION AND ELEVATION UPON COMPLETION OF THE RESIDENTIAL SIDE SEWER
2. 48" SANITARY SEWER MANHOLE; SEE DETAIL B SHEET C8.01
3. 4" SANITARY SEWER LATERAL; SEE DETAIL C SHEET C8.01; CAP END OF PIPE MARK LOCATION WITH 2X4" WOOD STAKE

SANITARY SEWER UTILITY NOTES

- UTILITY BURIAL PER TRENCH BURIAL DETAIL INCLUDING TRACER WIRE; SEE DETAIL A SHEET C8.01
- SANITARY SEWER MAINS SHALL BE CONSTRUCTED OF SDR 35 PVC. SANITARY SEWER LATERALS SHALL BE CONSTRUCTED OF MATERIALS LISTED IN TABLE SPS 384.30-3, IF COMMON TRENCH BURIAL SANITARY SEWER SHALL BE CONSTRUCTED OF MATERIALS LISTED IN TABLE SPS 384.30-2
- SANITARY BUILDING SEWER BURIAL DEPTH = 5.0' MINIMUM TO TOP OF PIPE (ZONE B, SANDY LOAM) PER SPS 382.30; INSULATE OVER ALL SANITARY SEWER LINES WITH LESS THAN 5.0' OF COVER WITH 2" POLYSTYRENE BOARD 2' WIDE CENTERED 12" ABOVE PIPE
- SANITARY LATERAL SLOPES 2.08% MINIMUM ($\frac{1}{4}$ IN PER FT); RISER PIPE AT CONNECTION WITH MAIN ALLOWED

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SANITARY SEWER SITE PLAN

DIVISION ROAD MANCAVES

STURGEON BAY, DOOR COUNTY, WI 54235

DATE OF ISSUANCE
July 31, 2026

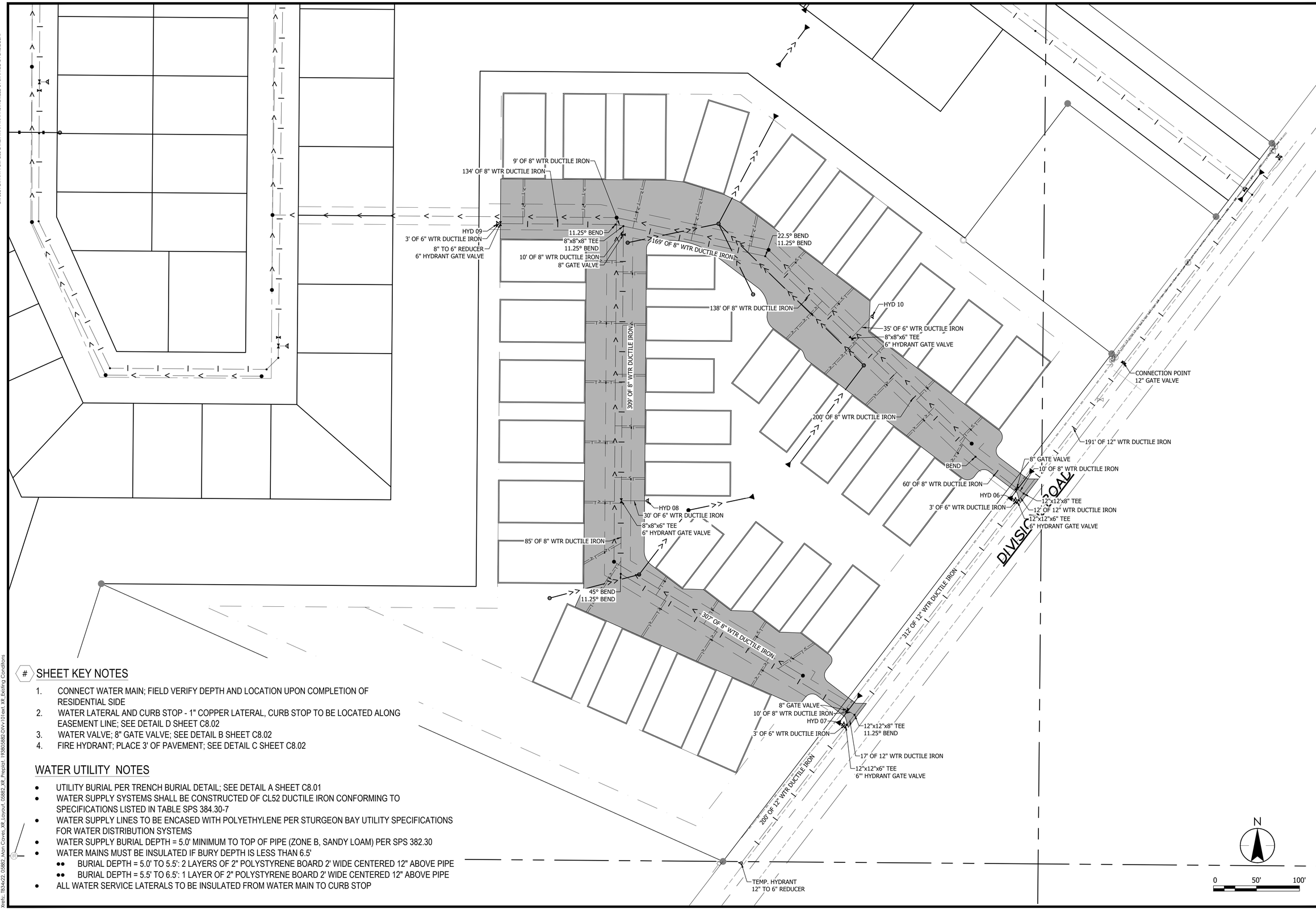
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APPROVED	PJH
PROJ. NO.	193805882

SHEET NUMBER
C2.00

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SHEET KEY NOTES

1. CONNECT WATER MAIN; FIELD VERIFY DEPTH AND LOCATION UPON COMPLETION OF RESIDENTIAL SIDE
2. WATER LATERAL AND CURB STOP - 1" COPPER LATERAL, CURB STOP TO BE LOCATED ALONG EASEMENT LINE; SEE DETAIL D SHEET C8.02
3. WATER VALVE; 8" GATE VALVE; SEE DETAIL B SHEET C8.02
4. FIRE HYDRANT; PLACE 3' OF PAVEMENT; SEE DETAIL C SHEET C8.02

WATER UTILITY NOTES

- UTILITY BURIAL PER TRENCH BURIAL DETAIL; SEE DETAIL A SHEET C8.01
- WATER SUPPLY SYSTEMS SHALL BE CONSTRUCTED OF CL52 DUCTILE IRON CONFORMING TO SPECIFICATIONS LISTED IN TABLE SPS 384.30-7
- WATER SUPPLY LINES TO BE ENCASED WITH POLYETHYLENE PER STURGEON BAY UTILITY SPECIFICATIONS FOR WATER DISTRIBUTION SYSTEMS
- WATER SUPPLY BURIAL DEPTH = 5.0' MINIMUM TO TOP OF PIPE (ZONE B, SANDY LOAM) PER SPS 382.30
- WATER MAINS MUST BE INSULATED IF BURY DEPTH IS LESS THAN 6.5'
  - BURIAL DEPTH = 5.0' TO 5.5': 2 LAYERS OF 2" POLYSTYRENE BOARD 2' WIDE CENTERED 12" ABOVE PIPE
  - BURIAL DEPTH = 5.5' TO 6.5': 1 LAYER OF 2" POLYSTYRENE BOARD 2' WIDE CENTERED 12" ABOVE PIPE
- ALL WATER SERVICE LATERALS TO BE INSULATED FROM WATER MAIN TO CURB STOP

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WATER SITE PLAN
DIVISION ROAD MANCAVES
STURGEON BAY, DOOR COUNTY, WI 54235

DATE OF ISSUANCE
July 31, 2026

NO	REVISION	DATE

SURVEY	STANTEC
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DESIGNED	MTA
CHECKED	PJH
APPROVED	PJH
PROJ. NO.	193805882

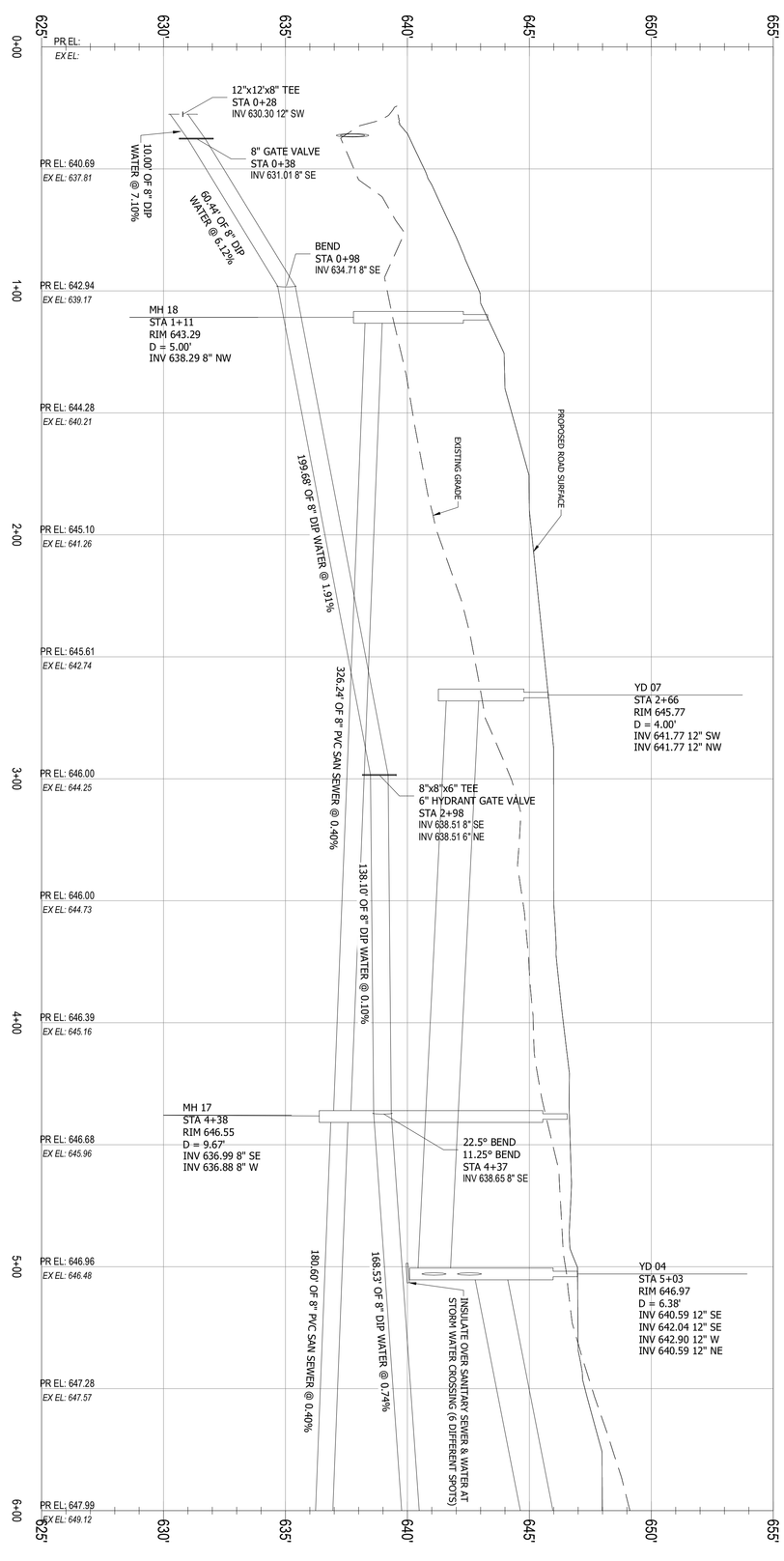
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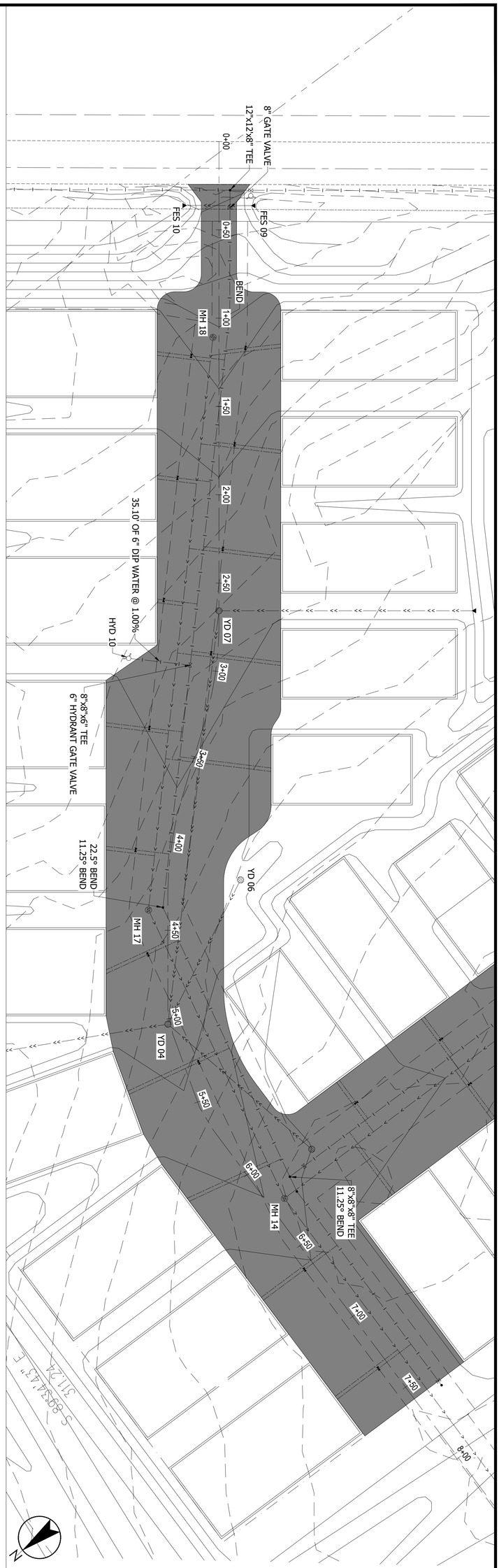
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ELEVATION



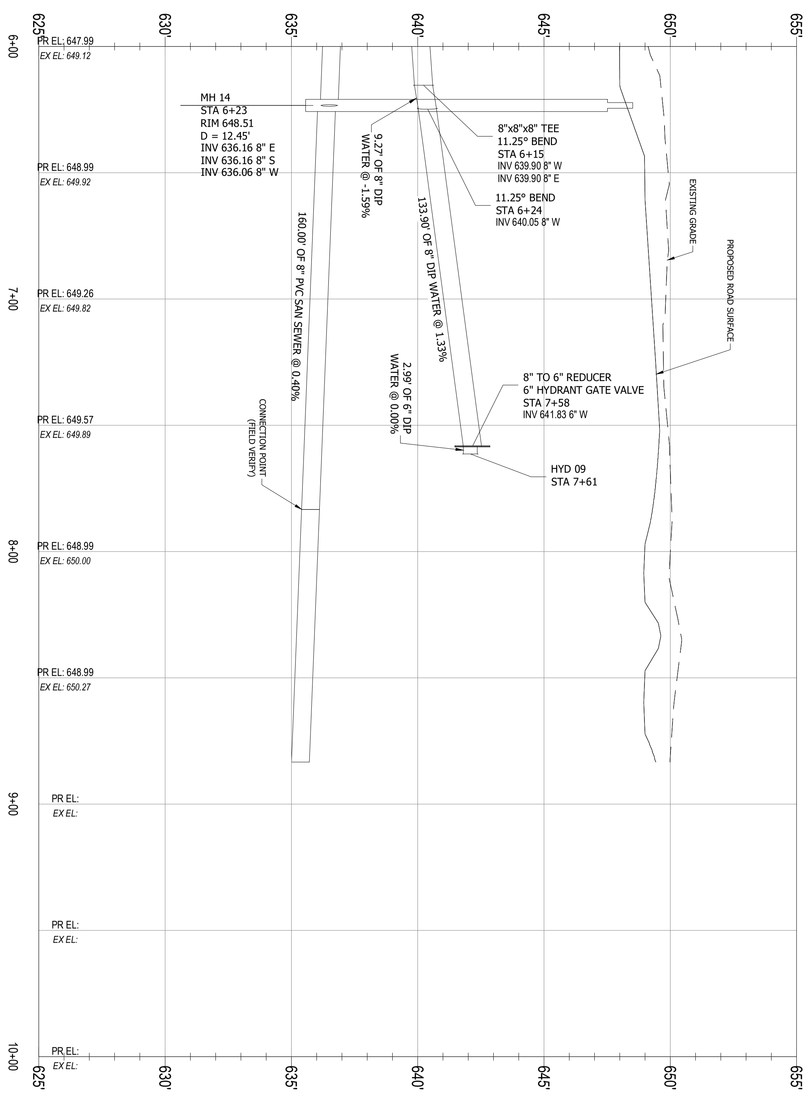
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DESIGNED	MJA	NO/REVISION DATE	STURGEON BAY, DOOR COUNTY, WI 54235
CHECKED	PJH		
APPROVED	PJH		
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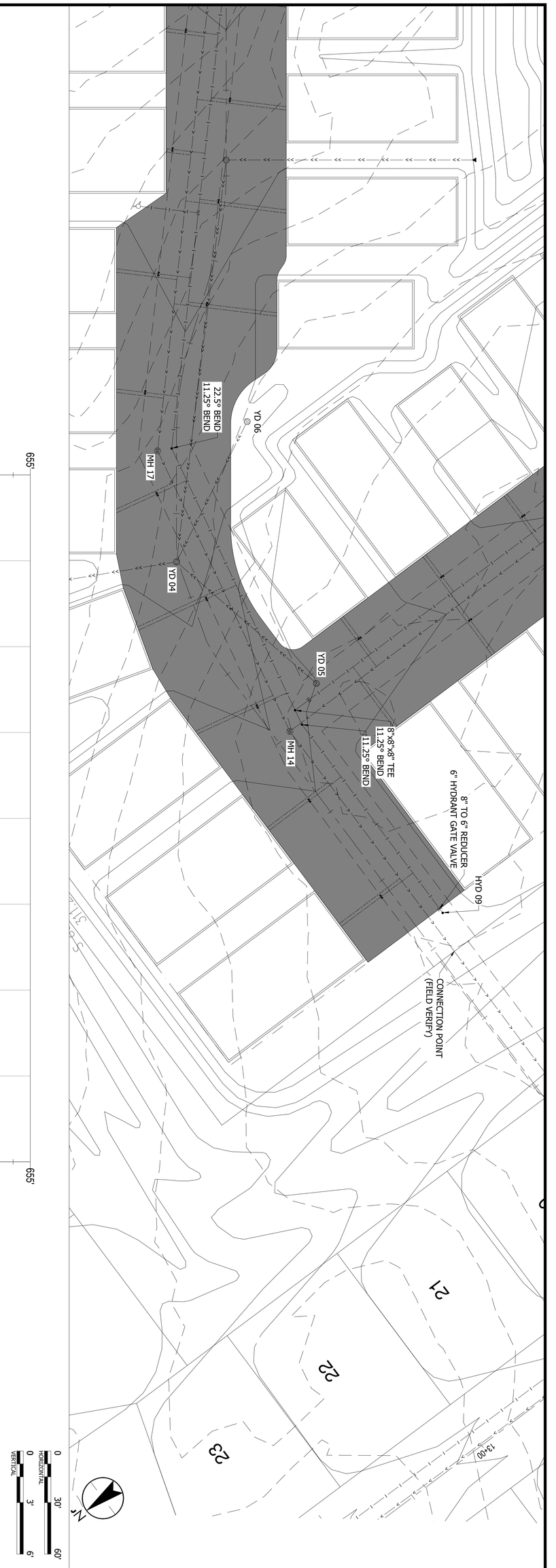
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PLAN & PROFILE - NORTH DRIVE CONT.

DIVISION ROAD MANCAVES

STURGEON BAY, DOOR COUNTY, WI 54235

NO	REVISION	DATE

DATE OF ISSUANCE
July 31, 2026

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DRAWN MTA
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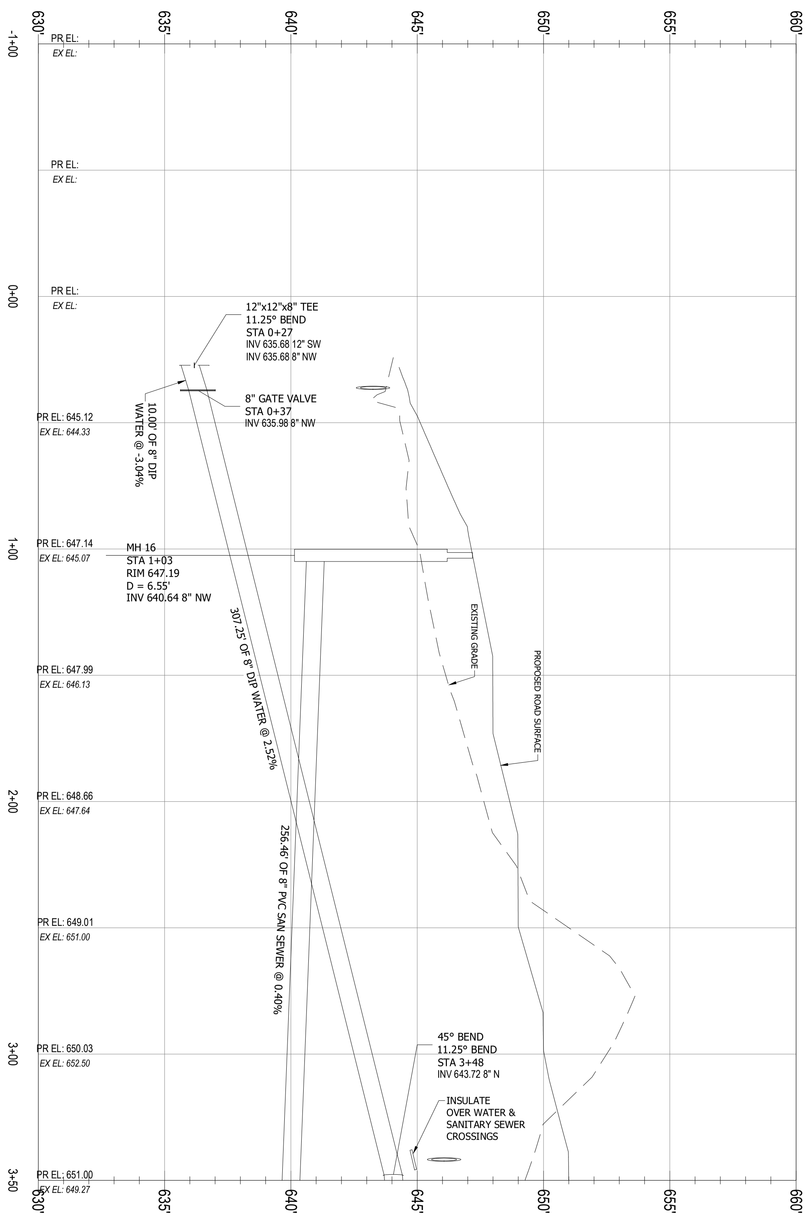
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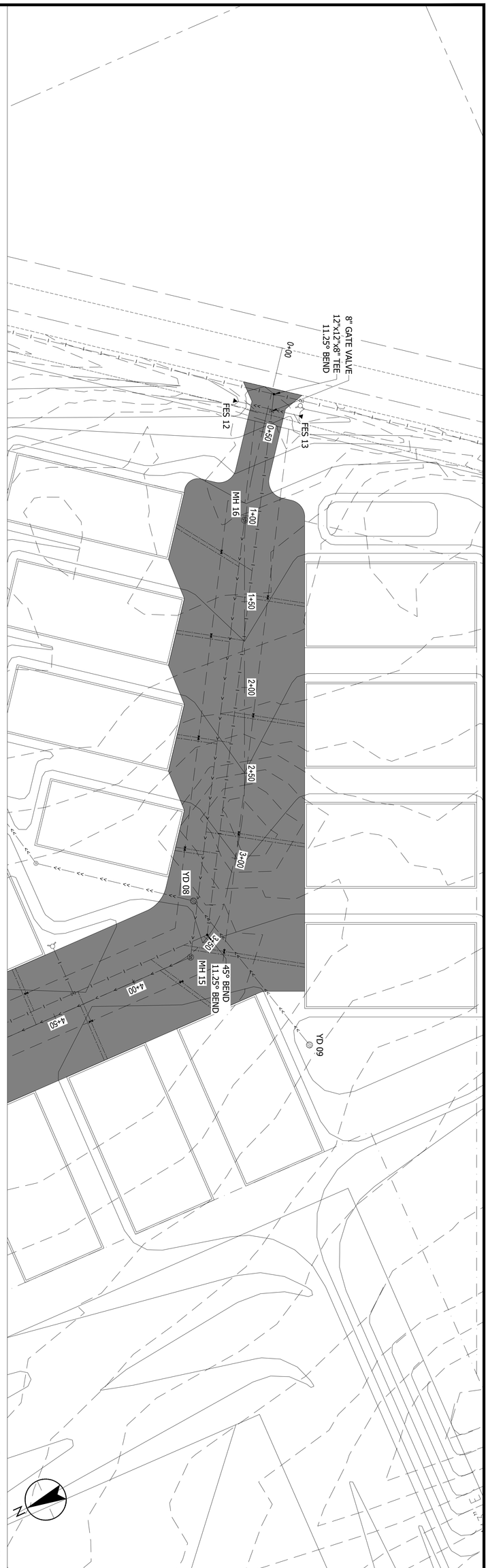
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PLAN & PROFILE - SOUTH DRIVE

DIVISION ROAD MANCAVES

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C6.02

SHEET NUMBER

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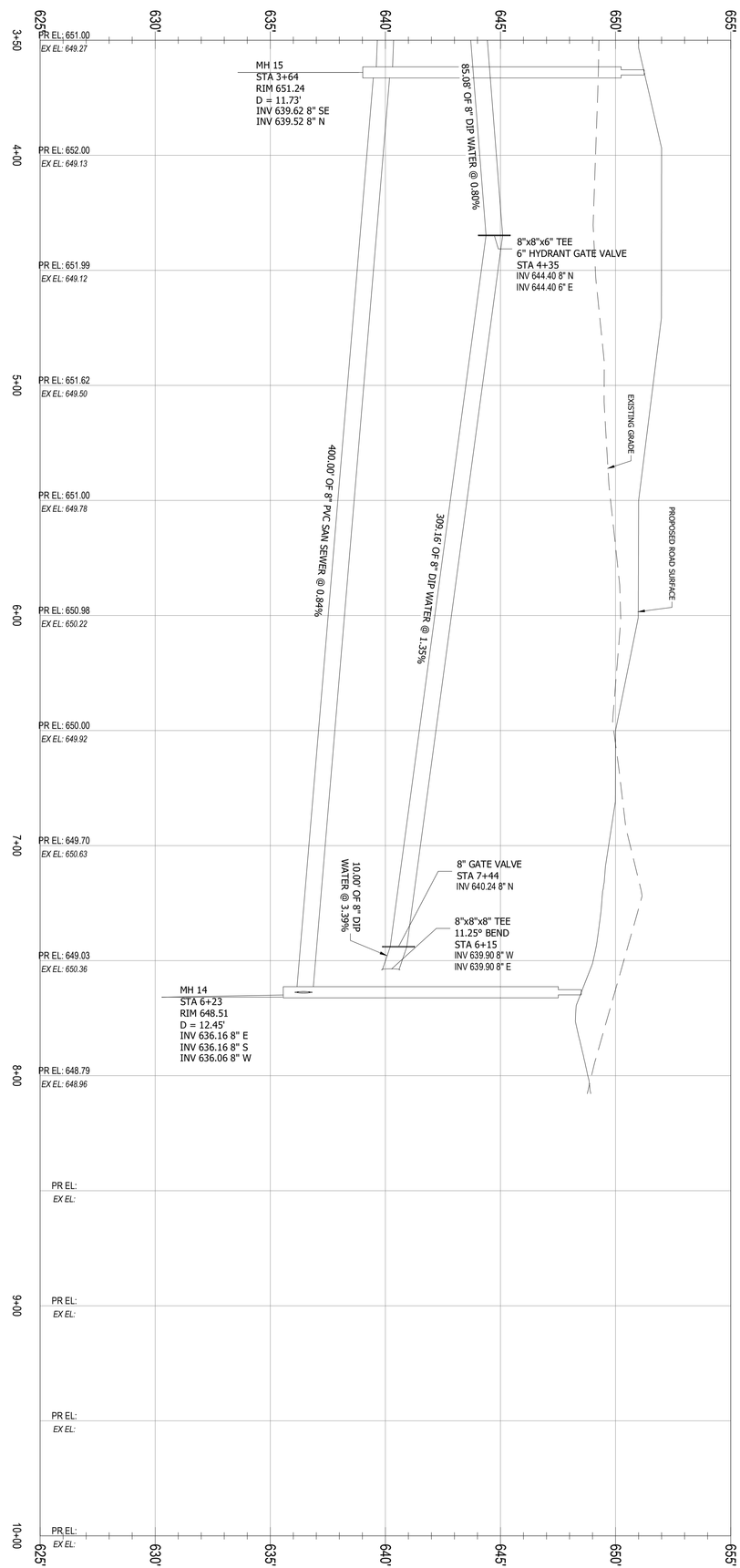
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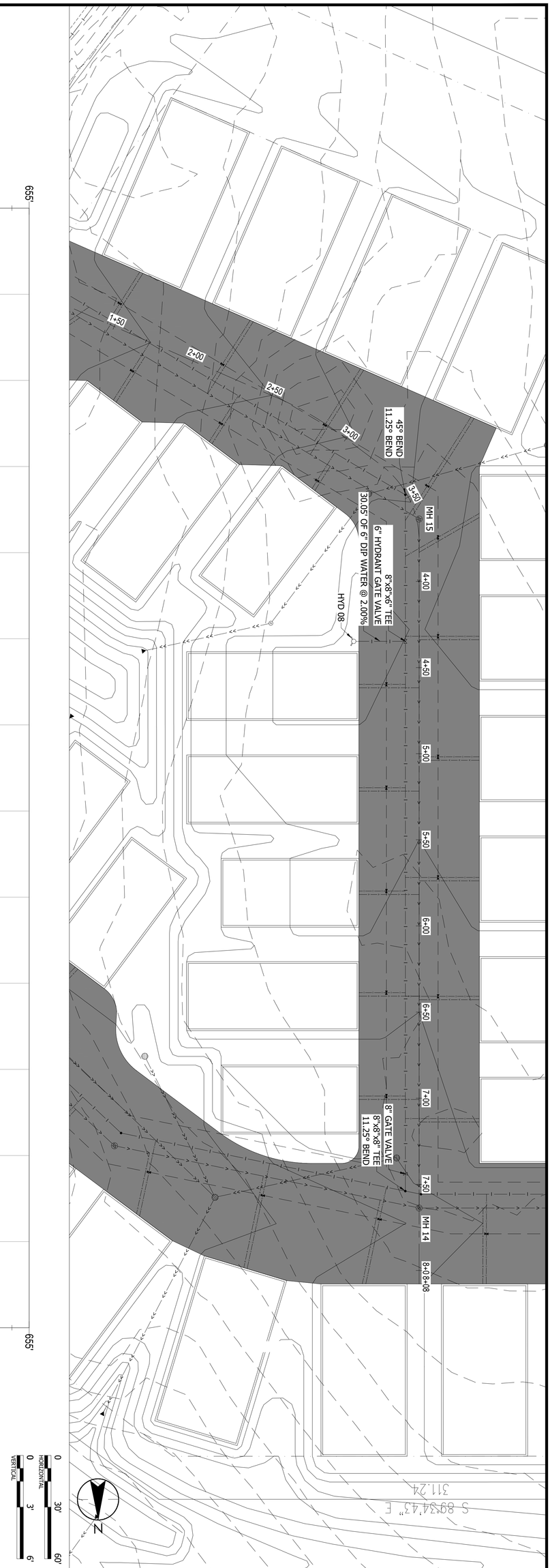
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PLAN & PROFILE - SOUTH DIRVE CONT.

DIVISION ROAD MANCAVES

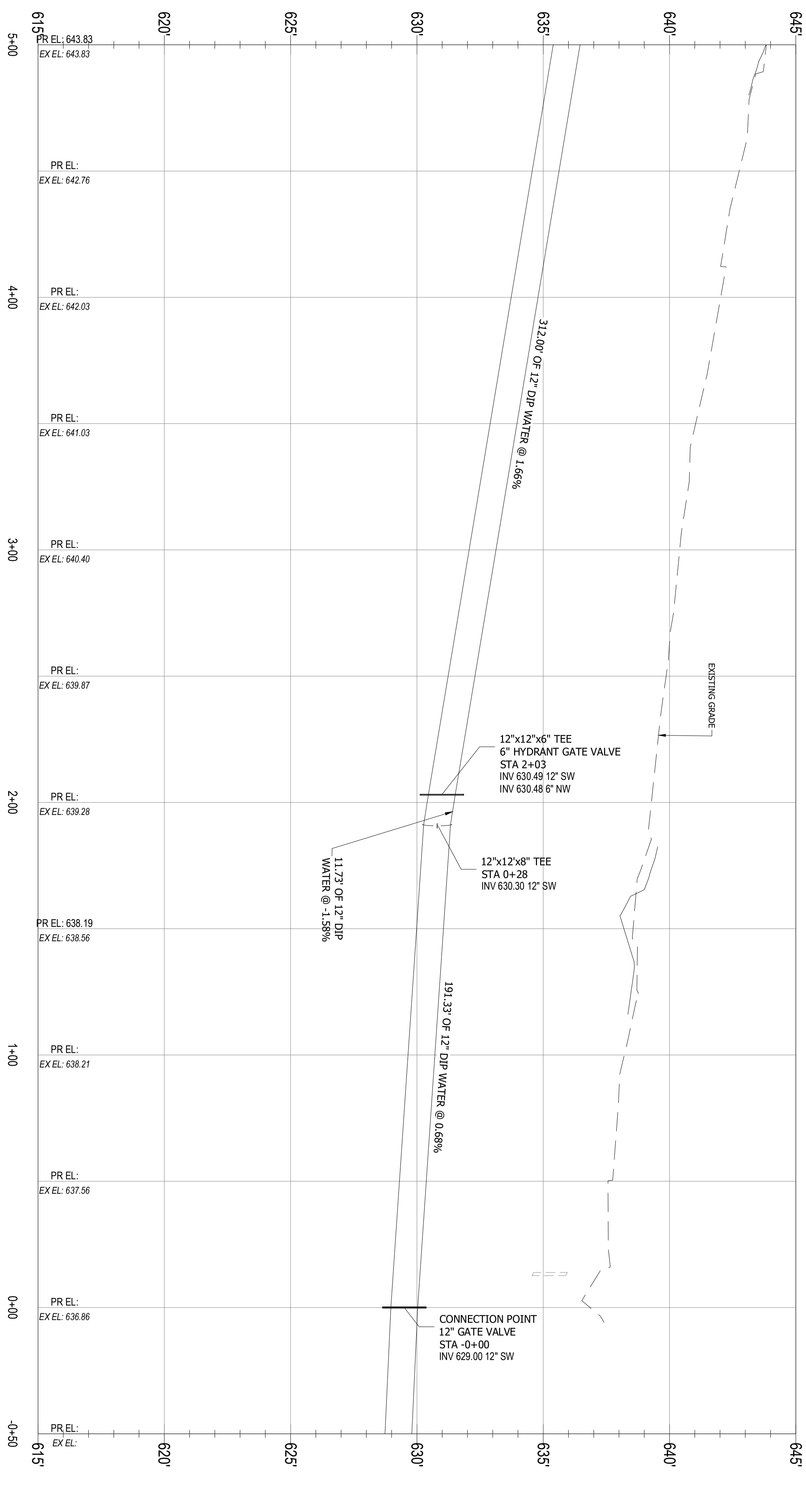
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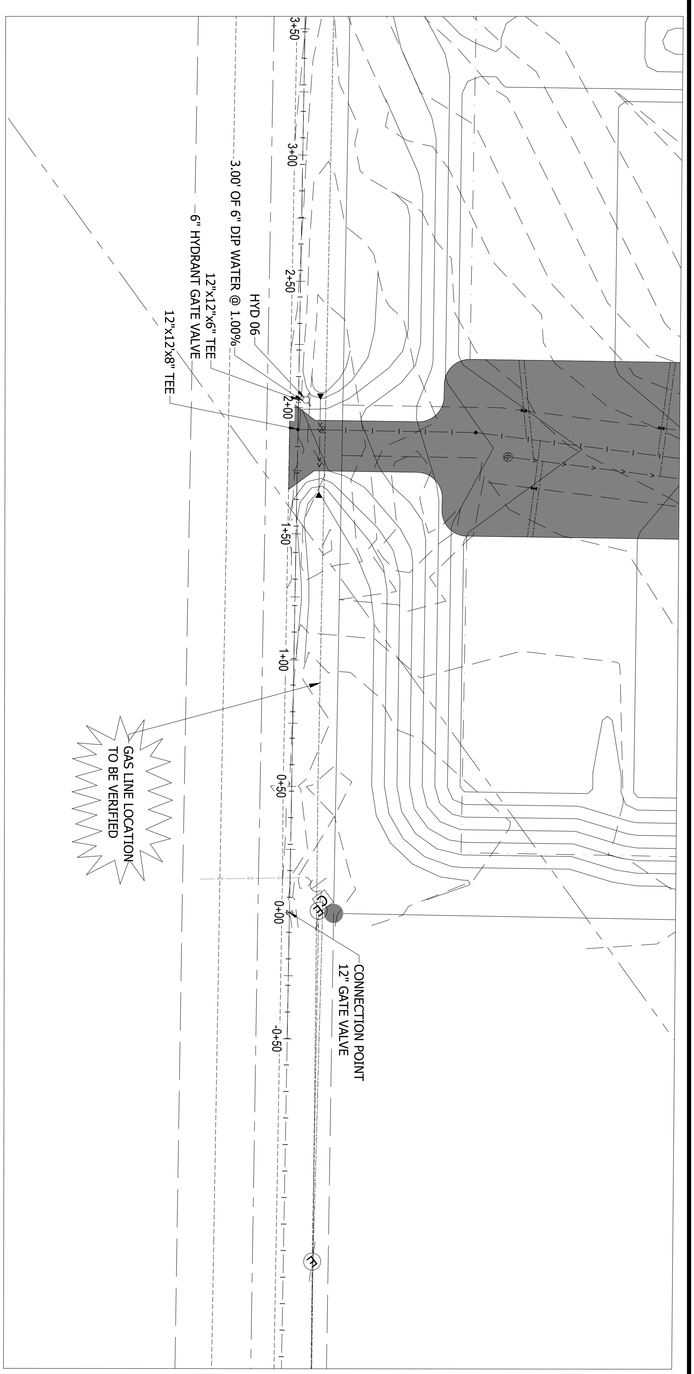
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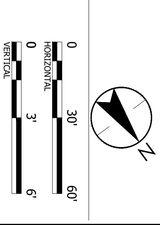
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PROJ. NO.	193805882

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PLAN & PROFILE - DIVISION RD

DIVISION ROAD MANCAVES

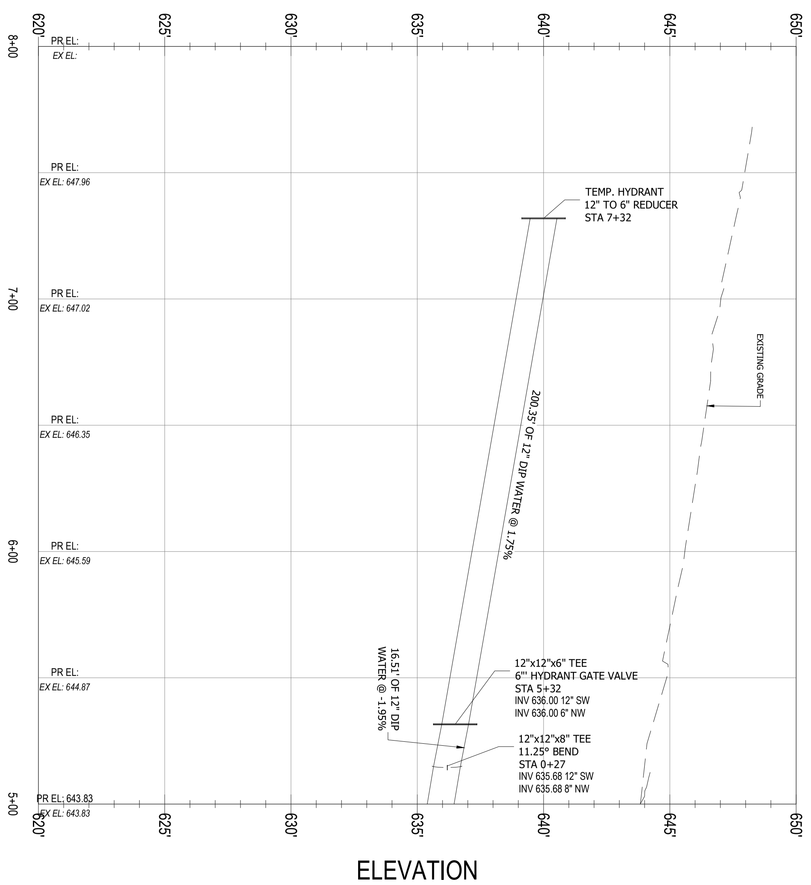
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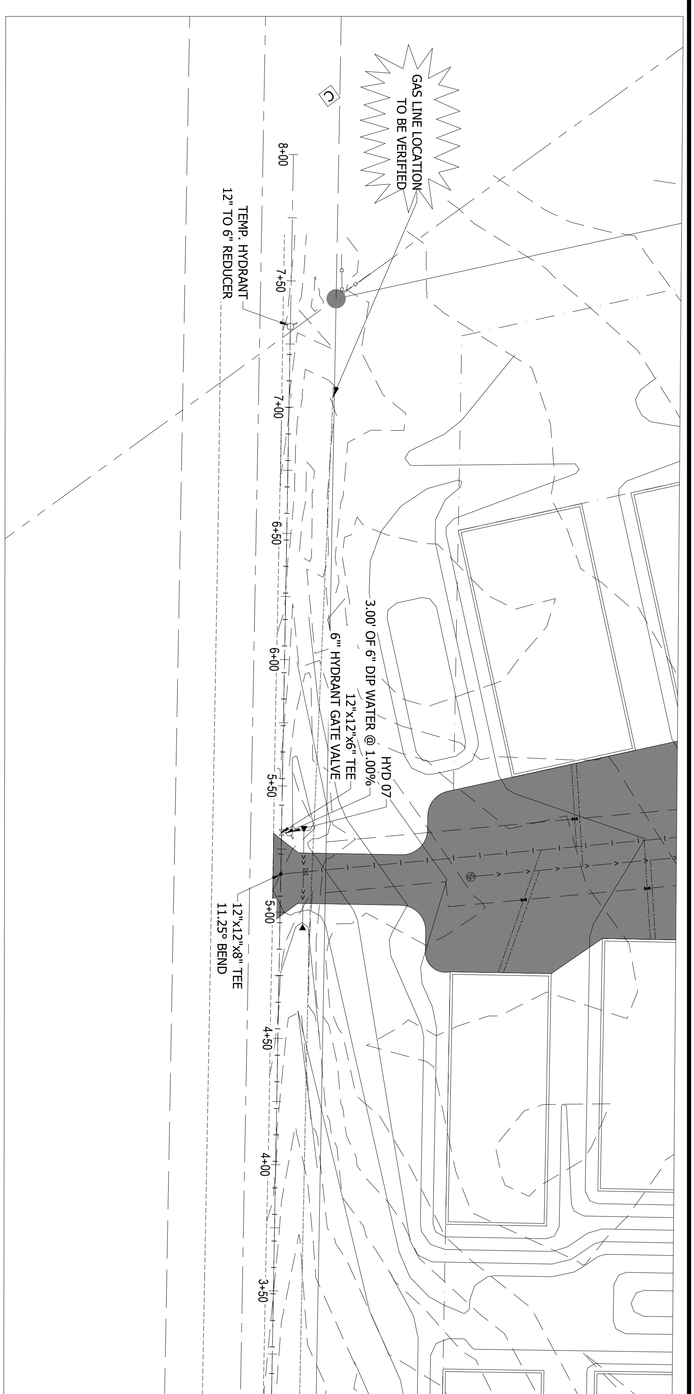
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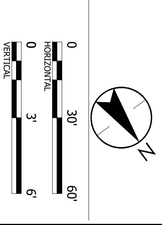
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PLAN & PROFILE - DIVISION RD CONT.

DIVISION ROAD MANCAVES

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SBU
STURGEON BAY UTILITIES

230 E. Vine Street
P.O. Box 27
Sturgeon Bay, WI 54235

Phone: 920.746.2820
Fax: 920.746.2822
sbunet.com

Shared strength through WPPI Energy

Date: August 11, 2026

To: Utility Commission

From: SBU Staff

Re: Consideration of Agreement with McMahon to Complete a Water Supply Service Area Plan per NR 854

The Wisconsin DNR requires public water supply systems serving a population of 10,000 or more using their own wells to conduct a Water Supply Area plan as detailed in Administrative Code NR854. As the City is nearing, or likely beyond, that level of population, staff feels it is prudent to proceed with development of this plan.

The resulting plan is similar in concept to the Facilities Plan that was developed for the wastewater treatment plant, which has been our guidance document for capital planning over the last 3-4 years. Additionally, this plan will act as a precursor to any PFAS mitigation evaluations that may be required based on future testing results.

The project proposal is attached and includes an estimated completion date of December 31, 2026. Staff recommends Commission approval of this project at a cost of $16,900.

McMAHON
ENGINEERS ARCHITECTS

AGREEMENT
FOR PROFESSIONAL SERVICES

STURGEON BAY UTILITIES
Attn: Jeffrey Hoffman
Water & Wastewater Utility Manager
230 E. Vine Street / PO Box 27
Sturgeon Bay, WI 54235

JUNE 24, 2026
McM. No. M0032-09-99-00001.00
NR 854 WATER SUPPLY
SERVICE AREA PLAN

PROJECT DESCRIPTION

NR 854 Water Supply Service Area Plan

STATEMENT OF UNDERSTANDING

The Wisconsin Department of Natural Resources (DNR) is requiring public water supply systems serving a population of 10,000 or more that utilize their own wells or surface water intakes to conduct a Water Supply Service Area Plan as detailed in Administrative Code NR 854. The City of Sturgeon Bay's population is nearing 10,000. Therefore, Sturgeon Bay Utilities (SBU) has requested a proposal for completing the NR 854 Water Supply Service Area Plan. The Plan will be conducted in conjunction with the upcoming PFAS evaluation.

SCOPE OF SERVICES

Based on the Statement of Understanding, McMahon Associates, Inc. (McMahon) agrees to provide the following Scope of Services for this project.

- Establish a planning period (ten to twenty years) with SBU.
- Delineate the water supply system area (existing and future).
- Develop description of the water supply system.
  - Description of existing sources.
  - Identify water quality issues with the sources.
  - Description and schematics of water treatment systems, along with description and schematic of water storage and distribution systems.
  - A map showing the location of the Great Lakes basin in relation to the public water supply facilities.
- Develop description of existing sources and withdrawals.
  - Document the average daily withdrawal from each source for the last ten years.
  - Provide description of methods used to measure the amount of water withdrawn and the amount of non-revenue water.
  - A description of water quality treatment required or expected to be required relating to existing sources.
- Document existing water use.
  - Document the population and population density of the public water supply system's existing service area.
  - Develop a table or summary of the number of retail customers purchasing water for residential use, commercial use, industrial use, and public authority use for each year in the last ten years.
  - Develop a table or summary of sales of water for residential use, commercial use, industrial use, and public authority use for each year in the last ten years.

SCOPE OF SERVICES

- Develop a list of the public water supply system's ten largest retail customers and its water use for each year in the last ten years.

- Develop projected water demands for the planning period.
  - Develop a table showing the projected water demand over the planning period, divided into 5-year increments.
  - Develop a table showing the projection of total annual daily average and total peak daily withdrawals. The table will include water demand estimates for the existing service area and projected growth area of the public water supply system, categorized by residential use, commercial use, industrial use, and public authority use.
  - Provide an estimate of the non-revenue water associated with the projected water demand over the planning period.
  - Provide an analysis of how the projected water demand is consistent with the public water supply system's past ten years of water use or a description of how the demand estimate is reasonable based on the purposes for which the demand is forecasted.
  - Describe projected water use reductions related to the implementation of any of the applicable public water supply system's water conservation alternatives identified and, if applicable, implementation of the water conservation plan under NR 852.
- Develop inventory of the sources and quantities of the current water supplies in the region.
  - Discuss the viability and limitations of alternative water supply options.
- Provide plan recommendations.
  - Provide an analysis of whether to use existing sources, enlargement of existing sources, development of new sources, or the purchase of new or increased water supply to meet projected water demand.
  - Provide a demonstration that the plan effectively utilizes the existing public water supply system, wastewater infrastructure, and water storage, treatment, and distribution facilities, to the extent practicable.
  - If the plan recommendations include the development of new sources, enlargement of existing sources, or the purchase of new or increased water supply, the plan shall include all of the following as applicable:
    - A description of the potential water withdrawal facilities, including the number of wells and surface water intakes and general locations and capacity.
    - A description or schematic of any potential public water supply system facilities including the general locations of transmission mains, and any water pressure booster stations, water pressure reducing stations, metering stations, and storage reservoirs needed as a result of new or enlarged water withdrawal facilities.
    - An assessment of potential environmental impacts of carrying out the recommendations of the plan.
- Provide an analysis that the Water Supply Service Area Plan is consistent with other plans and agreements. Verify the plan is consistent with:
  - Approved comprehensive plans.
  - Approved areawide water quality management plans.
  - Existing land use agreements between the person who owns or operates the public water supply system and any city, village, or town included within the projected growth area.

- Any other existing agreements or approvals obtained from a governing body related to the implementation of the projected growth area.

- Public Participation
  - Participate in a Public Hearing on the proposed plan.
  - SBU shall provide an opportunity for written comments on the proposed plan.

ITEMS NOT INCLUDED IN THE SCOPE OF SERVICES

The following is not intended to be a comprehensive list. It is intended to highlight general areas not included in the Scope of Services.

- Sampling and analytical services.
- Public Notice costs.
- Survey or geotechnical services.

CLIENT RESPONSIBILITIES

The Scope of Services and fee is based upon the understanding that SBU will provide the following:

- An authorized Representative of the Owner to accept completed services and to provide appropriate liaison.
- Access to the project site, existing records, and operational data, as necessary to complete the report updates.

SPECIAL TERMS (Refer also to the attached General Terms & Conditions, which are hereby incorporated by reference into this Agreement.)

SBU agrees that the Project Description, Scope of Services, and Compensation sections contained in this Agreement, pertaining to this project or any addendum thereto, are considered confidential and proprietary, and shall not be released or otherwise made available to any third party, prior to the execution of this Agreement, without the expressed written consent of McMahon.

COMPENSATION

McMahon agrees to provide the Scope of Services described above for the following Time and Expense compensation:

- Estimated Fee $16,900

COMPLETION SCHEDULE

McMahon agrees to complete the Water Supply Service Area Plan by December 31, 2026.

ACCEPTANCE

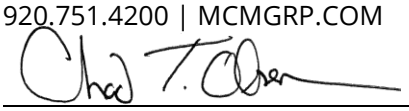
The General Terms & Conditions and the Scope of Services (defined in the above Agreement) are accepted, and McMahon is hereby authorized to proceed with the services. The Agreement fee is firm for acceptance within sixty (60) days from the date of this Agreement.

STURGEON BAY UTILITIES
230 E. Vine Street | PO Box 27
Sturgeon Bay, WI 54235

Authorized Signature

Date

McMAHON ASSOCIATES, INC.
1445 McMahon Drive | PO Box 1025
Neenah, WI 54956 | 54957-1025
920.751.4200 | MCMGRP.COM



Chad T. Olsen, P.E., BCEES
Vice President / Senior Project Manager

June 24, 2026
Date

Attachments: General Terms and Conditions
Fee Schedule
Reimbursable Schedule

McMAHON ENGINEERS ARCHITECTS

McMAHON ASSOCIATES, INC.
GENERAL TERMS & CONDITIONS

November 3, 2025

1. STANDARD OF CARE

1.1 Services: McMahon Associates, Inc. (McMahon) shall perform services consistent with the professional skill and care ordinarily provided by engineers/architects practicing in the same or similar locality under the same or similar circumstances. McMahon shall provide its services as expeditiously as is consistent with such professional skill and care and the orderly progress of the project.

1.2 Client's Representative: McMahon intends to serve as the Client's professional representative for those services, as defined in this Agreement, and to provide advice and consultation to the Client as a professional. Any opinions of probable project costs, approvals and other decisions made by McMahon for the Client are rendered based on experience and qualifications and represent our professional judgment. For clarity, Client may sometimes be referred to as "Owner" in this and related documents.

1.3 Warranty, Guarantees, Terms and Conditions: McMahon does not provide a warranty or guarantee, express or implied, for professional services. This Agreement or contract for services is not subject to the provisions of uniform commercial codes. Nothing contained in this Agreement shall create a contractual relationship with or a cause of action in favor of a third party against either the Client or McMahon. McMahon's services under this Agreement are being performed solely for the Client's benefit, and no other entity shall have any claim against McMahon because of this Agreement or the performance or nonperformance of services hereunder. The Agreement does not create, nor does it intend to create a fiduciary relationship with Client or any other party.

2. PAYMENT AND COMPENSATION

2.1 Invoices: McMahon will bill the Client monthly with net payment due in thirty (30) days. Past due balances shall be subject to an interest charge of 1.0% per month. Client is responsible for interest charges on past due invoices, collection agency fees and attorney fees incurred by McMahon to collect all monies due to McMahon. Client is responsible for all taxes levied on professional services and on reimbursable expenses. McMahon and Client hereby acknowledge that McMahon has and may exercise lien rights on subject property.

2.2 Reimbursables: Expenses incurred by McMahon for the project including, but not limited to, equipment rental will be billed to the Client at cost plus 10% and sub-consultants at cost plus 12%. When McMahon, after execution of an Agreement, finds that specialized equipment must be purchased to provide special services, the cost of such equipment will be added to the agreed fee for professional services only after the Client agrees to these costs.

2.3 Changes: The stated fees and Scope of Services constitute McMahon's professional opinion of probable cost of the fees and tasks required to perform the services as defined. For those projects involving conceptual or process development services, activities often cannot be fully defined during initial planning. As the project progresses, facts uncovered may reveal a change in direction, which may alter the Scope. Changes by the Client during design may necessitate re-design efforts. McMahon will promptly inform the Client in writing of such situations so changes in this Agreement can be negotiated, as required.

2.4 Delays and Uncontrollable Forces: Costs and schedule commitments shall be subject to re-negotiation for delays caused by the Client's failure to provide specified facilities or information, or for force majeure delays caused by unpredictable occurrences, including without limitation, fires, floods, riots, strikes, unavailability of labor or materials, delays or defaults by suppliers of materials or services, process shutdowns, infectious diseases or pandemics, acts of God or the public enemy, or acts or regulations of any governmental agency. Temporary delay of services caused by any of the above, which results in additional costs beyond those outlined, may require re-negotiation of this Agreement.

3. INSURANCE

3.1 Limits: McMahon will maintain insurance coverage in the following amounts:

Worker's Compensation	Statutory
General Liability	
Bodily Injury - Per Incident/Annual Aggregate	$1,000,000 / $2,000,000
Automobile Liability	
Bodily Injury	$1,000,000
Property Damage	$1,000,000
Professional Liability Coverage	$2,000,000

If the Client requires coverage or limits in addition to the above stated amounts, premiums for additional insurance shall be paid by the Client.

3.2 McMahon's total aggregate liability to the Client for any indemnity obligations, reimbursement of legal fees, or for any damages arising out of or related to the performance of this Agreement, whether based in tort, contract, or any other legal theory, shall be limited as follows: for contracts with a total value less than $250,000, to the lesser of two (2) times McMahon's fee or $250,000; for contracts with a total value equal to or exceeding $250,000, to McMahon's fee under this Agreement not to exceed $1,000,000.

3.3 Additional Insureds: Upon request and to the extent permitted by law, McMahon shall cause the primary and excess or umbrella policies for Commercial General Liability and Automobile Liability to include the Client as an additional insured for claims caused in whole or in part by McMahon's negligent acts or omissions. The additional insured coverage shall be primary and non-contributory to any of the Client's insurance policies and shall apply to both ongoing and completed operations. To the extent permitted by law, Client shall cause the contractor, if any, to include McMahon as an additional insured on contractor's Commercial General Liability, Automobile Liability and Excess or Umbrella policies for claims caused in whole or in part by contractor's acts or omissions. The additional insured coverage shall be primary and non-contributory to any of McMahon's insurance policies and shall apply to both ongoing and completed operations, and policies are to be endorsed with a waiver of subrogation, as evidenced on the Certificate of Insurance.

4. CLAIMS AND DISPUTES

4.1 General: In the event of a dispute between the Client and McMahon arising out of or related to this Agreement, the aggrieved party shall notify the other party of the dispute within a reasonable time after such dispute arises. The Client and McMahon agree to first attempt to resolve the dispute by direct negotiation.

4.2 Mediation: If an agreement cannot be reached by the Client and McMahon, unresolved disputes shall be submitted to mediation. The Client and McMahon shall share the mediator's fee and any filing fees equally.

4.3 Binding Dispute Resolution: If the parties do not resolve a dispute through mediation, the method of binding dispute resolution shall be litigation in a court of competent jurisdiction.

5. TERMINATION OR SUSPENSION

5.1 Client: Termination of this Agreement by the Client shall be effective upon seven (7) day written notice to McMahon. The written notice shall include the reasons and details for termination.

5.2 McMahon: If the Client defaults in any of the Agreements entered into between McMahon and the Client, or if the Client fails to carry out any of the duties contained in these Terms and Conditions, McMahon may, upon seven (7) days written notice, suspend its services without further obligation or liability to the Client unless, within such seven (7) day period, the Client remedies such violation to the reasonable satisfaction of McMahon. In addition, McMahon may terminate this Agreement for any reason, with or without cause, by providing seven (7) days written notice to the Client. Upon such termination, all obligations of McMahon shall cease. McMahon shall not be liable for any damages, costs, or additional compensation related to the termination.

5.3 Suspension for Non-Payment: McMahon may, after giving 48 hours' notice, suspend service under any Agreement until the Client has paid in full all amounts due for services rendered and expenses incurred.

5.4 Payment Upon Termination: If the Agreement is terminated, Client shall be responsible for paying for all work performed and/or expenses and damages incurred by McMahon. Payments shall be made in accordance with Section 2 above.

6. COPYRIGHTS AND LICENSES

6.1 Instruments of Service: McMahon and its subconsultants shall be deemed the author and owner of their respective Instruments of Service (IOS), including but not limited to the drawings, specifications, reports, and any computer modeling (BIM, etc.), and shall retain all common law, statutory and other reserved rights, including copyrights.

6.2 Licenses: McMahon grants to the Client a nonexclusive license to use McMahon's IOS solely and exclusively for the purposes of constructing, using, and maintaining the project, provided that the Client substantially performs its obligations under this Agreement, including prompt payment of all sums due.

6.3 Reuse: Use of IOS pertaining to this project by the Client for extensions of this project or on any other project shall be at the Client's sole risk and without liability or exposure to McMahon, and the Client agrees to defend, indemnify, and hold harmless McMahon from all claims, damages and expenses, including attorneys' fees arising out of such reuse of the IOS by the Client or by others acting through the Client.

7. AGREEMENT CONDITIONS

7.1 The stipulated fee is firm for acceptance by the Client within sixty (60) days from date of Agreement publication.

7.2 Modifications: This Agreement, upon execution, can be amended only by written amendment to the Agreement signed by both parties.

7.3 Governing Law: This Agreement shall be governed by the law of the place where the project is located, excluding that jurisdiction's choice of law rules.

7.4 Mutual Non-Assignment: The Client and McMahon, respectively bind themselves, their agents, successors, assigns and legal representatives to this Agreement. Neither the Client nor McMahon shall assign this Agreement without the written consent of the other.

7.5 Severability: The invalidity of any provision of this Agreement shall not invalidate the Agreement or its remaining provisions. If it is determined that any provision of the Agreement violates any law, or is otherwise invalid or unenforceable, then that provision shall be revised to the extent necessary to make that provision legal and enforceable. In such case the Agreement shall be construed, to the fullest extent permitted by law, to give effect to the parties' intentions and purposes in executing the Agreement.

7.6 Third Party: Nothing contained in this Agreement shall create a contractual relationship with, or a cause of action, in favor of a third party against McMahon.

8. MISCELLANEOUS PROVISIONS

8.1 Additional Client Services: The Client agrees to provide such legal, accounting and insurance counseling services as may be required for the project for the Client's purpose.

8.2 Client-Provided Information: The Client agrees that McMahon may rely on information provided by the Client or by third parties engaged by the Client.

8.3 Means and Methods: McMahon is not responsible for direction or supervision of construction means, methods, techniques, sequence, or procedures of construction selected by contractors or subcontractors, or the safety precautions and programs incident to the work of the contractors or subcontractors.

8.4 Purchase Orders: In the event the Client issues a purchase order or other instrument related to McMahon's services, it is understood and agreed that such document is for Client's internal accounting purposes only and shall in no way modify, add to, or delete any of the Terms and Conditions of this Agreement. Signed acknowledgment of receipt, or the actual performance of services subsequent to receipt, of any such purchase order, requisition or notice of authorization to proceed is specifically deemed not to constitute acceptance of any terms or conditions contrary to those set forth herein. If the Client does issue a purchase order, or other similar instrument, McMahon will indicate the purchase order number on the invoice(s) sent to the Client.

8.5 Project Maintenance: The Client (or Owner if applicable) shall be responsible for maintenance of the structure, or portions of the structure, which have been completed and have been accepted for its intended use. All structures are subject to wear and tear, and environmental and man-made exposures. As a result, all structures require regular and frequent monitoring and maintenance to prevent damage and deterioration. Such monitoring and maintenance is the sole responsibility of the Client or Owner. McMahon shall have no responsibility for such issues or resulting damages.

8.6 Consequential Damages: Notwithstanding any other provision of the Agreement, McMahon shall not be liable in contract or tort or otherwise for any special, indirect, consequential, or liquidated damages including but not limited to loss of profit or revenue, loss of capital, delay damages, loss of goodwill, claim of third parties, or similar damages arising out of or connected in any way to the project and/or this Agreement.

8.7 Corporate Protection: It is intended by the parties to this Agreement that McMahon's services in connection with the project shall not subject McMahon's individual employees, officers, or directors to any personal legal exposure for the risks associated with this project. Therefore, and notwithstanding anything to the contrary contained herein, the Client agrees that as the Client's sole and exclusive remedy, any claim, demand, or suit shall be directed and/or asserted only against McMahon, a Wisconsin corporation, and not against any of McMahon's employees, officers, or directors.

8.8 Contingency: The project will evolve and be refined over time. The Client shall provide appropriate contingency for design and construction costs consistent with the reasonable progression of the project. The Client and McMahon agree that revisions due to design clarifications or omissions which result in changes in work during the construction phase which amount to 5% or less of construction costs shall be deemed within the contingency and consistent with the professional standard of care. Accordingly, the Client agrees to make no claim for such costs. Revisions in excess of this threshold shall be resolved per the dispute resolution process.

8.9 Project Costs Associated with Agency Plan Review: McMahon will not be responsible for additional project costs due to changes to the design, construction documents, and specifications resulting from the agency plan review process. The project schedule shall either allow for the agency plan review process to occur prior to the bid phase, or if this review occurs after the bid phase, any additional costs would be considered part of the project contingency.

8.10 Hazardous Materials: McMahon shall have no responsibility for the discovery, presence, handling, removal, or disposal of, or exposure of persons to, hazardous materials or toxic substances in any form at the project site.

8.11 Climate: Design standards which exceed the minimum requirements within current codes and regulations are excluded. If requested by the Client, climate-related design services or evaluations can be provided for additional compensation.

McMAHON
ENGINEERS ARCHITECTS

FEE SCHEDULE | 2026

McMahon Associates, Inc.

Effective: 01/01/2026

LABOR CLASSIFICATION	HOURLY RATE
Principal	$215.00
Senior Project Manager	$195.00 - $215.00
Project Manager	$145.00 - $185.00
Senior Engineer	$195.00 - $205.00
Engineer	$115.00 - $185.00
Senior Engineering Technician	$145.00 - $155.00
Engineering Technician	$85.00 - $135.00
Senior Architect	$180.00 - $200.00
Architect	$155.00 - $175.00
Senior Designer	$130.00 - $150.00
Designer	$100.00 - $120.00
Senior Land Surveyor	$140.00 - $190.00
Land Surveyor	$130.00
Land Surveyor Technician	$95.00 - $115.00
Surveyor Apprentice	$80.00
Erosion Control Technician	$100.00
Senior Hydrogeologist	$215.00
Senior Ecologist	$205.00
Environmental Scientist	$110.00 - $140.00
Senior GIS Project Manager	$195.00
Senior GIS Analyst	$135.00 - $155.00
GIS Analyst	$105.00 - $125.00
Wetland Delineator	$125.00
Senior Wetland Delineator	$165.00
Municipal Planner	$175.00
Senior Public Management Specialist	$180.00
Public Management Specialist	$145.00 - $160.00
Senior Public Safety Specialist	$180.00
Public Safety Specialist	$145.00 - $160.00
Building Inspector Specialist	$145.00
Water / Wastewater Specialist	$115.00 - $145.00
Senior On-Site Project Representative	$130.00
On-Site Project Representative	$70.00 - $130.00
K-12 Administrative Specialist	$140.00
State Plan Reviewer	$155.00
Certified Grant Specialist	$155.00
Graphic Designer	$120.00
Senior Administrative Assistant	$100.00 - $110.00
Administrative Assistant	$90.00
Intern	$55.00 - $80.00
Professional Witness Services	$385.00

This Fee Schedule is subject to revisions due to labor rate adjustments and interim staff or corporate changes.

NEENAH, WISCONSIN
CORPORATE HEADQUARTERS

Street Address:
1445 McMAHON DRIVE
NEENAH, WI 54956

Mailing Address:
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McMAHON
ENGINEERS ARCHITECTS

REIMBURSABLE EXPENSE SCHEDULE * | 2026

McMahon Associates, Inc.

Effective: 01/01/2026

DESCRIPTION	RATE
REIMBURSABLE EXPENSES:	
Commercial Travel	1.1 of Cost
Delivery & Shipping	1.1 of Cost
Meals & Lodging	1.1 of Cost
Review & Submittal Fees	1.1 of Cost
Outside Consultants	1.12 of Cost
Photographs & Models	1.1 of Cost
Misc. Reimbursable Expenses & Project Supplies	1.1 of Cost
Terrestrial LIDAR Scanner	$50.00/Hour
REIMBURSABLE UNITS:	
Copy Charges - Black & White	$0.08/Image
Copy Charges - Color / 8½" x 11"	$0.45/Image
Copy Charges - Color / 8½" x 14" and 11" x 17"	$0.75/Image
Mileage	$0.95/Mile
Mileage - Truck/Van	$1.20/Mile
All-Terrain Vehicle	$100.00/Day
Global Positioning System (GPS)	$21.00/Hour
Hand-Held Global Positioning System (GPS)	$15.00/Hour
Robotic Total Station	$20.00/Hour
Survey Hubs	$0.55/Each
Survey Lath	$1.00/Each
Survey Paint	$7.75/Can
Survey Ribbon	$3.50/Roll
Survey Rebars - 1¼"	$10.00/Each
Survey Rebars - ¾"	$3.50/Each
Survey Rebars - ⅝"	$3.50/Each
Survey Iron Pipe - 1"	$5.00/Each
Survey Steel Fence Post - 1"	$7.75/Each
Control Spikes	$2.50/Each
Pin Flags	$0.30/Each

* This schedule is not all inclusive.

NEENAH, WISCONSIN
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SBU
STURGEON BAY UTILITIES

230 E. Vine Street
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Sturgeon Bay, WI 54235

Phone: 920.746.2820
Fax: 920.746.2822
sbunet.com

Shared strength through WPPI Energy

DATE: August 11, 2026

TO: Utility Commission Members

FROM: Jason Bieri and Jeff Hoffman

SUBJECT: Operations Overview

Below is an overview of notable activities from the previous month. Please do not hesitate to contact Jason or Jeff with any questions.

Electric Utility

Projects completed

- 9 electric service upgrades/installs
- Michigan Substation – addition of nitrogen system on transformer 7/17/26
- City Festival Temp Power – 4th of July, Sidewalk Sales, Maritime Week

Projects in progress

- Bayshore Dr. URD Phase 1 – customer switchovers throughout the year as electricians schedule conversions
- Bayshore Dr. URD Phase 2 – H&H Utility duct installation
- Lexington Haven Ridge Subdivision - Grant Ave. (cabinets and cable)
- Crossarm replacements on ATC structures – Pine St.
- 1st Ave Substation Upgrade – Forster Engineering is finalizing transformer and breaker purchase contracts with manufacturers. They are also evaluating oil containment options and working to secure that installation contractor as well as other miscellaneous pieces of equipment for the project.

Upcoming projects

- Cty C pole replacements and make-ready work for communication extensions – Grondin Rd. west to Cty Rd. M - September
- Midwest Wire service relocation – August/September
- Door County Museum Complex N. 4th Ave – upgrade facilities in preparation for service upgrades August
- Removal of ½ mile of overhead distribution line at Potawatomi State Park - Fall

Tree Trimming in progress

- Miscellaneous hotspot locations – in progress
- Staff continues to evaluate Zielies performance and vegetation management options

Meetings/Events

- City – biweekly to discuss ongoing developments with City staff
- WPPI – biweekly GIS Teams meeting
- MEUW – monthly safety call
- Portside – multiple project locations
- Lexington Development & REL – Haven Ridge
- Zielies – monthly crew performance evaluation
- H&H Utility – ongoing projects and ownership change
- EPS – 1st Ave Substation overview
- Door County Maritime Museum – north dock electrical issues
- TDS – City of Sturgeon Bay fiber-optic build

Staffing

- Staff has decided now is not the right time to partner with the Youth Apprentice Program for future linemen training. NWTC has recently made a new hire for the vacant Electric Line Distribution Instructor position and we feel our time would be better spent offering occasional assistance to that program.
- We continue to discuss and explore options for future staffing needs.

Safety

- During the third week of July, the MEUW Electric Safety Instructor visited SBU to observe field operations and evaluate individual crew performance. He was highly impressed with our crew. His official report has been delayed due to his involvement in the Menasha Mutual Aid response.

Mutual Aid

- Sturgeon Bay responded to the call for Mutual Aid in Menasha by sending two crews (four men), bucket trucks and our large 65' derrick to the initial response the week of 7/27/26. We have since committed to staffing one crew to the effort starting Monday 8/3/26 until the end of the mutual aid request and all possible customer connections are restored.
  SBU is also shuttling needed material (poles and conductor) to the operation, pulling from our sizable reserve inventory.

Water Utility

Projects Completed

- Water distribution system leak detection survey – AECOM
- Fire hydrant flow testing on the West High Pressure Zone – Veolia
- Water production PFAS compliance sampling - Veolia
- Duluth Ave Water Tower altitude valve refurbishment - Dorner Valve Company

Projects in Progress

- Heron Crossing Development water and sewer main extension – DeNoble Construction
- Water lateral material inspections at individual customer's residences – Veolia
- Water main flow control valve exercising on West High II Pressure Zone – Veolia
- Fire hydrant unidirectional flushing (UDF) on the West High II pressure zone – Veolia
- Water system leak evaluations and repairs – Veolia

Sewer Utility

Projects Completed

- Lift station submersible pump refurbishments - Vacuum Pump and Compressor
- Trojan UV system, Channel 1 AC compressor replacement - Bay Mechanical Systems
- WWTF equipment vibration analysis, follow-up repairs - Veolia
- Solids Handling Improvements Project and digester refurbishments:
    - Drained and cleaned thermophilic digester - FSO
    - Installed digester sludge transfer pump and controls – J.F. Ahern
    - Sludge boiler and heat exchanger demo and new install – J.F. Ahern
- Solids handling building water line repairs - Eagle Mechanical
- Installed communication utility pole for Lift station #10 (1154 Tacoma Beach Rd.) rehab project - SBU
- Ferric chemical feed system refurbishment – Veolia

Projects in Progress

- Sanitary sewer main trouble spot inspections and jetting/cleaning - Veolia
- Biosolids Management Plan updates – WDNR
- Solids Handling Improvements Project – J.F. Ahern
- Haven Ridge Crossing sanitary sewer lift station installation – Energenecs
- Aeration System Improvement Project specifications and scheduling – Rohde Brothers
- Grit Pump #2 evaluation and replacement - Vacuum Pump and Compressor

Meetings/Events

- First & Main Properties & Russell Construction - Sawyer Park Flats, 54-unit multi-family housing development
- City staff – Proposed multi-family apartment development in 1000 block of W Spruce Drive.
- Excel Engineering - Cobblestone Hotel development at 1026 Egg Harbor Road
- Harwood Engineering – The Avenue multi-family building development on N 14th Ave
- Veolia Area Manager - Veolia staffing concerns, labor evaluations and project manager interviews
- City staff – City project development coordination meetings
- McMahon Associates and Carollo Engineering - EPA PFAS MCL regulations and associated treatment technologies for municipal water production facilities
- McMahon & J.F. Ahern – WWTF solids handling improvement project scheduling
- WPPI – Geographic Information System (GIS) system coordination meeting
- Sabel Mechanical - Lift station #8 (Memorial Dr. & S 19th Pl.) piping rehab project planning
- City staff - Sanitary Sewer Service Area Plan (SSAP) project requirements
- Northern Electric – WWTF IT cabinet installation project development
- Rohde Brothers – WWTF Aeration System Improvement Project scheduling
- Stantec – Division Road residential Subdivision and Irongate Storage (Mancave) development from S Ridgeway Ave and S Ridgeway Drive to Division Road
- DeNoble Construction - Heron Crossing residential development at N 8th Ave and Bonnie View Drive
- American Engineering Testing, Inc. – proposed carwash development on vacant lot in the 1000 block of Egg Harbor Road (East of 1014 Egg Harbor Road).

- US Army Corps of Engineers (USACE) – proposed 2027 Sturgeon Bay Canal dredging project and associated dredge spoils deposited at SBU's dredge spoil facility
- Faith Leak Detection Services - fire hydrant painting project scope and scheduling
- HydroCorp – cross connect control site inspection schedule
- Energenecs - Lift station #9 (Florida St. & N 19th Dr.) rehab project planning

Sturgeon Bay
Monthly Report - July 2026

1. Water System

Potable water for July is within parameters regulated by the Wisconsin Department of Natural Resources (WDNR). Total water production for July was 48,491,000 gallons

A. Supply and Storage

1. Chlorine Cylinders Ordered
2. Hawkins delivered chlorine to all wells
3. Chlorine tank was changed at Well #3
4. Chlorine tanks were changed at wells 3, 7, and 8

B. Distribution

1. Extended water lateral curb box at 1727 N. 5th Ave
2. DeGroot repaired leaking water lateral at 65 Green Bay Road (lateral on S Lansing Ave)
3. Repaired fire hydrant damaged by vehicle at 1223 Oregon Street
4. 28 fire hydrants flushed and tested
5. Cleaned debris from various water main valve boxes throughout the system
6. Continued water lateral material inspections
7. Operators shut off watermain for DeNoble tie in on 1300 block of N 11th Pl.
8. Operators shut off watermain for DeNoble tie in on Bonnie View Dr.
9. Water main valve exercising continues on the West High II pressure zone
10. Repaired water main valve exercising machine drive shaft
11. Continued operator training on water and wastewater locate requirements
12. Completed water and wastewater lateral cards for associated work orders
13. Operators verified leaks from AECOM leak report
14. Investigated water lateral leak at 425 Kentucky Street
15. Operators worked with various contractors and customers on the following projects:
    - Worked with DeGroot on scheduling water system repairs
    - Inspected a new lateral installation by Rass Excavating on lot 25 N Bayfield Ave
    - DeNoble construction continues on the Heron crossing project
    - Energenecs adjusted well pump operational pumping hertz/speed at well #8

- Rass Excavating installed laterals for a new duplex at 105 and 107 S 15th Ave.

2. Wastewater

Effluent and biosolids quality for July complied* with the limits contained in the Wisconsin Department of Natural Resources (WDNR) discharge permit #WI-0021113-10-0. The total volume of wastewater treated in July was 49,779,000 gallons. The following table compares effluent analytical results to the limits contained in the discharge permit. Further sample analysis may be pending

Parameter	$CBOD_5$ mg/L	TSS mg/L	Ammonia mg/L	Phosphorus mg/L	E.coli Coliforms #/100 ml	E.coli Coliforms Result 10% > 410#/100ml
Monthly Average	4.2	7.7	0.29	0.57	5.8	0
Limit	***15***	***15***	***No Limit - Only Monitoring***	***0.70***	***126 monthly 410 Daily (Seasonal)***	***10%***

*The switch to class B biosolids and having the mesophilic digester perform as the primary anaerobic digestion vessel for biosolids production has yielded several higher e.coli/fecal sample results. These are not violations or permit exceedances at this time.

A. Laboratory

1. Regulatory Requirements:
   - Submitted Monthly WDNR eDMR Long Report.
   - Processed all the wastewater system compliance samples without any known violations or exceedances*
   - Operator updated the ongoing LOD/LOQ calculation and verification worksheets for ammonia and total phosphorus
   - Updated the ongoing LOD/LOQ calculation and verification worksheet
   - Created a new annual LOD and LOQ for ammonia and total phosphorus
   - Submitted the 2nd quarter characteristics report.
   - Submitted the bi-monthly wastewater PFAS to Northern Lakes Lab to be tested
   - Operator training continued in the lab
   - Entered quarterly results on short eDMR and characteristics
   - Completed the Mettler Scale monthly verification
   - Performed WSLH ammonia and total phosphorus and passed

2. Additional Analytics:
   - Completed Primary digester sludge, Secondary digester sludge and Belt Filter Press Cake sludge samples for fecal coliform analysis in-house
   - Pace Analytical processed cake biosolids fecal testing to verify in-house fecal results
   - Performed ammonia testing for Northern Communities
   - Adjusted Ferric dose rate as needed throughout the month
   - Tested Baileys Harbor ammonia sample and created an invoice
   - Set up BOD's and TSS for Valmy and Institute Lift Stations
   - Submitted samples to Northern Lakes Service to test for 3rd quarter mercury, sludge, and nitrogen

3. Maintenance of Apparatus:
    - Back flushed and cleaned the influent sampler basin
    - Changed pipettes on the BOD_5 sample aeration assembly
    - Performed the monthly balance scale verification
    - Changed all three pH buffers and cleaned containers
    - Replaced failing drying oven for the lab
    - Replaced failing Hach DRB200 for the lab
    - Back flushed, drained, and cleaned the Phosphax FILTRAX sample reservoir and filters
    - Continued to work with Hach on faulty TNT phosphorus test tubes. Hach will be sending us a new phosphorus kit for free.

B. Collection System

1. Completed lift station operational inspections three days per week throughout the month. All lift stations were inspected for exterior clutter, wet well debris, and any other noticeable operational or maintenance needs, including the following:
    - All lift stations floats were inspected and cleaned
    - Operator string trimmed at all lift stations
    - Inspected and backflushed #2 pump at 1st and Michigan due to debris issues

2. Operators responded to the following sewer main and sewer lateral issues:
    - Continued to work on sanitary sewer evaluation, utilizing SL-Rat sewer acoustic analyses system
    - Jetted and cleaned various sanitary sewer main sections that were identified as partially plugged during the SL-Rat sewer evaluation program.

C. Treatment Facility

1. Performed weekly emergency generator testing, exercising the generator, and operating the WWTF under generator full load
2. Ahern and NEI continued work for the solids handling upgrade throughout the month
3. Ahern fixed the leaks in the ferric piping
4. Received Ferric chloride delivery
5. Operated temporary pumping from RAS pit to the thickener due to issues with waste activated sludge pump
6. Continued to work with Energy Control and Designs on lab evaporative cooler
7. Operators continued to work with the grit pumps and were able to get out a lot of grit.
8. Completed ferric chemical feed system upgrades
9. Cleaned and tested control floats in headworks lower area
10. Cleaned gravel and debris from headworks screw pump lower level
11. Continued to clean and organize electrical room storage area
12. Energy Controls and Design continued troubleshooting the Operations Building HVAC chiller
13. Operators started working with Rhode brothers on Aeration rehab project planning
14. Cleaned and organized the blower room and headworks areas
15. Received WasteCorp sludge pump repair parts
16. Replace De Zurik 6” valve inside on valve coming out of thermophilic digester
17. PJ Kortens tested and calibrated receiving station flow meters

18. Received new dewatering belts for belt filter press #2
19. Continue to weed trim throughout the WWTF
20. Cleaned up the hoses and the pump that was used to waste out of the reuse pit
21. Defrosted the influent and effluent samplers
22. Flushed out the ferric line to the aeration basin to remove debris issues

D. Solids Handling and Disposal

1. Operators removed excess oil from the piston pumps
2. Operators drained, cleaned, and flushed the influent sink
3. Unplugged the influent sink
4. Drained and cleaned the effluent sink along with the filters
5. FSO finished cleaning the thermophilic digester
6. Continued operator training on belt press operations and optimization for drier sludge and more throughput; while not taxing the equipment
7. Sprayed down pumps and floors in the pump galley
8. Adjusted the press setting to use needed polymer
9. Changed the deflection of the sludge on the belt
10. Adjusted mesophilic digester boiler temperature after startup. Continue to monitor boiler for efficient heating and treatment
11. Cleaned the polymer injection quill due to fouling
12. NEI was on site repairing the wasted activated pump
13. Replaced low air pressure switch in the back up boiler

E. Safety and Training

1. Conducted weekly safety tailgate talks covering various topics around Summer and General Operations work

2. Monthly safety inspection was performed on the following in July 2026:
   - Fire extinguisher inspections.
   - Solids building fire main psi inspection.
   - Emergency eyewash and shower inspections.
   - Calibrated and bump tested the handheld four-gas air monitors.

3. Operator training continued on jetter truck operations and sanitary sewer main cleaning operations.

3. Other

1. There were no odor or noise complaints registered in July

2. Completed water and wastewater locates throughout the month

3. Adam Schartner assisted part time at the facility throughout the month

4. There were 214 work requests generated by Sturgeon Bay Utilities for the month of July. The following table outlines the requests and actions taken by Veolia staff.

	Monthly:	To Date:
Total Work Requests:	**214**	**1,768**
Meter changes/repairs/checks	14	188
Lateral service/repairs	11	99
Water Main service/repairs	1	7
Misc. Water Dept. calls	1	26
Locates, reviewed and verified	187	1,411
Wastewater service/repairs	0	37

5. The following table represents after hours call-outs to operators and the actions taken by Veolia Personnel.

Date	Issue	Action Taken
7/1/26	948 Pennsylvania St. - Vapor Code on Water Heater	The homeowner was told to evacuate and call the fire department. A plumber would have to make the repairs.
7/6/26	Near 1223 Oregon St. - Hydrant Hit	The hydrant was barricaded overnight and scheduled for repair.
8/2/26	1518 Huron Ct. - Leaking Pipe	The homeowner was instructed to call the maintenance department. The leaking asset in question is not maintained by SBU personnel.

6. The following table outlines maintenance expenditures applied to the maintenance cap.

Month	Water Dept.	Total	Sewer Dept.	Total
January	$2,181.93	$2,181.93	$5,988.95	$5,988.95
February	$9,378.30	$11,560.23	$4,574.37	$10,563.32
March	$5,176.53	$16,736.76	$6,660.59	$17,223.91
April	$5,805.77	$22,542.53	$5,792.04	$23,015.95
May	$2,693.52	$25,236.05	$8,153.53	$31,169.48
June	$3,480.17	$28,716.22	$10,147.74	$44,451.34
July	$614.86	$29,623.57	$5,797.21	$50,248.55
August				
September				
October				
November				
December				
MCAP		$ 83,423.44		$ 69,900.43

Sturgeon Bay Utilities
Focus on Energy - Savings by Program Offering 31-Jul-26

Program	Offering	Customer Count	Project Count	kW Savings	kWh Savings (First Year)	Therm Savings (First Year)	kWh Savings (Lifecycle)	Therm Savings (Lifecycle)	Total Incentive
Business & Industry	C&I	3	3	9	67,868	39,352	1,204,062	708,336	$37,733
Direct to Customer	OLM	37	47	5	18,521	1,528.37	173,374	21,545	$3,326
Direct to Customer	Packs	466	518	3	22,787	8,406.19	293,401	93,110	$14,806
HEAR (Home Electrification and Appliance Rebates)	Non-DAC	3	4	0	0	0	0	0	$14,547
Instant Discount Program - Residential	HVAC	10	11	1	-144	1,959	-8,599	36,280	$3,660
Schools & Government	Design Assistance	1	1	0	0	0	0	0	$192
Schools & Government	Local Muni	1	3	40	48,997	30,299	958,998	462,705	$35,678
Schools & Government	Technical Colleges	1	1	2	1,278	2,028	38,340	60,846	$4,249
Targeted Kits Program	Targeted Kits	2	2	0	406	596.17	1,861	2,944	$1,449
Trade Ally Solutions	Building shell	1	1	1	854	135	21,350	3,375	$1,910
Trade Ally Solutions	Retail Products	2	2	0	964	64	8,676	576	$100
Trade Ally Solutions - Renewable Rewards Business	Business	1	1	4	19,671		550,798		$744
Total		**507**	**594**	**66**	**181,202**	**84,367.73**	**3,242,261**	**1,389,717**	**$118,395**